

## TOWN OF KINGSFORD HEIGHTS

504 Grayton Road  
P. O. Box 330  
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309  
Fax: (219)393-3016

E-Mail: [townhall@adsnet.com](mailto:townhall@adsnet.com)  
[www.kingsfordheights.com](http://www.kingsfordheights.com)

February 12, 2010

Indiana Utility Regulatory Commission  
Engineering Department  
National City Center  
101 West Washington Street  
Suite 1500-E  
Indianapolis, IN 46204-23407

Dear Sirs:

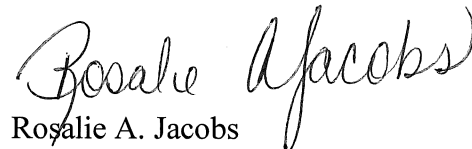
Enclosed, you will find three (3) copies of a **Verified Statement in Support of Change in Schedule of Rates**, three (3) copies of our **Appendix "A"**, and supporting documents relating to our application for a Tracking Factor Adjustment. Our current Line Loss Calculation is also enclosed for your reference.

You will also find one (1) copy of the **Proof of Publication** from both the LaPorte Herald-Argus and the Michigan City News Dispatch.

Please let me know if you need any further information. We look forward to receiving I.U.R.C. approval of this Purchased Power Cost Adjustment Tracking Factor in the very near future.

Sincerely,

TOWN OF KINGSFORD HEIGHTS  
Municipal Electric Utility



Rosalie A. Jacobs  
Clerk-Treasurer

Enc.

cc: file(s); OUCC; Sawvel & Assoc.

**KINGSFORD HEIGHTS (INDIANA)  
MUNICIPAL ELECTRIC UTILITY**

**APPENDIX "A"**

**Rate Adjustment:** (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.031279 per Kwh used per month.

**Fuel Cost Adjustment** (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

**VERIFIED STATEMENT IN SUPPORT  
OF CHANGE  
IN SCHEDULE OF RATES**

To the Indiana Utility Regulatory Commission:

1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of (0.005968) per kilowatt Hour (KwH).
2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal  
Electric Utility of the Town of  
Kingsford Heights, IN

BY: Rosalie A. Jacobs  
Rosalie A. Jacobs  
Clerk-Treasurer

STATE OF INDIANA        )  
  ) SS:  
COUNTY OF LA PORTE    )

Personally appeared before me, a Notary Public in and for said county and state, this 10<sup>th</sup> day of February, 2010, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.

Kelly C. Buell  
Kelly C. Buell  
Notary Public Residing in LaPorte County  
My Commission Expires: 11/24/2017

**ORDINANCE NO. 2010-01**  
**AN ORDINANCE AMENDING RATES AND CHARGES  
FOR THE USE OF AND SERVICES RENDERED BY THE  
MUNICIPAL ELECTRIC UTILITY OF THE  
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C. and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of

Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules shall be \$ 0.031279 per Kwh used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$ .000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.

Section 2: That Ordinance #2009-04 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana,

Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.

Section 4: All ordinances or parts of ordinances or parts of the Kingsford Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.

Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.

SUBMITTED for consideration of the Town Council of the Civil Town of  
Kingsford Heights, LaPorte County, State of Indiana, this 25<sup>th</sup> day of  
January, 2010.

Rosalie A. Jacobs  
Rosalie A. Jacobs  
Clerk-Treasurer

PASSED by the Town Council of the Civil Town of Kingsford Heights,  
LaPorte County, State of Indiana, this 8<sup>th</sup> day of February, 2010.

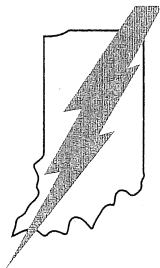
Evelyn Ballinger  
Evelyn Ballinger  
President of the Town Council of the  
Town of Kingsford Heights, IN

ATTEST:

Rosalie A. Jacobs  
Rosalie A. Jacobs  
Clerk-Treasurer

I, Rosalie A. Jacobs, Clerk-Treasurer of the Civil Town of Kingsford Heights,  
LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance  
(Ord. No. 2010-01) was duly posted in each of the five (5) wards of the Town of  
Kingsford Heights, State of Indiana, on the 12<sup>th</sup> day of February, 2010.

Rosalie A. Jacobs  
Rosalie A. Jacobs  
Clerk-Treasurer  
TOWN OF KINGSFORD HEIGHTS



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.100

October 30, 2009

Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2010, and will replace the current Schedule B at that time.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in black ink that reads "Raj G. Rao".

Raj G. Rao  
President

RGR/cr

Enclosure

cc: Mike Cracraft  
Buzz Krohn  
Pat Callahan  
John Julian  
Gimbel & Associates  
Scott Miller  
Greg Guerrettaz  
Don Gruenemeyer

INDIANA MUNICIPAL POWER AGENCY  
POWER SALES RATE SCHEDULE

1. Applicability. Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. Availability. This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. Character of Service. Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. Billing Rates and Charges. For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) Base Charges. The Member's bill will include a Base Production Demand Charge, a Base Transmission Demand Charge, a Base Production Energy Charge, a Base Transmission Energy Charge, and a Base Reactive Demand Charge.

Base Demand Charges

Production	\$12.833	per kilowatt ("kW") of Billing Demand
Transmission	\$ 2.268	per kilowatt ("kW") of Billing Demand

Base Energy Charges

Production	29.276	mills per kilowatt-hour ("kWh") for all Billing Energy
Transmission	0.000	mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

(b) Delivery Voltage Charge. The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	1.003
Less Than 34.5 kV	1.871



Schedule B

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

(c) Other Charges. The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. Energy Cost Adjustment. During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

(a) Demand Related Costs. Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

All Members:

$$DCF = \frac{SRDC}{SDS} - 10.922 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

- (1) The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
- (2) The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.
- (3) Generation and transmission capacity payments to Members.
- (4) The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
- (5) The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for demand-related revenue derived from the sale of power to non-member electric systems.
- (7) The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
- (8) The Agency's system control expenses.
- (9) The Agency's expenses incurred in implementing Demand-Side Management programs.
- (11) The credits paid under the Interruptible Rate Schedule.
- (12) Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already

include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

(b) Energy Related Costs. Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

All Members:

$$ECF = \frac{SREC}{SES} - 29.276$$

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- (1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- (2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- (3) Fuel payments to generating Members.
- (4) The energy related costs of service charges for transmission and local facilities.
- (5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- (7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

(c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.

Schedule B

6. Economic Development Rate. For any Member having a retail customer who qualifies for an Economic Development Rate which the Agency may offer while this Power Sales Rate Schedule is in effect, the Member will be billed the sum of:

(a) The applicable Economic Development Rate applied to the Economic Development Billing Demand of each qualifying retail customer, plus

(b) The Billing Rates and Charges from Paragraphs 4 and 5 of this Power Sales Rate Schedule applied to the Member's total Billing Energy and to the Member's total Billing Demand less the total Economic Development Billing Demand(s) of the Member's qualifying retail customer(s). The Member's Economic Development Billing Demand will be included in the metered kilowatt demand used to calculate the Billing Reactive Demand under Paragraph 12.

7. Green Power Rate. For any Member having one or more retail residential customers served under a pass through Green Power Rate, the Member will be billed the actual additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs, which cost shall not exceed a premium of 1.5 cents per kilowatt-hour over the Rates and Charges from Paragraphs 4 and 5 of this Power Sales Rate Schedule, applied to the actual kilowatt-hours billed by the Member to such retail residential customers. The amounts billed under this Paragraph 7 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule.

8. Tax Adjustment Charge. In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.

9. Late Payment Charge. The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.

10. Metering. The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.

Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.

11. Billing Demand. The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Industrial Power Rate Schedule.

Schedule B

12. Billing Reactive Demand. The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kvars by which the metered reactive demand exceeds the reactive demand at a 97% power factor.
13. Billing Period. The billing period shall be in accordance with the schedule established by the Agency.
14. Billing Energy. Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments.



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.300

October 30, 2009

IMPA Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2010.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews  
Vice President, Rates & Billing

BM/cr

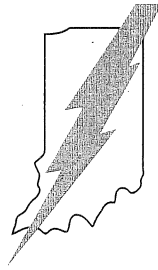
Enclosure

cc: Pat Callahan  
Scott Miller  
Gimbel & Associates  
John Julian  
Greg Guerrettaz  
Buzz Krohn  
Don Gruenemeyer  
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR JANUARY, FEBRUARY, AND MARCH  
 2010

	JAN	FEB	MAR	JAN	FEB	MAR
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.277	0.277	0.277	(0.000060)	(0.000060)	(0.000060)
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KINGSFORD HEIGHTS	793	747	701	556,728	459,468	442,975

RECEIVED ON: February 16, 2010  
 IURC 30-DAY FILING NO.: 2654  
 Indiana Utility Regulatory Commission



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.300

January 14, 2010

IMPA Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2010.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in cursive script that reads "Bev Matthews".

Bev Matthews  
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan  
Scott Miller  
Gimbel & Associates  
John Julian  
Greg Guerrettaz  
Buzz Krohn  
Don Gruenemeyer  
Tom Dippel - Huntingburg



INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR APRIL, MAY, AND JUNE  
 2010

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.277	0.277	0.277	(0.000060)	(0.000060)	(0.000060)
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KINGSFORD HEIGHTS	678	781	1,262	399,652	396,465	504,571

RECEIVED ON: February 16, 2010  
 IURC 30-DAY FILING NO.: 2654  
 Indiana Utility Regulatory Commission

**Kingsford Heights (Indiana) Municipal Electric Utility**

**Unaudited Calculation of Increased Purchased Power Costs**

Test Period Purchased Power Cost Information  
 June 1, 2009 thru November 30, 2009

<u>Period</u>	<u>Present Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
June 2009	\$ 38,780.63	504,571	07/01/2009	434,601
July 2009	33,611.50	509,297	08/01/2009	481,349
August 2009	38,729.43	572,882	09/01/2009	574,735
Sept. 2009	27,971.26	437,632	10/01/2009	424,646
October 2009	23,954.73	417,208	11/02/2009	386,163
Nov. 2009	23,738.96	419,141	12/01/2009	363,745
TOTALS	\$ 186,786.51	2,860,731		2,665,239

Cost per KwH Sold .070083

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 Proposed Purchased Power Costs

<u>Period</u>	<u>Proposed Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
January 2009	\$ 29,943.84	556,728	02/01/2009	537,296
February 2009	26,308.84	459,468	03/01/2009	476,859
March 2009	25,033.53	442,975	04/01/2009	390,414
April 2009	23,371.08	399,652	05/01/2009	412,871
May 2009	25,054.61	396,465	06/01/2009	337,157
June 2009	36,509.80	504,571	07/01/2009	434,601
TOTALS	\$ 166,221.70	2,759,859		2,589,198

Cost per Kwh Sold .064199

**Kingsford Heights (Indiana) Municipal Electric Utility**

**Unaudited Calculation of Increased Purchased Power Costs**

Net Increase (Decrease) In Cost Per Kwh Sold (0.005884)

Total Sales During Test Period 2,665,239 Kwh  
06/01/2009 thru 11/30/2009

2,665,239

x (0.005884)

( \$ 15,682.27) Increased (Decreased) Purchased Power Costs

**Kingsford Heights (Indiana) Municipal Electric Utility**

**Unaudited Calculation of Increased Purchased Power Costs**

Test Period Kwh Sales  
 June 1, 2009 thru November 30, 2009

<u>Period (Billing Date)</u>	<u>Kwh Sold</u>
June 2009	434,601
July 2009	481,349
August 2009	574,735
September 2009	424,646
October 2009	386,163
November 2009	363,745
Total Sales During Test Period	2,665,239 Kwh

Increased (Decreased) Purchased Power Cost	\$ (15,682.27)
Divided by Test Period Kwh Sales	÷ <u>2,665,239</u>
	-0.005884
Adjust for Utilities Receipt Tax (Previously Gross Income Tax)	÷ <u>.986</u>
Increase (Decrease) in Proposed Tracker	-0.005968
Tracking Factor Approved August 18, 2009	<u>0.037247</u>
Revised Tracking Factor	0.031279

**Kingsford Heights (Indiana) Municipal Electric Utility**  
**Unaudited Calculation of Increased Purchased Power Costs**

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 30, 2009 effective January 1, 2010, provided by IMPA in a letter dated October 30, 2009.

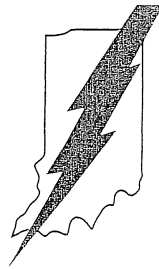
ECA adjustment factors as provided by IMPA on October 30, 2009 and January 14, 2010..

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.

<u>Test Period</u> 4/1/2009 - 11/30/2009	<u>Present Cost</u>	<u>KWH Purchased</u>	<u>Billing Date</u>	<u>KWH Sold</u>
June 2009	38,780.63	504,571	7-1-09	434,601
July 2009	33,611.50	509,297	8-1-09	481,349
August 2009	38,729.43	572,882	9-1-09	574,735
September 2009	27,971.26	437,632	10-01-09	424,646
October 2009	23,954.73	417,208	11-01-09	386,163
November 2009	23,738.96	419,141	12-01-09	363,745
	\$ 186,786.51	2,860,731 KWH		2,665,239 KWH
Cost per KWH Sold : $\$186,786.51 \div 2,665,239 =$ 0.070083				

RECEIVED ON: February 16, 2010  
 IURC 30-DAY FILING NO.: 2654  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights  
 Address: 504 Grayton Road  
 PO Box 330  
 Kingsford Heights, IN 46346

DUE DATE: 08/13/09  
 Billing Date: 07/14/09  
 Billing Period: 6/1-30/2009

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	1,561	236	98.9%	6/25/09	1600	EST	44.9%
CP Billing Demand:	1,262	103	99.7%	6/25/09	1100	EST	55.5%
KVAR at 97% P.F.:		316					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	504,571
<b>Total Metered Energy:</b>	<b>504,571</b>

### Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	1,262	\$18,256.09
Base Demand Charge - Transmission	\$1.691	/kW x	1,262	\$2,134.04
Delivery Voltage Charge	\$1.693	/kW x	1,262	\$2,136.57
ECA Demand Charge	\$1.198	/kW x	1,262	\$1,511.88
<b>Total Demand Charges</b>				<b>\$24,038.58</b>
Base Energy Charge - Production	\$0.028298	/kWh x	504,571	\$14,278.35
Base Energy Charge - Transmission	\$0.000000	/kWh x	504,571	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	504,571	\$463.70
<b>Total Energy Charges</b>				<b>\$14,742.05</b>
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>				<b>\$38,780.63</b>
Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

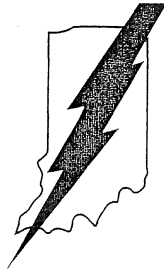
**NET AMOUNT DUE:**

**\$38,780.63**

Average rate, cents/kWh 7.686

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **8/13/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights  
 Address: 504 Grayton Road  
 PO Box 330  
 Kingsford Heights, IN 46346

DUE DATE: 09/14/09  
 Billing Date: 08/14/09  
 Billing Period: 7/1-31/2009

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	1,230	114	99.6%	7/15/09	1600	EST	55.7%
CP Billing Demand:	983	19	100.0%	7/28/09	1200	EST	69.6%
KVAR at 97% P.F.:		246					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	509,297
<b>Total Metered Energy:</b>	<b>509,297</b>

### Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	983	\$14,220.08
Base Demand Charge - Transmission	\$1.691	/kW x	983	\$1,662.25
Delivery Voltage Charge	\$1.693	/kW x	983	\$1,664.22
ECA Demand Charge	\$0.481	/kW x	983	\$472.82
Total Demand Charges				\$18,019.37
Base Energy Charge - Production	\$0.028298	/kWh x	509,297	\$14,412.09
Base Energy Charge - Transmission	\$0.000000	/kWh x	509,297	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	509,297	\$1,180.04
Total Energy Charges				\$15,592.13
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>				<b>\$33,611.50</b>
Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

**NET AMOUNT DUE:**

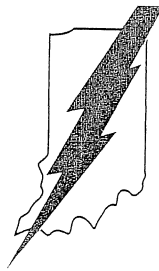
**\$33,611.50**

Average rate, cents/kWh 6.600

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **9/14/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206





# IMPA

INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Town of Kingsford Heights  
 Address: 504 Grayton Road  
 PO Box 330  
 Kingsford Heights, IN 46346

DUE DATE: 10/14/09  
 Billing Date: 09/14/09  
 Billing Period: 8/1-31/2009

Demand	kW	KVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	1,558	246	98.8%	8/9/09	1600 EST	49.4%
CP Billing Demand:	1,156	108	99.6%	8/11/09	1300 EST	66.6%
KVAR at 97% P.F.:		290				
Reactive Demand:		0				

Energy	kWh
from NIPSCO interconnections	572,882
<b>Total Metered Energy:</b>	<b>572,882</b>

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466	/kW x	1,156	\$16,722.70
Base Demand Charge - Transmission	\$1.691	/kW x	1,156	\$1,954.80
Delivery Voltage Charge	\$1.693	/kW x	1,156	\$1,957.11
ECA Demand Charge	\$0.481	/kW x	1,156	\$556.04
<b>Total Demand Charges</b>				<b>\$21,190.65</b>
Base Energy Charge - Production	\$0.028298	/kWh x	572,882	\$16,211.41
Base Energy Charge - Transmission	\$0.000000	/kWh x	572,882	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	572,882	\$1,327.37
<b>Total Energy Charges</b>				<b>\$17,538.78</b>
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>				<b>\$38,729.43</b>
Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

**NET AMOUNT DUE: \$38,729.43**

Average rate, cents/kWh 6.760

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **10/14/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

RECEIVED ON: February 16, 2010  
 IURC 30-DAY FILING NO.: 2654  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Town of Kingsford Heights	DUE DATE: 11/13/09
Address: 504 Grayton Road, P.O. Box 330 Kingsford Heights, IN 46346	Billing Date: 10/14/09 Billing Period: 9/1-30/2009

Demand	kW	kVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	955	7	100.0%	40071	1600 EST	63.6%
CP Billing Demand:	795	0	100.0%	40078	1300 EST	76.5%
KVAR at 97% P.F.:		199				
Reactive Demand:		0				

Energy	kWh
from NIPSCO interconnections	437,632
<b>Total Metered Energy:</b>	<b>437,632</b>

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466	/kW x	795	\$11,500.47
Base Demand Charge - Transmission	\$1.691	/kW x	795	\$1,344.35
Delivery Voltage Charge	\$1.693	/kW x	795	\$1,345.94
ECA Demand Charge	\$0.481	/kW x	795	\$382.40
Total Demand Charges				\$14,573.16
Base Energy Charge - Production	\$0.028298	/kWh x	437,632	\$12,384.11
Base Energy Charge - Transmission	\$0.000000	/kWh x	437,632	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	437,632	\$1,013.99
Total Energy Charges				\$13,398.10
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$27,971.26**

Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

**NET AMOUNT DUE: \$27,971.26**

Average rate, cents/kWh 6.392

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **11/13/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights  
 Address: 504 Grayton Road, P.O. Box 330  
 Kingsford Heights, IN 46346

DUE DATE: 12/16/09  
 Billing Date: 11/16/09  
 Billing Period: 10/1-31/2009

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	757	0	100.0%	10/17/09	1800	EST	74.1%
CP Billing Demand:	610	0	100.0%	10/14/09	1000	EST	91.9%
KVAR at 97% P.F.:		153					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	417,208
<b>Total Metered Energy:</b>	<b>417,208</b>

### Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	610	\$8,824.26
Base Demand Charge - Transmission	\$1.691	/kW x	610	\$1,031.51
Delivery Voltage Charge	\$1.693	/kW x	610	\$1,032.73
ECA Demand Charge	\$0.481	/kW x	610	\$293.41
<b>Total Demand Charges</b>				<b>\$11,181.91</b>
Base Energy Charge - Production	\$0.028298	/kWh x	417,208	\$11,806.15
Base Energy Charge - Transmission	\$0.000000	/kWh x	417,208	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	417,208	\$966.67
<b>Total Energy Charges</b>				<b>\$12,772.82</b>
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$23,954.73**

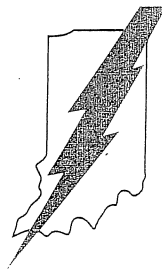
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

**NET AMOUNT DUE: \$23,954.73**

Average rate, cents/kWh 5.742

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/16/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member:	Town of Kingsford Heights	DUE DATE:	01/13/10
Address:	504 Grayton Road, P.O. Box 330 Kingsford Heights, IN 46346	Billing Date:	12/14/09
		Billing Period:	11/1-30/2009

Demand	kW	kVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	809	0	100.0%	11/30/09	1800 EST	72.0%
CP Billing Demand:	595	0	100.0%	11/16/09	1100 EST	97.8%
KVA R at 97% P.F.:		149				
Reactive Demand:		0				

Energy	kWh
from NIPSCO interconnections	419,141
<b>Total Metered Energy:</b>	<b>419,141</b>

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466	/kW x	595	\$8,607.27
Base Demand Charge - Transmission	\$1.691	/kW x	595	\$1,006.15
Delivery Voltage Charge	\$1.693	/kW x	595	\$1,007.34
ECA Demand Charge	\$0.481	/kW x	595	\$286.20
<b>Total Demand Charges</b>				<b>\$10,906.96</b>
Base Energy Charge - Production	\$0.028298	/kWh x	419,141	\$11,860.85
Base Energy Charge - Transmission	\$0.000000	/kWh x	419,141	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	419,141	\$971.15
<b>Total Energy Charges</b>				<b>\$12,832.00</b>
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$23,738.96**

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

**NET AMOUNT DUE: \$23,738.96**

Average rate, cents/kWh 5.664

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **1/13/2010**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

RECEIVED ON: February 16, 2010  
 IURC 30-DAY FILING NO.: 2654  
 Indiana Utility Regulatory Commission

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Prepared By	Initials	Date
Approved By		

# Proposed Purchased Power Costs

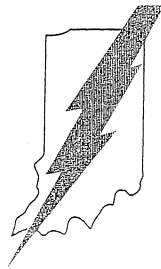
© WILSON JONES

Period	KW	Production Base Demand 12.833	Transmission Base Demand 2.268	Delivery Voltage 1.877	ECA Demand .377	KWH	Production Base Energy .029276	ECA Energy Charge -0.000060	Total Billing	Billing Date	KWH Sold
Jan. 2009	793	10,176.57	1,798.53	1,483.71	219.67	556,728	16,298.77	- 33.41	29,942.84	2-1-09	537,296
Feb. 2009	747	9,586.26	1,694.20	1,397.04	206.92	459,468	13,451.39	- 27.57	26,308.84	3-1-09	476,859
Mar 2009	701	8,995.94	1,589.87	1,311.58	194.18	442,975	12,968.54	- 26.58	25,033.53	4-1-09	390,414
Apr 2009	678	8,700.78	1,537.71	1,268.54	187.81	399,652	11,700.22	- 23.98	23,371.08	5-1-09	412,871
May 2009	781	10,022.58	1,771.31	1,461.26	216.34	396,465	11,606.91	- 23.79	25,054.61	6-1-09	337,157
June 2009	1,262	16,195.35	2,862.22	2,361.21	349.58	504,571	14,771.82	-30.28	36,509.80	7-1-09	434,601
<b>Totals</b>	<b>4,962</b>	<b>63,677.38</b>	<b>11,252.84</b>	<b>9,282.94</b>	<b>1,374.50</b>	<b>2,759,859</b>	<b>80,797.65</b>	<b>- 165.61</b>	<b>166,221.70</b>		<b>2,589,198</b>

Cost per  
KWH Sold

$$\$166,221.70 \div 2,589,198 = 0.064199$$

0.064199



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Town of Kingsford Heights  
 Address: 504 Grayton Road  
 PO Box 330  
 Kingsford Heights, IN 46346

DUE DATE: 03/18/09  
 Billing Date: 02/16/09  
 Billing Month: January-09

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	1,017	0	100.0%	1/15/09	1900	EST
CP Billing Demand:	793	0	100.0%	1/14/09	900	EST

Energy	kWh
from NIPSCO interconnections	556,728
<b>Total Metered Energy:</b>	<b>556,728</b>

**Reactive Demand**

KVAR at CP:	0	Max Peak Load Factor:	73.6%
KVAR at 97% P.F.:	199	Coin. Peak Load Factor:	94.4%
Billing KVAR:	0	Coincidence Factor:	78.0%

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466	/kW x	793	\$11,471.54
Base Demand Charge - Transmission	\$1.691	/kW x	793	\$1,340.96
Delivery Voltage Charge	\$1.693	/kW x	793	\$1,342.55
ECA Demand Charge	\$1.198	/kW x	793	\$950.01
<b>Total Demand Charges</b>				<b>\$15,105.06</b>
Base Energy Charge - Production	\$0.028298	/kWh x	556,728	\$15,754.29
Base Energy Charge - Transmission	\$0.000000	/kWh x	556,728	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	556,728	\$511.63
<b>Total Energy Charges</b>				<b>\$16,265.92</b>
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$31,370.98**

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

**NET AMOUNT DUE:**

**\$31,370.98**

Average rate, cents/kWh 5.635

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights  
 Address: 504 Grayton Road  
 PO Box 330  
 Kingsford Heights, IN 46346

DUE DATE: 04/15/09  
 Billing Date: 03/16/09  
 Billing Month: February-09

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	912	0	100.0%	2/3/09	1800	EST
CP Billing Demand:	747	0	100.0%	2/4/09	1000	EST

Energy	kWh
from NIPSCO interconnections	459,468
<b>Total Metered Energy:</b>	<b>459,468</b>

Reactive Demand			
KVAR at CP:	0	Max Peak Load Factor:	75.0%
KVAR at 97% P.F.:	187	Coin. Peak Load Factor:	91.5%
Billing KVAR:	0	Coincidence Factor:	81.9%

### Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	747	\$10,806.10
Base Demand Charge - Transmission	\$1.691	/kW x	747	\$1,263.18
Delivery Voltage Charge	\$1.693	/kW x	747	\$1,264.67
ECA Demand Charge	\$1.198	/kW x	747	\$894.91
<b>Total Demand Charges</b>				<b>\$14,228.86</b>
Base Energy Charge - Production	\$0.028298	/kWh x	459,468	\$13,002.03
Base Energy Charge - Transmission	\$0.000000	/kWh x	459,468	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	459,468	\$422.25
<b>Total Energy Charges</b>				<b>\$13,424.28</b>
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$27,653.14**

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

**NET AMOUNT DUE: \$27,653.14**

Average rate, cents/kWh 6.019

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/15/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

RECEIVED ON: February 16, 2010  
 IURC 30-DAY FILING NO.: 2654  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights  
 Address: 504 Grayton Road  
 PO Box 330  
 Kingsford Heights, IN 46346

DUE DATE: 05/14/09  
 Billing Date: 04/14/09  
 Billing Month: March-09

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	845	0	100.0%	3/1/09	2000	EST
CP Billing Demand:	701	0	100.0%	3/4/09	1100	EST

Energy	kWh
from NIPSCO interconnections	442,975
<b>Total Metered Energy:</b>	<b>442,975</b>

Reactive Demand			
KVAR at CP:	0	Max Peak Load Factor:	70.5%
KVAR at 97% P.F.:	176	Coin. Peak Load Factor:	84.9%
Billing KVAR:	0	Coincidence Factor:	83.0%

### Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	701	\$10,140.67
Base Demand Charge - Transmission	\$1.691	/kW x	701	\$1,185.39
Delivery Voltage Charge	\$1.693	/kW x	701	\$1,186.79
ECA Demand Charge	\$1.198	/kW x	701	\$839.80
<b>Total Demand Charges</b>				<b>\$13,352.65</b>
Base Energy Charge - Production	\$0.028298	/kWh x	442,975	\$12,535.31
Base Energy Charge - Transmission	\$0.000000	/kWh x	442,975	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	442,975	\$407.09
<b>Total Energy Charges</b>				<b>\$12,942.40</b>
Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$26,295.05**

Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

**NET AMOUNT DUE:**

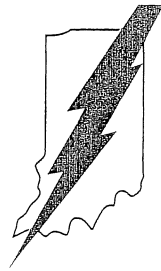
**\$26,295.05**

Average rate, cents/kWh 5.936

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **5/14/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206





# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights  
 Address: 504 Grayton Road  
 PO Box 330  
 Kingsford Heights, IN 46346

DUE DATE: 06/15/09  
 Billing Date: 05/14/09  
 Billing Month: April-09

Demand	kW	kVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	769	0	100.0%	4/13/09	1800	EST	72.2%
CP Billing Demand:	678	0	100.0%	4/14/09	1200	EST	81.9%
KVAR at 97% P.F.:		170					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	399,652
Total Metered Energy:	399,652

### Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	678	\$9,807.95
Base Demand Charge - Transmission	\$1.691	/kW x	678	\$1,146.50
Delivery Voltage Charge	\$1.693	/kW x	678	\$1,147.85
ECA Demand Charge	\$1.198	/kW x	678	\$812.24
Total Demand Charges				\$12,914.54
Base Energy Charge - Production	\$0.028298	/kWh x	399,652	\$11,309.35
Base Energy Charge - Transmission	\$0.000000	/kWh x	399,652	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	399,652	\$367.28
Total Energy Charges				\$11,676.63
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>				<b>\$24,591.17</b>
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

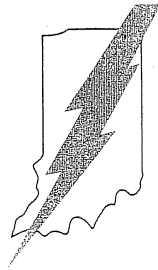
**\$24,591.17**

Average rate, cents/kWh 6.153

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/15/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

RECEIVED ON: February 16, 2010  
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INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights	DUE DATE: 07/15/09
Address: 504 Grayton Road	Billing Date: 06/15/09
PO Box 330	Billing Month: May-09
Kingsford Heights, IN 46346	

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	945	0	100.0%	5/27/09	1700	EST	56.4%
CP Billing Demand:	781	0	100.0%	5/27/09	1300	EST	68.2%
KVAR at 97% P.F.:		196					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	396,465
Total Metered Energy:	396,465

### Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	781	\$11,297.95
Base Demand Charge - Transmission	\$1.691	/kW x	781	\$1,320.67
Delivery Voltage Charge	\$1.693	/kW x	781	\$1,322.23
ECA Demand Charge	\$1.198	/kW x	781	\$935.64
Total Demand Charges				\$14,876.49
Base Energy Charge - Production	\$0.028298	/kWh x	396,465	\$11,219.17
Base Energy Charge - Transmission	\$0.000000	/kWh x	396,465	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	396,465	\$364.35
Total Energy Charges				\$11,583.52
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>				<b>\$26,460.01</b>
Direct Load Control Switch Credits - A/C	\$0.000	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

NET AMOUNT DUE:

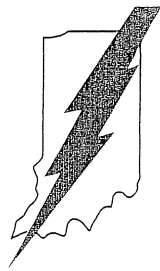
**\$26,460.01**

Average rate, cents/kWh 6.674

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **7/15/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

RECEIVED ON: February 16, 2010  
 IURC 30-DAY FILING NO.: 2654  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

## BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Kingsford Heights  
 Address: 504 Grayton Road  
 PO Box 330  
 Kingsford Heights, IN 46346

DUE DATE: 08/13/09  
 Billing Date: 07/14/09  
 Billing Period: 6/1-30/2009

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	1,561	236	98.9%	6/25/09	1600	EST	44.9%
CP Billing Demand:	1,262	103	99.7%	6/25/09	1100	EST	55.5%
KVAR at 97% P.F.:		316					
Reactive Demand:		0					

Energy	kWh
from NIPSCO interconnections	504,571
<b>Total Metered Energy:</b>	<b>504,571</b>

### Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	1,262	\$18,256.09
Base Demand Charge - Transmission	\$1.691	/kW x	1,262	\$2,134.04
Delivery Voltage Charge	\$1.693	/kW x	1,262	\$2,136.57
ECA Demand Charge	\$1.198	/kW x	1,262	\$1,511.88
<b>Total Demand Charges</b>				<b>\$24,038.58</b>
Base Energy Charge - Production	\$0.028298	/kWh x	504,571	\$14,278.35
Base Energy Charge - Transmission	\$0.000000	/kWh x	504,571	\$0.00
ECA Energy Charge	\$0.000919	/kWh x	504,571	\$463.70
<b>Total Energy Charges</b>				<b>\$14,742.05</b>
Reactive Demand Charge	\$1.200	/KVAR x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$38,780.63**

Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

**NET AMOUNT DUE:**

**\$38,780.63**

Average rate, cents/kWh 7.686

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **8/13/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206

## TOWN OF KINGSFORD HEIGHTS

504 Grayton Road  
P. O. Box 330  
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309  
Fax: (219)393-3016

E-Mail: [townhall@adsnet.com](mailto:townhall@adsnet.com)  
[www.kingsfordheights.com](http://www.kingsfordheights.com)

January 25, 2010

LaPorte Herald-Argus  
701 State Street  
LaPorte, IN 46350

Via fax: 362-2166

Attn: Legal Ads

Dear Sirs:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS  
Municipal Electric Utility

Rosalie A. Jacobs  
Clerk-Treasurer

Enc.  
Cc: file(s)

## **TOWN OF KINGSFORD HEIGHTS**

504 Grayton Road  
P. O. Box 330  
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309  
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E-Mail: [townhall@adsnet.com](mailto:townhall@adsnet.com)  
[www.kingsfordheights.com](http://www.kingsfordheights.com)

January 25, 2010

The News Dispatch  
121 West Michigan Blvd.  
Michigan City, IN 46360

Via fax: (219)872-8511

Attn: Legal Ads

Dear Sirs:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

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Sincerely,

TOWN OF KINGSFORD HEIGHTS  
Municipal Electric Utility

Rosalie A. Jacobs  
Clerk-Treasurer

Enc.

**LEGAL NOTICE OF FILING FOR AN DECREASE OF  
ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA**

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of ( \$0.005968) per kilowatt hour (KwH).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

MUNICIPAL ELECTRIC UTILITY  
Kingsford Heights, Indiana

Rosalie A. Jacobs  
Clerk-Treasurer

**PRESS RELEASE**

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance will be introduced at the regular Town Council meeting on Monday, January 22, 2010 for a decrease in electric rates and charges to cover this change in the purchased power costs. Final adoption of this ordinance is scheduled for Monday, February 8, 2010

If the ordinance is passed and approved by the Indiana Utility Regulatory Commission, customers' rates would decrease by approximately \$ 5.95 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the decrease would be approximately \$ 4.15 per month. This change is solely based on the wholesale purchased power costs.

**LEGAL NOTICE OF FILING  
FOR A DECREASE OF  
ELECTRIC RATES BY THE  
TOWN OF KINGSFORD  
HEIGHTS, INDIANA**

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of (\$0.005968) per kilowatt hour (Kwh).

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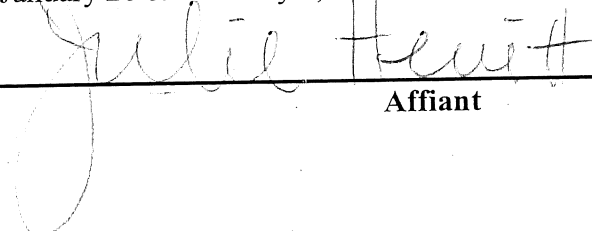
rates shall take effect for the next practical consumption period following the date of such approval.  
**MUNICIPAL ELECTRIC UTILITY**  
Kingsford Heights, Indiana  
Rosalie Jacobs,  
Clerk-Treasurer

ate of Indiana, County of LaPorte, ss:

**AFFIDAVIT**

LaPorte County)  
State of Indiana) SS:

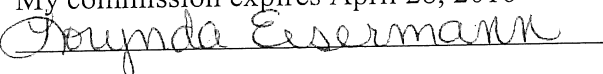
Personally appeared before me, a notary public in and for said county and state, the undersigned Julie Hewitt, who being duly sworn says that she is of competent age and is Business Office Clerk of the LaPorte Herald-Argus, a daily newspaper which for at least five (5) consecutive years has been published in the city of LaPorte, county of LaPorte, State of Indiana, and which during that time, has been a newspaper of general circulation, printed in the English language and entered, authorized and accepted by the post office department of the United States of America as mailable matter of the second-class as defined by the Act of Congress of the United States of March 3, 1879 and that the printed matter attached hereto is a true copy, which was duly published in said newspaper and online 2 time(s), the date(s) of publication being as follows:  
January 26 & February 2, 2010

  
\_\_\_\_\_

**Affiant**

Subscribed and sworn to before me, a Notary Public in and for said county, this 2<sup>nd</sup> day of February, 2010.

Publisher's Fee \$12.39

My commission expires April 28, 2016  
  
\_\_\_\_\_



RECEIVED ON: February 16, 2010

To: THE NEWS-DISPATCH Dr.

LaPorte County, Indiana  
Indiana Utility Regulatory Commission

121 W. Michigan Blvd. Michigan City, IN

PUBLISHER'S CLAIM

LINE COUNT

Display Matter (Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of the advertisement is set)-----number of equivalent lines.....	_____
Head--number of lines.....	0
Body--number of lines.....	38
Tail---number of lines.....	0
Total number of lines in notice.....	38

COMPUTATION OF CHARGES

38 Lines at 0.354 cents per line.....	1 Columns wide equals 38 equivalent lines	\$	\$13.45
Additional charge for notices containing rule or tabular work (50 percent of above amount).....			\$0.00
Charge for extra proofs of publication (\$1.00 for each proof in excess of two).....			\$0.00
TOTAL AMOUNT OF CLAIM.....		\$	\$13.45

DATA FOR COMPUTING COST

Width of single column 14.1  
 Number of insertions 2  
 Size of type 7 point

Pursuant to the provisions and penalties of Chapter 155, Acts 1953,

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

Date: February 8th, 2010 Title: Legal Clerk

PUBLISHER'S AFFIDAVIT

**LEGAL NOTICE OF FILING FOR A DECREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA**  
 Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase (decrease) in its schedule of rates for electricity sold in the amount of ( \$0.005968) per kilowatt hour (Kwh). The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976. If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.  
 MUNICIPAL ELECTRIC UTILITY Kingsford Heights, Indiana  
 Rosalie A. Jacobs Clerk-Treasurer

State of Indiana )  
) ss:  
LaPorte County )

Personally appeared before me, a notary public in and for said county and state, the undersigned Isis Leon-Cains who, being duly sworn, says that she is Director of Classified Advertising of THE NEWS-DISPATCH, newspaper of general circulation printed and published in the English language in the (city) of Michigan City in state and county aforesaid, and that the printed matter attached hereto is a true copy, which was duly published in said paper and michigancityin.com fo Two (2) time (s), the dates of publication being as follows:

January 27th & February 3rd, 2010

Subscribed and sworn to before me this 8th day of February 2010

Cindy Galligan  
County of Residence: La Porte  
My Commission expires: August 1st, 2014

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web Site.
- Newspaper has a Web site and this public notice was posted on the same day it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on \_\_\_ day
- Newspaper has a Web site but refuses to post the public notice.