

January, 2010

Indiana Utility Regulatory Commission
Electricity Division
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. The City of Mishawaka, Indiana, 600 East 3rd Street, Mishawaka, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.002507 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy, purchased and generated by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause Number 40095, dated April 5, 1995.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall be applied to bills beginning April 1, 2010 and continuing through June 30, 2010.
4. As required by IURC ruling 1701AC 1-6-5(a)(5)), notice of this change in rates has appeared as a legal notice in the South Bend Tribune and is posted in the lobby of the Mishawaka Utilities Business Office. It is also posted on the Mishawaka Utilities web site which can be found by going to mishawakautilities.com, under About Us, and subtitle NEWS. A copy has also been sent to the OUCC. Any questions concerning this filing may be addressed to Barbara Botka, Staff Consultant, at Mishawaka City Hall, 600 East 3rd Street, Mishawaka, IN 46544. She can also be reached at (574)258-1637 or Bbotka@mishawakacity.com.



City of Mishawaka, Indiana

By: _____

STATE OF INDIANA)

)

SS.

COUNTY OF ST. JOSEPH)

Personally appeared before me, a Notary Public in and for said county and state, the 25th day of January, 2010, James M. Schrader, who, after having been duly sworn according to law, stated that he is an officer of the City of Mishawaka, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

By: Barbara A. Botka
Barbara A. Botka, Notary Public

My Commission Expires:
July 5, 2015

My County of Residence
St. Joseph

Mishawaka Municipal Electric Utility

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Power Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	-	\$ 0.018524 per KWH
Commercial	-	\$ 0.026339 per KWH
Commercial Power	-	\$ 0.012633 per KWH
Commercial Electric Heat	-	\$ 0.061988 per KWH
Municipal	-	\$ 0.017418 per KWH

To be applied to bills beginning April 1, 2010 and continuing through June 30, 2010

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: April May June 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	(0.470)	(0.001472)	1
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000	0.020624	2
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST	(0.470)	0.019152	3
4	EST CHANGE IN PURCHASED POWER COST ADJ. FOR LOSSES & GROSS RECEIPTS TAX (c)	(0.518)	0.021097	4
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TC July, 1995	0.000	(0.000125)	5
6	ESTIMATED TOTAL RATE ADJUSTMENT	(0.518)	0.020972	6
7	ESTIMATED AVERAGE BILLING UNITS (e)	103,258	46,555,822	7
8	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	(\$53,487.64)	\$976,368.70	8

- (a) Exhibit I, Line 3
- (b) Exhibit II, Line 11

- (c) Line 3 divided by (1 - line loss factor)(Gross receipts)
- (d) Tracking Factor effective prior to July, 1995
factor is zero if new rates have been filed and approved since July, 1995

- (e) Exhibit II, Column E, Lines 1 and 2
- (f) Line 6 times Line 7

Line Loss	Gross Receipts	
0.920677	98.60%	0.907787522

RECEIVED ON: February 22, 2010
 IURC 30-DAY FILING NO.: 2656
 Indiana Utility Regulatory Commission

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF: April May June 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.30500	33.03900	39,553.0	15,381,578	(\$20,488.44)	\$322,582.45	\$302,094.01	1
2	Commercial	9.60100	9.84200	9,913.8	4,582,024	(\$5,135.35)	\$96,094.21	\$90,958.86	2
3	Commercial Power	43.39500	48.85800	44,808.8	22,746,244	(\$23,210.96)	\$477,034.22	\$453,823.26	3
4	Comm. Elec. Heat	2.83100	2.87900	2,923.2	1,340,342	(\$1,514.24)	\$28,109.65	\$26,595.41	4
5	Municipal	4.44400	3.74900	4,588.8	1,745,378	(\$2,376.99)	\$36,604.06	\$34,227.07	5
6	Flat rates	1.42400	1.63300	1,470.4	760,257	(\$761.66)	\$15,944.10	\$15,182.44	6
7	Rate 7	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	103,258.0	46,555,822	(\$53,487.64)	\$976,368.70	\$922,881.05	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended Dec. 1992 IURC Cause No. 39719
 (b) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 7 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF: April May June 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential	(\$19,083.61)	\$1,917.06	(\$39,572.05)	\$324,499.51	\$284,927.46	(0.002573)	0.021097	0.018524	1
2	Commercial	(\$1,158.21)	\$30,887.82	(\$6,293.56)	\$126,982.03	\$120,688.47	(0.001374)	0.027713	0.026339	2
3	Commercial Power	\$1,181.50	(\$167,671.93)	(\$22,029.46)	\$309,362.29	\$287,332.82	(0.000968)	0.013601	0.012633	3
4	Comm. Elec. Heat	(\$2,980.31)	\$59,469.25	(\$4,494.55)	\$87,578.90	\$83,084.34	(0.003353)	0.065341	0.061988	4
5	Municipal	\$123.10	(\$3,949.97)	(\$2,253.89)	\$32,654.09	\$30,400.21	(0.001291)	0.018709	0.017418	5
6	Flat rates	(\$6,490.48)	\$104,146.88	(\$7,252.14)	\$120,090.98	\$112,838.84	(0.009539)	0.157961	0.148422	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$28,408.01)	\$24,799.11	(\$81,895.65)	\$1,001,167.80	\$919,272.14	(0.001759)	0.021505	0.019746	10

(a) Exhibit III, Page 4 of 6, Columns D and E divided by (1 - loss factor)(Gross Receipts) =
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Line Loss 0.920677 Gross Receipts 98.60% 0.907787522

RECEIVED ON: February 22, 2010
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 Indiana Utility Regulatory Commission

Exhibit I

Mishawaka Utilities

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 PURCHASED POWER COST

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	BASE RATE EFFECTIVE 6/1/2009 (a)	13.230	0.011128	1
2	BASE RATE EFFECTIVE 10/21/90	13.700 (b)	0.012600 (c)	2
3	INCREMENTAL CHANGE IN BASE RATE (d)	(0.470)	(0.001472)	3

- (a) Supplier's base rate effective for the period covered by this filing.
- (b) Recalculated demand rate imbedded in Retail Rates
- (c) Base purchased power rate in effect at the time of Utility's last approved rate case or the base purchased power rate included in present tracker factor, whichever is more recent.
- (d) Line 1 - Line 2

Exhibit II

Mishawaka Utilities

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 THREE MONTHS OF: April May June 2010

LINE NO.	DESCRIPTION	April	May	June	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND	81,004	96,346	132,424	309,774	103,258	1
2	KWH ENERGY	42,936,061	44,132,272	52,599,134	139,667,467	46,555,822	2
	INCREMENTAL ENERGY RELATED PURCHASED POWER COST						
3 (a)	Fuel Charge	0.012897	0.012897	0.012897			3 (a)
3 (b)	Fuel Adjustment	0.000465	0.000465	0.000465			3 (b)
3 (c)	FACTOR PER KWH (a)	0.0133620	0.0133620	0.0133620		0.013362	3 (c)
4	CHARGE (b)	\$573,711.65	\$589,695.42	\$702,829.63	\$1,866,236.69	\$622,078.90	4
5	TRANSMISSION TARIFF CHARGE (c)	\$ 208,089.75	\$208,089.75	\$ 208,089.75	\$624,269.25	\$208,089.75	5
6	FACTOR PER KWH (d)	0.0048465	0.0047151	0.0039561		0.004470	6
7	FUEL ADJUSTMENT TRUE-UP (e)	\$ -	\$ -	\$ -	\$0.00	\$0.00	7
8	FACTOR PER KWH (f)	0.0000000	0.0000000	0.0000000		0.000000	8
9	ANNUAL FORMULA RATE TRUE-UP (g)	\$ 129,976.15	\$129,976.15	\$ 129,976.15	\$389,928.45	\$129,976.15	9
10	FACTOR PER KWH (h)	0.0030272	0.0029451	0.0024711		0.002792	10
11	TOTAL FACTOR PER KWH (i)					0.020624	11

- (a) Includes Fuel Cost Charge and System Sales Clause, if applicable.
- (b) Line 2 times Line 3
- (c) Includes PJM Open Access Transmission Tariff beginning with new AEP contract of July, 2006
- (d) Line 5 divided by Line 2
- (e) Includes true-up of actual fuel adjustment beginning with new AEP contract of July, 2006
- (f) Line 7 divided by Line 2
- (g) Annual Formula Rate True-Up - see attached bills
- (h) Line 9 divided by Line 2
- (i) Line 3 plus line 6 plus line 8 plus line 10

Mishawaka Utilities

RECEIVED ON: February 22, 2010
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Indiana Utility Regulatory Commission

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
October November December 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	(0.470)	0.018109	1
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	0.000	(0.000125)	2
3	TOTAL RATE ADJUSTMENT (c)	(0.470)	0.017984	3
4	ACTUAL AVERAGE BILLING UNITS (d)	85,629	47,578,448	4
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	(\$40,245.79)	\$855,652.06	5

- (a) Exhibit III, Page 5 of 6, Column E, Line 3 and 13
- (b) Tracking Factor effective prior to
This factor is zero if new rates have been filed and approved since (See Attachment A)
- (c) Sum of Lines 1 and 2
- (d) Exhibit III, Page 5 of 6, Column E, Lines 1 and 2
- (e) Line 3 times Line 4

Exhibit III
Page 2 of 6

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
October November December 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.305	33.039	32,800.3	15,719,443	(\$15,416.15)	\$282,698.88	\$267,282.73	1
2	Commercial	9.601	9.842	8,221.3	4,682,671	(\$3,864.00)	\$84,213.28	\$80,349.28	2
3	Commercial Power	43.395	48.858	37,158.8	23,245,878	(\$17,464.66)	\$418,054.48	\$400,589.82	3
4	Comm. Elec. Heat	2.831	2.879	2,424.2	1,369,784	(\$1,139.36)	\$24,634.22	\$23,494.86	4
5	Municipal	4.444	3.749	3,805.4	1,783,716	(\$1,788.52)	\$32,078.40	\$30,289.88	5
6	Flat rates	1.424	1.633	1,219.4	776,956	(\$573.10)	\$13,972.80	\$13,399.70	6
7	Rate 7	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	85,629.3	47,578,448	(\$40,245.79)	\$855,652.06	\$815,406.27	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of October November December 2009
 (b) Exhibit III, Page 5 of 6, Column E, Line 1 times Exhibit III, Page 2 of 6, Column A
 (c) Exhibit III, Page 5 of 6, Column E, Line 2 times Exhibit III, Page 2 of 6, Column B
 (d) Exhibit III, Page 1 of 6, Column A, Line 5 times Exhibit III, Page 2 of 6, Column A
 (e) Exhibit III, Page 1 of 6, Column B, Line 5 times Exhibit III, Page 2 of 6, Column B

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
October November December 2009

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY UTILITY (d)	INCREMENTAL KWH ENERGY COST BILLED BY UTILITY (e)	LESS PREVIOUS VARIANCE			LINE NO.
							October	November	December	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	2009	
1	Residential	12,481,529	0.000663	0.027549	\$8,159.40	\$339,039.69	6,251.69	58,081.09		1
2	Commercial	2,897,806	(0.000781)	0.030889	(\$2,231.50)	\$88,257.18	581.09	32,083.48		2
3	Commercial Power	24,730,227	(0.000125)	0.021094	(\$3,048.00)	\$514,356.18	15,489.21	(55,908.79)		3
4	Comm. Elec. Heat	350,807	(0.002905)	0.063197	(\$1,004.83)	\$21,859.57	(2,570.96)	51,210.79		4
5	Municipal	1,464,177	0.000134	0.017291	\$193.45	\$24,962.65	2,093.72	(10,701.48)		5
6	Flat rates	0	(0.008059)	0.133364	\$0.00	\$0.00	(5,318.88)	80,570.44		6
7	Rate 7	0	0.000000	0.000000	\$0.00	\$0.00	-	-		7
8	Rate 8	0	0.000000	0.000000	\$0.00	\$0.00	-	-		8
9	Rate 9	0	0.000000	0.000000	\$0.00	\$0.00	-	-		9
10	TOTAL	41,924,546			\$2,068.52	\$988,475.27	\$16,525.87	\$155,335.53		10

(a) Exhibit III, Page 6 of 6, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of October November December 2009
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of October November December 2009
 (d) Column A times Column B times the Gross Receipts Tax Factor of 0.986
 (e) Column A times Column C times the Gross Receipts Tax Factor of 0.986
 (f) Exhibit III, Page 4 of 6, Column D of Tracker Filing for the three months of October November December 2009
 (g) Exhibit III, Page 4 of 6, Column E of Tracker Filing for the three months of October November December 2009

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
October November December 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	Residential	\$1,907.71	\$280,958.60	\$282,866.31	(\$17,323.86)	\$1,740.28	(\$15,583.58)	1
2	Commercial	(\$2,812.59)	\$56,173.70	\$53,361.11	(\$1,051.41)	\$28,039.58	\$26,988.17	2
3	Commercial Power	(\$18,537.21)	\$570,264.97	\$551,727.76	\$1,072.55	(\$152,210.49)	(\$151,137.94)	3
4	Comm. Elec. Heat	\$1,566.13	(\$29,351.22)	(\$27,785.09)	(\$2,705.49)	\$53,985.44	\$51,279.95	4
5	Municipal	(\$1,900.27)	\$35,664.13	\$33,763.86	\$111.75	(\$3,585.73)	(\$3,473.98)	5
6	Flat rates	\$5,318.88	(\$80,570.44)	(\$75,251.56)	(\$5,891.98)	\$94,543.24	\$88,651.26	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	(\$14,457.35)	\$833,139.74	\$818,682.39	(\$25,788.44)	\$22,512.32	(\$3,276.12)	10

(a) Column D minus Column F from Exhibit III, Page 3 of 6
 (b) Column E minus Column G from Exhibit III, Page 3 of 6
 (c) Columns E, F, and G from Exhibit III, Page 2 of 6 minus Columns A, B, and C from Exhibit III, Page 4 of 6

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
October November December 2009

LINE NO.	DESCRIPTION	October	November	December	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND (a)	76,848	82,801	97,239	256,888	85,629	1
2	KWH ENERGY (a)	45,522,235	44,745,310	52,467,798	142,735,343	47,578,448	2
	INCREMENTAL PURCHASED POWER COSTS						
3	BASE RATE ADJUSTMENT (b)	(0.470)	(0.470)	(0.470)		(0.470)	3
4	CHARGE (c)	(\$36,118.56)	(\$38,916.47)	(\$45,702.33)	(\$120,737.36)	(\$40,245.79)	4
	ENERGY RELATED						
		Base Rate Change	(0.0014720)	(0.0014720)	(0.0014720)		
		Fuel Charge	0.0128970	0.0128970	0.0128970		
		Fuel Adjustment	0.0016817	(0.0003783)	0.0000921		
5	FACTOR PER KWH (d)	0.0131067	0.0110467	0.0115171		0.011877	5
6	CHARGE (e)	\$596,646.28	\$494,288.02	\$604,276.88	\$1,695,211.17	\$565,070.39	6
7	TRANSMISSION TARRIFF CHARGE (f)	\$ 210,249.93	\$ 203,690.61	\$ 310,328.70	\$724,269.24	\$241,423.08	7
8	FACTOR PER KWH (g)	0.0046186	0.0045522	0.0059147		0.005074	8
9	TRUE UP OF ACTUAL FUEL ADJUSTMENT (h)	\$ (112,900.66)	\$ (39,347.94)	\$ (72,362.14)	(\$224,610.74)	(\$74,870.25)	9
10	FACTOR PER KWH (i)	(0.0024801)	(0.0008794)	(0.0013792)		(0.001574)	10
11	FORMULA RATE TRUE-UP (j)	\$ 129,976.15	\$ 129,976.15	\$ 129,976.15	\$389,928.45	\$129,976.15	11
12	FACTOR PER KWH (k)	0.0028552	0.0029048	0.0024773		0.002732	12
13	TOTAL FACTOR PER KWH (l)					0.018109	13

- (a) From Supplier's bills for the months of October November December 2009
- (b) Incremental change in base rate demand related - Exhibit I
- (c) Line 1 times Line 3
- (d) Incremental change in base rate energy related - Exhibit I plus fuel cost charge and system sales clause, if applicable.
- (e) Line 2 times Line 5
- (f) Includes PJM Open Access Transmission Tariff as of July, 2006 bill
- (g) Line 7 divided by Line 2
- (h) True up of actual Fuel Adjustment from AEP - see attached bills
- (i) Line 9 divided by Line 2
- (j) Annual Formula Rate True-Up - see attached bills
- (k) Line 11 divided by Line 2
- (l) Line 5 + Line 8 + Line 10 + Line 12

RECEIVED ON: February 22, 2010
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 Indiana Utility Regulatory Commission

Mishawaka Utilities

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF 2009 (a)

LINE NO.	RATE SCHEDULE	October	November	December	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	Residential	13,098,484	11,520,049	12,826,055	37,444,588	12,481,529	1
2	Commercial	3,046,810	2,691,153	2,955,456	8,693,419	2,897,806	2
3	Commercial Power	26,506,115	23,359,166	24,325,399	74,190,680	24,730,227	3
4	Comm. Elec. Heat	344,245	327,693	380,483	1,052,421	350,807	4
5	Municipal	1,620,917	1,330,080	1,441,533	4,392,530	1,464,177	5
6	Flat rates	0	0	0	0	0	6
7	Rate 7	0	0	0	0	0	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	44,616,571	39,228,141	41,928,926	125,773,638	41,924,546	10

(a) Taken from Utilities Books and Records.

Mishawaka Utilities

DETERMINATION OF AVERAGE WEIGHTED FUEL COST
CHARGE FOR THE TWELVE MONTH PERIOD ENDED JUNE, 1995

MONTH	SUPPLIER'S FUEL COST CHARGE (a)	EFFECTIVE FUEL ADJUSTMENT CHARGE (b)	ENERGY SALES	MUNICIPAL FUEL COST CHARGE
	(Mills/KWH)	(Mills/KWH)	(KWH)	(\$)
July, 1994	(0.000483)	(0.000509)	43,948,198	(\$22,369.63)
August, 1994	0.000868	0.000914	41,614,701	\$38,035.84
September, 1994	0.000130	0.000137	42,047,475	\$5,760.50
October, 1994	0.000481	0.000507	39,317,211	\$19,933.83
November, 1994	0.000916	0.000965	34,377,797	\$33,174.57
December, 1994	0.000325	0.000342	39,854,824	\$13,630.35
January, 1995	(0.001121)	(0.001181)	40,854,949	(\$48,249.69)
February, 1995	(0.001127)	(0.001188)	35,270,459	(\$41,901.31)
March, 1995	(0.001977)	(0.002082)	36,579,860	(\$76,159.27)
April, 1995	(0.000868)	(0.000914)	37,697,854	(\$34,455.84)
May, 1995	(0.001330)	(0.001401)	35,323,723	(\$49,488.54)
June, 1995	(0.000889)	(0.000936)	36,860,908	(\$34,501.81)
Total			463,747,959	(\$196,591.00)

Average Weighted Fuel Cost Charge = $\frac{\text{Total Municipal Fuel Cost Charge}}{\text{Total Energy Sales}}$

Average Weighted Fuel Cost Charge = (0.000424)

(a) Synchronized Fuel Cost Charge From Supplier,
If Applicable, Should Also Include System Sales Clause.

(b) Effective Fuel Adjustment Charge = $\frac{\text{(Suppliers Fuel Cost Charge - Fuel Cost Base)}}{\text{(1-Line Loss Of Municipal)}}$

Current Fuel Cost Base = 0
Current Line Loss = 0.949170

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IURC 30-DAY FILING NO.: 2656
Indiana Utility Regulatory Commission

Mishawaka Utilities

RECEIVED ON: February 22, 2010
IURC 30-DAY FILING NO.: 2656
Indiana Utility Regulatory Commission

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
COSTS INCLUDED IN TRACKING FACTOR PRIOR TO

Line No.	Description	Demand Related	Energy Related	Total	Line No.
	System Sales Clause		0.000299	0.000299	
	Billed During Last Month				
	Total System Sales Clause Costs Tracker Per KWH		<u>0.000299</u>	<u>0.000299</u>	
	Average Weighted Fuel Cost Adjustment Charge				
	Attachment A, Page 1 of 2		-0.000424	-0.000424	
	Total Present Tracking Factor		<u>-0.000125</u>	<u>-0.000125</u>	

February 22, 2010
2656

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 1/11/2010
PAYMENT DUE DATE: 1/26/2010
INVOICE NUMBER: 132-20584275

INVOICE PERIOD: 01-Dec-2009 - 31-Dec-2009 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time: 12/10/09 @ 19:00			
Peak Demand:	97,329		
Minimum Demand:	400		
Billing Demand:	97,329	\$14.102	\$1,372,534.94

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>	52,467,798.339	\$0.0111280	\$583,861.66
<u>Fuel Charge:</u>	52,467,798.339	\$0.0128970	\$676,677.20
<u>Fuel Adjustment Charge:</u>	52,467,798.339	\$0.0000921	\$4,832.28

Oct-09	<u>Actual Fuel True-Up:</u>		
	Estimated Fuel Adjustment Charge:	\$0.0016817	
	Actual Fuel Adjustment Charge:	<u>\$0.0000921</u>	
	Fuel Charge Difference:	45,522,234.524	(\$0.0015896)
			(\$72,362.14)

PJM Open Access Transmission Tariff \$210,328.70

2008 Formula Rate True-Up \$129,976.15

AMOUNT DUE AEP **\$2,905,848.79**

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:
Citibank, N.A., N.Y.

Indiana Michigan Power Company

Billing Questions: (614) 583-6288 or (614) 583-6225

12-09 - Mishawaka Invoice_WBI
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**CITY OF MISHAWAKA
 PJM Open Access Transmission Tariff**

1-Dec-09 - 31-Dec-09

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	54,257	\$0.0711 /MWh	\$3,857.67
Network Integration Transmission Service	92.718	\$2,152.10 /MW	\$199,538.47
RTO Start-Up Recovery	92.718	\$8.29 /MW	\$768.29
Transmission Enhancement			\$6,144.24
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			\$0.00
		Total Charges	\$214,229.67

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$2,474.05
Non-Firm Point-to-Point Transmission Service			\$1,398.13
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$28.79
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			\$0.00
		Total Credits	\$3,900.97

Net Charge PJM Open Access Transmission Tariff \$210,328.70

February 22, 2010
2656

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 12/8/2009
PAYMENT DUE DATE: 12/23/2009
INVOICE NUMBER: 132-20579642

INVOICE PERIOD: 01-Nov-2009 - 30-Nov-2009 Eastern
Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time: 11/30/09 @ 19:00			
Peak Demand:	82,801		
Minimum Demand:	400		
Billing Demand:	82,801	\$14.102	\$1,167,655.51

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>	44,745,310.403	\$0.0111280	\$497,925.81
<u>Fuel Charge:</u>	44,745,310.403	\$0.0128970	\$577,080.27
<u>Fuel Adjustment Charge:</u>	44,745,310.403	-\$0.0003783	(\$16,927.15)

Sep-09 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:		\$0.0004259	
Actual Fuel Adjustment Charge:		(\$0.0003783)	
Fuel Charge Difference:	48,928,046.940	(\$0.0008042)	(\$39,347.94)

PJM Open Access Transmission Tariff \$203,690.61

2008 Formula Rate True-Up \$129,976.15

AMOUNT DUE AEP \$2,520,053.26

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:

Citibank, N.A., N.Y.

Indiana Michigan Power Company

11-09 - Mishawaka Invoice_WBI
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 Indiana Utility Regulatory Commission

**CITY OF MISHAWAKA
 PJM Open Access Transmission Tariff**

1-Nov-09 - 30-Nov-09

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	46,271	\$0.0711 /MWh	\$3,289.88
Network Integration Transmission Service	92.718	\$2,082.68 /MW	\$193,101.75
RTO Start-Up Recovery	92.718	\$8.02 /MW	\$743.51
Transmission Enhancement			\$6,144.23
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>

Total Charges \$207,200.37

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$2,371.07
Non-Firm Point-to-Point Transmission Service			\$1,109.60
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$29.09
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>

Total Credits \$3,509.76

Net Charge PJM Open Access Transmission Tariff \$203,690.61

February 22, 2010
2656

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 11/9/2009
PAYMENT DUE DATE: 11/24/2009
INVOICE NUMBER: 132-20575068

INVOICE PERIOD: 01-Oct-2009 - 31-Oct-2009 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time: 10/20/09 @ 20:00			
Peak Demand:	76,848		
Minimum Demand:	400		
Billing Demand:	76,848	\$14.102	\$1,083,715.01
	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>	45,522,234.524	\$0.0111280	\$506,571.43
<u>Fuel Charge:</u>	45,522,234.524	\$0.0128970	\$587,100.26
<u>Fuel Adjustment Charge:</u>	45,522,234.524	\$0.0016817	\$76,554.74
Aug-09 <u>Actual Fuel True-Up:</u>			
Estimated Fuel Adjustment Charge:		\$0.0007311	
Actual Fuel Adjustment Charge:		<u>\$0.0016817</u>	
Fuel Charge Difference:	56,398,896.481	\$0.0009506	\$53,612.79
<u>PJM Open Access Transmission Tariff</u>			\$210,249.93
<u>May 2009 Fuel Rate Correction</u>	0		(\$166,513.45)
<u>2008 Formula Rate True-Up</u>			\$129,976.15
AMOUNT DUE AEP			\$2,481,266.86

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:
Citibank, N.A., N.Y.

████████████████████
Indiana Michigan Power Company
████████████████████

Billing Questions: (614) 583-6288 or (614) 583-6225

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CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Oct-09 - 31-Oct-09

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	47,075	\$0.0711 /MWh	\$3,347.00
Network Integration Transmission Service	92.718	\$2,152.10 /MW	\$199,538.47
RTO Start-Up Recovery	92.718	\$8.29 /MW	\$768.29
Transmission Enhancement			\$6,144.23
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
		Total Charges	\$213,718.99

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$2,427.91
Non-Firm Point-to-Point Transmission Service			\$1,020.85
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$20.30
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
		Total Credits	\$3,469.06

Net Charge PJM Open Access Transmission Tariff \$210,249.93

**Electric Department
 Monthly Statistics
 Oct-09**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
13,098,484	Residential	23,461	Residential
3,046,810	Commercial	2,035	Commercial
23,425,515	Power	1,318	Power
344,245	Commercial Elec. Heat	97	Commercial Elec Heat
1,620,917	Municipal	242	Municipal
341,462	Street Lighting		
1,625,400	Power Primary 98%	2	Power Primary 98%
912,000	Power Trans Owned	5	Power Trans Owned
543,200	Power KVA Factor	1	Power KVA Factor
44,958,033	Total KWH Sold	27,161	Total Consumers
		852	OPL
		1	Cablevision
		31	OPL Municipal
		884	Total

**Electric Department
 Monthly Statistics
 Nov-09**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
11,520,049	Residential	23,166	Residential
2,691,153	Commercial	2,039	Commercial
20,680,766	Power	1,304	Power
327,693	Commercial Elec. Heat	97	Commercial Elec Heat
1,330,080	Municipal	242	Municipal
330,117	Street Lighting		
1,519,200	Power Primary 98%	2	Power Primary 98%
739,200	Power Trans Owned	5	Power Trans Owned
420,000	Power KVA Factor	1	Power KVA Factor
39,558,258	Total KWH Sold	26,856	Total Consumers
		646	OPL
		1	Cablevision
		31	OPL Municipal
		678	Total

**Electric Department
 Monthly Statistics
 Dec-09**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
12,826,055	Residential	23,343	Residential
2,955,456	Commercial	2,047	Commercial
21,633,599	Power	1,302	Power
380,483	Commercial Elec. Heat	97	Commercial Elec Heat
1,441,533	Municipal	243	Municipal
329,906	Street Lighting		
1,467,600	Power Primary 98%	2	Power Primary 98%
745,800	Power Trans Owned	5	Power Trans Owned
478,400	Power KVA Factor	1	Power KVA Factor
42,258,832	Total KWH Sold	27,040	Total Consumers
		641	OPL
		1	Cablevision
		31	OPL Municipal
		673	Total

RECEIVED ON: February 22, 2010

IURC 30-DAY FILING NO. 2636

Indiana Utility Regulatory Commission

**LEGAL NOTICE OF FILING FOR A CHANGE
IN THE ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA**

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Decrease \$0.001330 per KWH
Commercial	-Decrease \$0.003924 per KWH
Commercial Power	-Decrease \$0.003382 per KWH
Comm. Electric Heat	-Increase \$0.002138 per KWH
Municipal	-Decrease \$0.000455 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.018524 per KWH
Commercial	- \$0.026339 per KWH
Commercial Power	- \$0.012633 per KWH
Comm. Electric Heat	- \$0.061988 per KWH
Municipal	- \$0.017418 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the April 1, 2010 billing cycle.

MISHAWAKA UTILITIES

Mishawaka, Indiana

By: 

James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)

115 W. Washington St., Suite 1500 South

Indianapolis, Indiana 46204

Toll-free: 1-888-441-2494

Voice/TDD: (317) 232-2494

Fax: (317) 232-5923

www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East

Indianapolis, Indiana 46204

Toll-free 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax: (317) 233-2410

www.in.gov/iurc

Ad Number: 4234637, Publication: TRIB, Magnification: 1X

LEGAL NOTICE OF FILING FOR A CHANGE OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA
Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

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- Comm. Electric Heat - \$0.061988 per KWH
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MISHAWAKA UTILITIES

Mishawaka, Indiana

James M. Schrader, General Manager

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Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East

Indianapolis, Indiana 46204

Toll-free 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax: (317) 233-2410

www.in.gov/iurc

1t: 1: 31

88:

d before me, a notary public in and for said county and ed Carol Smith

orn says that she is of competent age and is

Director of The South Bend Tribune, a

which for at least five (5) consecutive years has been y of South Bend, county of St. Joseph, State of Indiana,

that time, has been a newspaper of general circulation, paid circulation, printed in the English language and

d and accepted by the post office department of the erica as mailable matter of the second-class as defined

ess of the United States of March 3, 1879, and that the ched hereto is a true copy, which was duly published in

2 s, the dates of publication being as follows:

January 31, 2010

Carol Smith

orn to before me this 31st day

January 2010

Leslie Ann Winey

Leslie Ann Winey

Notary Public

Resident of St. Joseph County

My commission expires December 21, 2016

Charges \$46.31

RECEIVED ON: February 22, 2010
 IURC 30-DAY FILING NO.: 2656
 Indiana Utility Regulatory Commission

mishawakautilities.com

M I S H A W A K A , I N D I A N A

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NEWS

LEGAL NOTICE OF FILING FOR A CHANGE OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA

[BACK TO TOP](#)

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- Residential -Decrease \$0.001330 per KWH
- Commercial -Increase \$0.003924 per KWH
- Commercial Power -Decrease \$0.003382 per KWH
- Comm. Electric Heat -Decrease \$0.002138 per KWH
- Municipal -Increase \$0.000455 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

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- Commercial - \$0.026339 per KWH
- Commercial Power - \$0.012633 per KWH
- Comm. Electric Heat - \$0.061988 per KWH
- Municipal - \$0.017418 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the April 1, 2010 billing cycle.

MISHAWAKA UTILITIES
 Mishawaka, Indiana
 By: _____
 James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
 115 W. Washington St., Suite 1500 South
 Indianapolis, Indiana 46204
 Toll-free: 1-888-441-2494
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www.in.gov/oucc

NEWS

LEGAL NOTICE OF FILING FOR A CHANGE OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA

2009 Water Quality Report Now Posted

Mayor Rea to Give State of the City Address

Mishawaka Utilities Offers Update on the Combined Sewer Overflow (CSO) Progress



RECEIVED ON: February 22, 2010

IURC 30-DAY FILING NO.: 2656

Indiana Utility Regulatory Commission

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, Indiana 46204
Toll-free 1-800-851-4268
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Fax: (317) 233-2410
www.in.gov/iurc

2009 Water Quality Report Now Posted

[BACK TO TOP](#)

May 15, 2009

The 2009 Water Quality Report has been printed and was mailed to all customers with their utility bills during the month of June, as required by law. The reports are also available at the Business Office, City Hall, and various health facilities and schools in the area.

You can review our most recent report [HERE](#).

Mayor Rea to Give State of the City Address

[BACK TO TOP](#)

The 2009 State of the City Address, February 23rd, 2009 is available online. Click [HERE](#) for a PDF.

Mishawaka Utilities Offers Update on the Combined Sewer Overflow (CSO) Progress

[BACK TO TOP](#)

To view a slideshow from the Mishawaka Citizen Advisory Committee meeting as well as a video which addresses the importance of the St. Joseph River to the City of Mishawaka and our neighboring cities, [Click here!](#)

