

February 26, 2010

VIA ELECTRONIC FILING

Ms. Brenda Howe, Secretary Indiana Utility Regulatory Commission 101 W. Washington Street, Suite 1500 East Indianapolis, Indiana 46204

RE: 30—Day Filing for Cogen Rate

Dear Ms. Howe:

Northern Indiana Public Service Company (Company) tenders for filing its Twenty-Fourth Revised Page 2 of its Rate Schedule for Purchases from Cogeneration and Small Power Production Facilities. This filing is made in compliance with the Orders of the Commission in Cause Numbers 37494 and 37908, and 170 IAC 4-4.1-1 and 170 IAC 1-6-5.

This filing is needed in order to update the cogeneration energy and capacity rates. The Commission has already approved or accepted the procedure for the change, and the filing is an allowable request under 170 IAC 1-6-3(6).

The revisions included on Page 2 of the Rate Schedule relate to the avoided energy payments as well as an updated capacity payment. The energy payments as filed are based on the Company's 2010 forecasts and fuel cost utilizing a 1 MW decrement, start-up costs and economy energy transaction in the PROMOD IV model. Summaries of the PROMOD output and the calculations of the Unadjusted Capacity Component are also enclosed. The capacity payment has been calculated using the December 31, 2009 capital structure.

Customers affected by this filing have been notified as required under Section 6 of the Commission's 30-Day Filing Rule. The Company has published notice of the filing in the Northwest Indiana Times on February 11, 2010. The Company has also posted the notice on its website and in its Local Business Office, located at 840 Broadway in Gary, Indiana. A copy of the newspaper publication is attached, as well as screen prints from NIPSCO's website.

Please return a file-marked copy of the enclosed tariff sheet upon Commission approval.

Very truly yours,

Curt A. Westerhausen

Director, Rates and Contracts

Northern Indiana Public Service Company 801 E. 86th Avenue

Merrillville, Indiana 46410

Phone: (219) 647-5650

Email: cawesterhausen@nisource.com

Enclosures

Verification

I affirm under penalties	for perjury tha	t the foregoing	representations	are true to t	he best	of my
knowledge and belief;	1					

Signed:

Curt A. Westerhausen

Date: ___

4/26/10

NORTHERN INDIANA PUBLIC SERVICE COMPANY

RATE SCHEDULE FOR PURCHASES FROM COGENERATION AND SMALL POWER PRODUCTION FACILITIES

Twenty Fourth Revised

Page 2 of 5

PURCHASE RATES (Continued)

2010 Rate Per KWH

Summer Period (May - Sept.)

On-Peak (1)

3.806 cents

Off-Peak (2) (5)

2.181 cents

Winter Period (Oct. - Apr.)

On-Peak (3)

3.781 cents

Off-Peak (4) (5)

2.844 cents

- (1)Monday through Saturday 8 a.m. to 11 p.m.
- Monday through Saturday 11 p.m. to midnight and midnight to 8 a.m. and all day (2) Sunday.
- Monday through Friday 8 a.m. to 11 p.m. (3)
- Monday through Friday 11 p.m. to midnight and midnight to 8 a.m. and all day Saturday (4) and Sunday.
- The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, (5) Labor Day, Thanksgiving Day and Christmas Day will be included in the Off-Peak period.
 - В. For those qualifying facilities for whom metering not capable of recognizing different rating periods is installed:

2010 Rate Per KWH

Summer Period

3.050 cents

Winter Period

3.264 cents

Energy metered during any billing period more than half of which is in any month of May to September, inclusive, shall be calculated under the summer rate schedule. Energy credited during other periods of the year shall be calculated under the winter rate schedule.

2010 Capacity Component

\$ 6.58 per KW per month.

The monthly capacity component shall be adjusted by the following factor:

F = Ep

(K)(Tp)

Capacity component adjustment factor. Where F =

Ep = Kilowatt-hours delivered to the Company during the On-Peak defined as:

period

Effective Date

Issued Date

NORTHERN INDIANA PUBLIC SERVICE COMPANY

SUMMARY OF AVOIDED ENERGY COSTS YEAR 2010

<u>Period</u>	Avoided Cost Without Start-Up & Econ. (mils/kWh)	Avoided Cost With Start-Up & Econ. (mils/kWh)	Avoided Cost Adjusted For Losses (mils/kWh)
Summer			
Peak Period Off-Peak Period Average	37.05 21.23 29.70	37.05 21.23 29.70	38.06 21.81 30.50
<u>Winter</u>			
Peak Period Off-Peak Period Average	36.81 27.69 31.77	36.81 27.69 31.77	37.81 28.44 32.64
Annual Average	30.90	30.90	31.74

The avoided costs have been adjusted for losses of 1/2 of:

5.44%

The above costs are based on estimated

YEAR 2010 utilizing YEAR 2010 fuel budget.

YEAR 2010 1 MW AVOIDED COST CASE AVOIDED COST RATES

Period	\$/Mwh			
Summer :				
On-Peak	37.05			
Off-Peak	21.23			
Summer Average	29.70			
Winter:				
On-Peak	36.81			
Off-Peak	27.69			
Winter Average	31.77			
Annual Average	30.90			

Source: Promod avoided cost case AC101MW

NORTHERN INDIANA PUBLIC SERVICE COMPANY

RECEIVED ON: MARCH 1, 2010 IURC 30-DAY FILING NO.: 2669 Indiana Utility Regulatory Commission

Calculation of Unadjusted Monthly Capacity Payment Per KW December 2009 Capital Structure - End of Year Cost

t <u>Year</u>	D (Col. 1)	A (Col. 2)	B (Col. 3)		A/B ol. <u>4)</u>	E (Col. 5)	D*V*A/B*E (Col. 6)	O*F (Col. 7)	C (Col. 8)	
<u>1041</u>	1.38133		0.908286		34277037	1.000000	71.01294	5.85		3
PV of carry	ving costs =		D = V =	\$	1.38133 610		Column 2 = A	=1-	(1 + ip) (1 + r)]
Life of Plar Plant Cost O & M Infla	Inflation = ition =	ř	n = ip = io =		30 0.02008 0.02008		Column 3 = B	= 1 -	(1 + ip) (1 + r)	n J
O & M in fii Average Ai	nnual Losses		r = O = I =	\$	6.33 5.44%		Outure 6 D	4	/4	(t - 1)
Year of Contract = t = 1 to 25 C = Unadjusted Monthly Capacity Payment per KW					, ,			(t - 1)		
$F = \left \frac{(1/12) * ((D * V (A/B) * E) + (O * F)}{1 - (I/2)} \right ^{*} (1 + io)$										

THE TIMES #850...

RECEIVED ON: MARCH 1, 2010 IURC 30-DAY FILING NO.: 2669 Indiana Utility Regulatory Commission

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NOTICE OF 30-DAY FILING NIPSCO HEREBY PRO

Notice of 30-Day Filing NIPSCO hereby provides notice of a filing that will be made on or after February 26, 2010 at the Indiana Utility Regulatory Commission (IURC) seeking to update NIPSCO's energy and capacity rate schedule for purchases from cogeneration and small power production facilities. Affected customers include qualifying facilities with contracts to sell electric energy and capacity to NIPSCO, may experience changes in rates as a result of the filing. IURC approval of the filing may be granted as soon as April 1, 2010. Written objections to the filing should be submitted to either: Ms. Brenda Howe, Secretary Indiana Utility Regulatory Commission 101 West Washington St., Suite 1500 E Indianapolis, IN 46204 Email: bhowe@urc.in.gov Or, Indiana Office of Utility Consumer Counselor 115 W. Washington St., Suite 1500 South Indianapolis, Indiana 46204 Phone: 1-888-441-2494 Toll Free Fax: (317) 232-5923 E-mail: uccinfo@oucc.IN.gov 2/11 -

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Notice of 30-Day Filing

Notice of 30-Day Filing

INPSCO hereby provides notice of a filing that will be made on or after rebruary 26, 2030 at the Indiana Utility. Regulatory Commission (URC) seeking to update NPSCO's energy and capacity rate schedule for purchases from cogeneration and small power production facilities. Affected customers include qualifying facilities with contracts to sell electric energy and capacity to NIPSCO, may experience changes in rates as a result of the filing. UPIC approvation the filing maybe granted as soon as April 1, 2010. Written objections to the filing should be submitted to either?

Mis Brenda Howe, Secretary Indiana Utility Regulatory.

Commission

101 West Washington St.

Suite 1500 E.

Indiana Office of Utility Consumer Courselor

150W Washington St.

Suite 1500 South

Indiana Police of Utility Consumer Courselor

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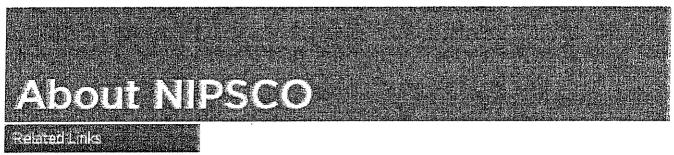
Suite 1500 South

Indiana Police Of Utility Consumer Courselor

150W Washington St.

Suite 1500 South





30-Day Filings

April 1, 2010 - NIPSCO hereby provides notice of a filing that will be made on or after February 26, 2010 at the Indiana Utility Regulatory Commission (IURC) seeking to update NIPSCO's energy and capacity rate schedule for purchases from cogeneration and small power production facilities.

August 1, 2009 - Notice is hereby given that Northern Indiana Public Service Company ("NIPSCO") will submit a revised tariff to the Indiana Utility Regulatory Commission ("Commission") seeking approval of a decrease in the Efficiency Rider previously approved by the Commission in Cause No. 43051.

February 26, 2009 - NIPSCO hereby provides notice of a filing that will be made on or after March 2, 2009 at the Indiana Utility Regulatory Commission (IURC) seeking to update NIPSCO's energy and capacity rate schedule for purchases from cogeneration and small power production facilities.

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Or,

Indiana Office of Utility Consumer Counselor 115 W. Washington St., Suite 1500 South Indianapolis, Indiana 46204

Phone: 1-888-441-2494 Toll Free

Fax: (317) 232-5923

E-mail: uccinfo@oucc.IN.gov