RECEIVED ON: February 23, 2010 IURC 30-DAY FILING NO.: 2657

Indiana Utility Regulatory Commissio STRAUGHN MUNICIPAL ELECTRIC UTILITY

P.O. Box 10 Straughn, Indiana 47387 (765) 332-2828

Date: <u>Eh 9, 2010</u>

Brad Borum Director of Electricity IURC 101 W. Washington Street Suite 1500 East Indianapolis IN 46204

Dear Mr. Borum,

Enclosed is the Straughn Municipal Electric Corp. Fuel Cost Charge Report for Consumption Month Feb 2010, and Billing Month MAY 2010

Please return a copy to: Debbie Smith Clerk/Treasurer PO Box 10 Straughn IN 47387

Sincerely,

Debbie Smith Po Box 10 Straughn IN 47387 765-332-2828

APPENDIX FC

FUEL COST CHARGE REPORT Non-generating Electric Utilities-Purchasing from One Supplier with Line Loss Justified

	DATE Feb. 9,20	10
Name of UtilitySTRAUGHN MUNICIPA	AL ELEC CORP	
Consumption Month February 20)10	
Billing Month MAY 2010		
Supplier Duke Energy		
1) Supplier's Fuel Cost Charge billed In the month of <u>Dec 2009</u>	\$012	. <u>019_</u> KWH
2) Deduct Base Cost of Fuel	\$Ø	KWH
3) Difference (Negative if (2) (1))	\$,0120	IG KWH
4) One minus decimal fraction of Line losses for last calendar year	\$93	6 KWH
5) Final Fuel Cost Charge =(3) Divided by (4)	\$ <u>,0128</u>	<u>'39</u> kwh

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number 111 10 01

TYPICAL NON-MUNICIPALLY OWNED ELECTRIC UTILITY APPLICATION STATE OF INDIANA PUBLIC SERVICE COMMISSION OF INDIANA

CERTIFIED APPLICATION AND AFFADAVIT FOR CHANGES IN FUEL COST ADJUSTMENT

CAUSE NO.____

TO THE PUBLIC SERVICE COMMISSION OF INDIANA:

Straughn Municipal Electric Light & Power Distribution System, hereinafter called "Applicant" respectfully represents & shows unto this commission:

- Applicant is a municipally-owned electric corporation organized and existing under the laws of the state of Indiana, and has its principal office at Town of Straughn, and owns, operates, and manages, and controls, among other things, equipment within the state of Indiana used for the transmission delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the state of Indiana.
- 2. The name and address of Applicants attorney in this matter is Joe Bergacs, at New Castle Indiana. This said attorney is duly authorized to accept service of papers in this cause on behalf of applicant.
- 3. This application is filed, pursuant to provisions of the public Service Commission Act. IC 1971, 8-1-42 (b.) for the in the fuel cost adjustment charges of applicant.
- 4. Applicant's fuel changes for purchased electricity during the past month warrant the altered fuel cost adjustment multiplier as shown by Exhibit "A" attached hereto and made a part hereto the same as if incorporated herein,
- 5. Such altered fuel cost adjustment multiplier is calculated in accordance with the fuel cost adjustment clause formula preciously filed with and approved by the Commission.
- 6. The cost data supporting the increase or (decrease) is shown by Exhibit "B" attached hereto and made a part hereof the same as if incorporated herein.
- 7. The books and reports of Applicant supporting such data and calculation are available for inspection and review by the Public Counselor and Commission.

Wherefore: Applicant respectfully prays that the Public Service Commission of Indiana hold a summary hearing and enter an order in this cause.

- (I) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibit "A" hereto applicable to Applicants rate schedule which Applicant has filed with or which have been approved by the Commission.
- (II) Authorizing such increase (or decrease) to be effective on all bills rendered by the Applicant for electricity subsequent to the date of the Commissions entry of such order, and
- (III) Making such other and further orders in the promises as the Commission may deem appropriate and proper.

Dated this ______ day of ______ BY Joe Bergacs

Attorney for Straughn Municipal Electric Corp.

τ.

STATE OF INDIANA COUNTY OF HENRY

Debbie Smith being first duly sworn deposes and says she is Clerk/Treasurer of the Town of Straughn, the applicant in the above entitled cause, that as such officer of said municipal corporation she executed the forgoing application and knows the contents thereof, and that the statements therein contained are true to the best of her knowledge, information and belief.

Clerk/Treasurer

Subscribed and sworn to Before me, this <u>G</u> Day of <u>Jebreary</u>, <u>2010</u>

A. 7. 1

Mary BUBLIC

COUNTY

My commission expires: <u>May 15, 2016</u>

Indiana Utility Re	gulatory Commission		Duke Energy In Bill For Elec		·					
Location Name	New Castle Town of Straughn							ount No. Prepared	066	60-2538-
Address	PO Box 10 Town Clerk	_					D	On ue Date		2/11/2009 2/10/2009
City Service Address	Straughn, IN 4738 Main St & US 40	1					Rate		ML	JNI - U38
*Energy To Be Bi Meter		lingo	Meter Read	lingo				Meter		
Number S104-895-389	Dates of Read Present 1/1/2010	Previous 12/1/2009	Present	Previous	Difference	х	C	onstant 400		KWH 200,69
				: ·	· · · ·	Total Total Ene		d Energy Be Billed		200,6 200,6
*Maximum Load a	as Metered Electonic	:						384.8		кw
*Power Factor Ad	justment:			Total Maximum	Load	=		384.8		KW KW
		a, 2, 3	384.8	99.9% Billing Maximum	Load	=		384.8 384.8		KW KW
*Maximum Load]	یں۔ To Be Billed: (Unbun	dled)	-							
Date	& Time of Billing Der g Maximum Load:		12/10/09 1 384.8	19:00						
2	Production	384.8	@	10.24		=	\$	3,940.35		
	Transmission	384.8	@	1.97		=	\$	758.06		
	Local Facilities	384.8	@ Total Net M	1.06 aximum Load Chai	ge	=		407.89	-\$	5,106.
*Energy Charge	In addition to the Ma									
	KWH Billed	200,692	KWH @ Tota	0.017192 I Net Energy Char		=		3,450.30	\$	3,450.
*Fuel Clause Adju (1) Current	istment: Month KWH Billed	1								
	ciliation - Preceeding	200,692 Months KWH	KWH @	0.012019	Per KWH	=	\$	2,412.12		
ζ,		147,117	KWH @ Total Fue	0.000000 el Clause Adjustme		=	_\$		-	2,412.
					Total	=			\$	10,968.
				MISO Adjust	ment	=			\$	(26.
				Electric Service	Billing	=			\$	10,942.0
		·	ŗ	Aiscellaneous Adju	stments	=				
				Total Amount	Due	=			\$	10,942.0
******	*****	*****	*****	MEMO***************	*****	*****	******	*****	****	*******
*Deale Land Davie	r Factor Computation KW	ר 384.8	:							
Peak Load Powe	KVA –	385.1	=	99.9%	Peak Load P	ower Facto	r			
Peak Load Powe										
*Load Factor Con		\ л/ н		20 060 200						
	nputation 200,692 K 24	WH 384.8	KW =	20,069,200 286,291	=	70	.1 % [.oad Factor		

RECEIVED ON: Febr	ruary 23, 2010 NO.: 2657	÷ .	•		•••			
Indiana Utility Regula			Duke Energy In					
			Bill For Elec	tric Service				
_∢ Location Name	New Castle Town of Straughn					•	Account No. Bill Prepared	0660-2538-01
Address	PO Box 10	· •			,		On	
City	Town Clerk Straughn, IN 47387						Due Date	2/10/2009
Service Address	Main St & US 40						Rate	MUNI - U386
*Energy To Be Bill								······
Meter Number	Dates of Readir Present	ngs Previous	Meter Read Present	lings Previous	Difference		Meter Constant	KWH
S104-895-389	1/1/2010	12/1/2009				Х	400	200,692
					-		Metered Energy	200,692
						Total Ener	gy To Be Billed	200,692
*Maximum Load as	s Metered Electonic:			Total Maximum	Lood	_	384.8	
*Power Factor Adju	ustment:			Total Maximum	Load	=	384.8	KW KW
		5.A.3	384.8	99.9% Billing Maximun	n Load	=	384.8 384.8	
				Dining Maximum	Load	_	004.0	
*Maximum Load To	b Be Billed: (Unbund	led)						·
	& Time of Billing Dem Maximum Load:	and:	12/10/09 1 384.8	9:00				
Dining	Production	384.8	@	10.24		=	\$ 3,940.35	
,	Transmission	384.8	@	1.97		=	\$ 758.06	
	Local Facilities	384.8	@ Total Net Ma	1.06 aximum Load Cha	rge	=	\$ 407.89	\$ 5,106.30
*Enorgy Charge (I	n addition to the Maxi		barge):					
Energy Charge (i	KWH Billed	200,692	KWH @	0.017192		=	\$ 3,450.30	-
			Tota	I Net Energy Char	ge	Ξ		\$ 3,450.30
*Fuel Clause Adjus	stment: Month KWH Billed							
		200,692	KWH @	0.012019	Per KWH	=	\$ 2,412.12	
(2) Reconcil	liation - Preceeding N	1onths KWH 147,117	KWH @	0.000000	Per KWH	-	\$-	
				el Clause Adjustme		=	<u></u>	2,412.12
					Total	=		\$ 10,968.72
				MISO Adjust	ment	=		\$ (26.09)
				Electric Service	Billing	=		\$ 10,942.63
		×	N	liscellaneous Adju	Istments	=		
				Total Amount	Due	=		\$ 10,942.63
			ł					
******	******	*****	***************N	1EMO************	******	******	*****	*****
*Peak Load Power	Factor Computation KW	384.8						
	KVA —	385.1	=	99.9%	Peak Load P	ower Factor		
*Load Factor Comp								
31	200,692 KW 24	/H 384.8	KW =	20,069,200 286,291	=	70	1 % Load Factor	
(# days) X		304.0 = (ax load		200,291	-	70.		

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Prescribed by State Board of Accounts

General Form No. 99P (Rev. 2009/

Jown of Shallghm (Governmental Unit)

County, IN

HENRY

10:	The Courier Times	 	
	201 S. 14th Street		
	New Castle, IN 47362		
FED) ID# 61-0301090		

PUBLISHER'S CLAIM

LINE COUNT Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) number of equivalent lines Head number of lines		
Body number of lines Tail number of lines Total number of lines in notice	33	
COMPUTATION OF CHARGES 	ىچ\$	38
of above amount) Charge for extra proofs of publication (\$1.00 for each proof in excess		
of two) TOTAL AMOUNT OF CLAIM	<u>\$</u> }	38
DATA FOR COMPUTING COST Width of single column in picas6.8	ıt.	

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper times. The dates of publication being as follows:

+ 12,2010 0

Additionally, the statement checked below is true and correct:

Newspaper does not have a Web site.

2/12/10

Date

- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on
- Newpaper has a Web site but refuses to post the public notice. et et ave t

Notary, Bookkeeping Clerk ommission expires 11-12-2016

chased by this utility computed in accordanc with the Indiana Utility Regulatory Commission (In cause no. 36835-53 dated December 3 1989, If approved, thi change of rate shall, tak effect for the bills to b rendered beginning with May 2010, billing cycle. Town of Straughn Board of Trustees. Published tric Utility, under the pur-suant to the Public Serv-lice Commission Act, IC 1971, 8-1-42(b), has filed with the Indiana Utility Regulatory Com-mission for its approval the following incremental changes in the Fuel Cost Adjustment Charge. For the Billing Month of May 2010, Fuel Cost Adjust-ment Charge 012839 Published NOTICE - Notice is hereby given that that municipal electric utility of the Town of Straughn, Indiana, known as Straughn Municipal Elecaccompa-s in schedthe change t of purcha d energy, p y this ut are per kwh. The ac nying changes li ules of rates ar ş solely upon t in the cost o power and e chased by February