



Kris Ockomon, Mayor

RECEIVED ON: FEBRUARY 11, 2010
IURC 30-DAY FILING NO.: 2652
Indiana Utility Regulatory Commission

*City of Anderson
Municipal Light & Power*

550 Baxter Road
P.O. Box 2100
Anderson, Indiana 46011
(765) 648-6480 Phone
(765) 648-6515 Fax
www.cityofanderson.com

February 10, 2010

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed is the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of April, May and June 2010. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

Bruce A. Boerner, Superintendent
Municipal Light & Power

BAB/slj
Enclosure

Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.030654	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.029994	per KWH
Three Phase	-	\$ 0.027166	per KWH
Small Power Rate (SP)	-	\$ 3.93	per KW
	-	\$ 0.015245	per KWH
Large Power Rate (LP)	-	\$ 3.97	per KVA
	-	\$ 0.012716	per KWH
Large Power Rate (LP Off Peak)	-	\$ 6.96	per KVA
	-	\$ 0.023293	per KWH
Constant Load Rate (CL)	-	\$ 0.033531	per KWH
Street Light Rate (SL)	-	\$ 0.021379	per KWH
Outdoor Light (OL)	-	\$ 0.015254	per KWH

April, May and June, 2010.

BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 02-10

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS
CONCERNING RATES FOR SERVICES
FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY
OF THE CITY OF ANDERSON**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

ORIGINAL

(1) For the period April 1, 2010, through June 30, 2010, the energy rates and charges attached to this Resolution as Exhibit "A" are approved.

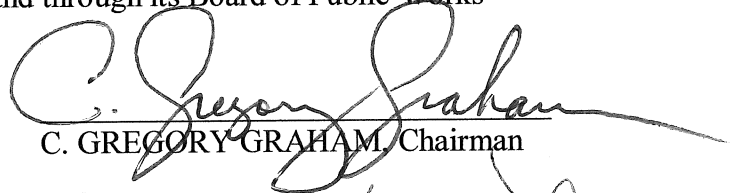
(2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.

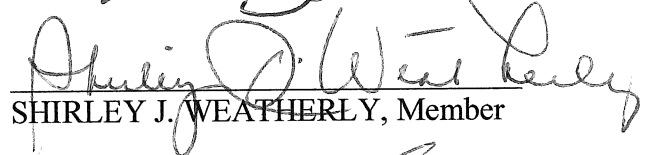
(3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

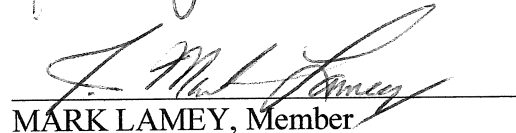
PASSED AND ADOPTED 9th DAY OF February, 2010.

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

By:


C. GREGORY GRAHAM, Chairman


SHIRLEY J. WEATHERLY, Member


MARK LAMEY, Member

ATTEST:


HAZEL EDWARDS, Secretary

NOTICE OF PROPOSED RATE CHANGE BY
 ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 02 -10 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$	0.005661 Per-KWH	Increase
Rate GS			
Single Phase	\$	0.003991 Per-KWH	Increase
Three Phase	\$	0.004821 Per-KWH	Increase
Rate SP	\$	0.200 Per-KW	Decrease
	\$	0.000805 Per-KWH	Increase
Rate LP	\$	0.240 Per-KVA	Decrease
	\$	0.000247 Per-KWH	Increase
Rate LP Off Peak	\$	0.930 Per-KVA	Decrease
	\$	0.000183 Per-KWH	Increase
Rate CL	\$	0.000111 Per-KWH	Increase
Rate SL	\$	0.000243 Per-KWH	Decrease
Rate OL	\$	0.010836 Per-KWH	Decrease

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2010 billing cycle.

EXHIBIT "A"

ORIGINAL

Residential Rate Data

Average KWH 800
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.030654	\$24.52	
Old Tracker at	\$0.024993	\$19.99	
Change		\$4.53	5.91%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.024993	\$0.030654	Rate RS	\$0.005661	Increase
\$0.026003	\$0.029994	Rate GS Single Phase	\$0.003991	Increase
\$0.022345	\$0.027166	Rate GS Three Phase	\$0.004821	Increase
4.130000	3.930000	Rate SP KW	-0.200000	Decrease
\$0.014440	\$0.015245	Rate SP KWH	\$0.000805	Increase
4.210000	3.970000	Rate LP KVA	-0.240000	Decrease
\$0.012469	\$0.012716	Rate LP KWH	\$0.000247	Increase
7.890000	6.960000	Rate LP Off-Peak KVA	-0.930000	Decrease
\$0.023110	\$0.023293	Rate LP Off-Peak KWH	\$0.000183	Increase
\$0.033420	\$0.033531	Rate CL	\$0.000111	Increase
\$0.021622	\$0.021379	Rate SL	(\$0.000243)	Decrease
\$0.026090	\$0.015254	Rate OL	(\$0.010836)	Decrease

DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223

FAX : 317-892-3223

January 29, 2010

Mr. Bruce Boerner
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Mr. Boerner:

Enclosed is one copy of the Rate Adjustments for the billing months of April, May and June, 2010. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Increase \$0.005661 per KWH
General Power Rate (GS)	
Single Phase	- Increase \$0.003991 per KWH
Three Phase	- Increase \$0.004821 per KWH
Small Power Rate (SP)	- Increase \$0.001496 per KWH
Large Power Rate (LP)	- Increase \$0.000682 per KWH
Large Power Rate (LP Off-Peak)	- Increase \$0.000043 per KWH
Constant Load Rate (CL)	- Increase \$0.000111 per KWH
Street Light Rate (SL)	- Decrease \$0.000243 per KWH
Outdoor Light Rate (OL)	- Decrease \$0.010836 per KWH

February 10, 2010

Indiana Utility Regulatory Commission
National City Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.006260 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January, 2010, billing cycle.

City of Anderson, Indiana
By: B.A. Boerner
Bruce A. Boerner, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

10th Personally appeared before me, a Notary Public in and for said county and state, this day of February, 2010, **Bruce A. Boerner**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
January 11, 2018

Stacy L. Johnson
Stacy L. Johnson, Notary Public
My County of Residence: Madison

Mr. Bruce Boerner

-2-

January 29, 2010

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.030654	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.029994	per KWH
Three Phase	-	\$ 0.027166	per KWH
Small Power Rate (SP)	-	\$ 3.93	per KW
	-	\$ 0.015245	per KWH
Large Power Rate (LP)	-	\$ 3.97	per KVA
	-	\$ 0.012716	per KWH
Large Power Rate (LP Off Peak)	-	\$ 6.96	per KVA
	-	\$ 0.023293	per KWH
Constant Load Rate (CL)	-	\$ 0.033531	per KWH
Street Light Rate (SL)	-	\$ 0.021379	per KWH
Outdoor Light (OL)	-	\$ 0.015254	per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2010, billing cycle."

If you have any questions, please let me know.

Very truly yours,



ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A

PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS APRIL, MAY AND JUNE, 2010

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$129,643.56
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	25,100.3 KW
3	LINE 1 DIVIDED BY LINE 2:	\$5.165020
4	MULTIPLIED BY: 76.144%	\$3.932853
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.932853 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$116,114.06
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	25,277.2 KVA
8	LINE 1 DIVIDED BY LINE 2:	4.593628
9	MULTIPLIED BY: 86.523%	\$3.974545
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.974545 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$12,292.58
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,413.7 KVA
13	LINE 1 DIVIDED BY LINE 2:	8.695321
14	MULTIPLIED BY: 80.000%	\$6.956257
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$6.956257 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS APRIL, MAY AND JUNE, 2010

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$182,473.52
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	11,969,730
3	LINE 1 DIVIDED BY LINE 2:	\$0.015245

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015245
---	--	------------

RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$193,511.97
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	15,217,472
7	LINE 1 DIVIDED BY LINE 2:	0.012716

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.012716
---	--	------------

RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$22,618.48
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	971,043
11	LINE 1 DIVIDED BY LINE 2:	0.023293

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.023293
----	--	------------

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.119	0.013830	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277	(0.000060)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.396	0.013770	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	5.738	0.014642	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.738	0.014642	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	138,187	66,922,344	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$792,917.01	\$979,876.96	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.940448358

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.182	39.832	56,908.2	26,656,508	\$326,539.08	\$390,304.59	\$716,843.67	1
2	GS 10	5.483	4.901	7,576.8	3,279,864	\$43,475.64	\$48,023.77	\$91,499.41	2
3	GS 30	14.428	11.441	19,937.6	7,656,585	\$114,402.07	\$112,107.72	\$226,509.79	3
4	SP	18.164	17.886	25,100.3	11,969,730	\$144,025.44	\$175,260.79	\$319,286.23	4
5	LP	18.292	22.739	25,277.2	15,217,472	\$145,040.38	\$222,814.22	\$367,854.60	5
6	LP (OFFPEAK)	1.023	1.451	1,413.7	971,043	\$8,111.54	\$14,218.01	\$22,329.55	6
7	CL	0.181	0.169	250.1	113,099	\$1,435.18	\$1,655.99	\$3,091.17	7
8	SL	0.506	0.642	699.2	429,641	\$4,012.16	\$6,290.81	\$10,302.97	8
9	OL	0.741	0.939	1,024.0	628,401	\$5,875.52	\$9,201.04	\$15,076.56	9
10	TOTAL	100.000	100.000	138,187.0	66,922,344	\$792,917.01	\$979,876.96	\$1,772,793.97	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2008

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$43,150.46	\$57,147.11	\$369,689.54	\$447,451.70	\$817,141.25	0.013869	0.016786	0.030654	1
2	GS 10	\$2,885.57	\$3,991.02	\$46,361.21	\$52,014.79	\$98,376.00	0.014135	0.015859	0.029994	2
3	GS 30	(\$9,763.32)	(\$8,749.27)	\$104,638.75	\$103,358.45	\$207,997.19	0.013667	0.013499	0.027166	3
4	SP	(\$14,381.88)	\$7,212.73	\$129,643.56	\$182,473.52	\$312,117.08	0.010831	0.015245	0.026076 (e)	4
5	LP	(\$28,926.32)	(\$29,302.25)	\$116,114.06	\$193,511.97	\$309,626.03	0.007630	0.012716	0.020347 (e)	5
6	LP (OFFPEAK)	\$4,181.04	\$8,400.47	\$12,292.58	\$22,618.48	\$34,911.06	0.012659	0.023293	0.035952 (e)	6
7	CL	\$304.83	\$396.33	\$1,740.01	\$2,052.32	\$3,792.34	0.015385	0.018146	0.033531	7
8	SL	(\$445.46)	(\$672.20)	\$3,566.70	\$5,618.61	\$9,185.31	0.008302	0.013077	0.021379	8
9	OL	(\$2,116.45)	(\$3,374.58)	\$3,759.07	\$5,826.46	\$9,585.53	0.005982	0.009272	0.015254	9
10	TOTAL	(\$5,111.53)	\$35,049.37	\$787,805.47	\$1,014,926.33	\$1,802,731.80	0.011772	0.015166	0.026938	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.940448358

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN. 1, 2010 (a)	15.730	0.029276	1
2	BASE RATE EFFECTIVE JAN. 1, 1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.119	0.013830	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	138,187		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2010

LINE NO.	DESCRIPTION	APRIL 2010	MAY 2010	JUNE 2010	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	110,644	136,141	167,777	414,562	138,187	1
2	KWH ENERGY	62,459,974	65,009,118	73,297,939	200,767,031	66,922,344	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.277	0.277	0.277		0.277	3
4	CHARGE (a)	\$30,648.39	\$37,711.06	\$46,474.23	\$114,833.67	\$38,277.89	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (b)	(\$3,747.60)	(\$3,900.55)	(\$4,397.88)	(\$12,046.02)	(\$4,015.34)	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

Exhibit IV
Page 1 of 7

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.998	0.012852	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481	0.002317	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.479	\$0.015169	5
6	ACTUAL AVERAGE BILLING UNITS (f)	118,570	67,971,203	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$768,215.03	\$1,031,055.18	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of October, November and December, 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.182	39.832	48,829.5	27,074,290	\$316,366.31	\$410,689.90	\$727,056.21	1
2	GS 10	5.483	4.901	6,501.2	3,331,269	\$42,121.23	\$50,532.01	\$92,653.24	2
3	GS 30	14.428	11.441	17,107.3	7,776,585	\$110,838.06	\$117,963.02	\$228,801.08	3
4	SP	18.164	17.886	21,537.1	12,157,329	\$139,538.58	\$184,414.53	\$323,953.11	4
5	LP	18.292	22.739	21,688.8	15,455,972	\$140,521.89	\$234,451.64	\$374,973.53	5
6	LP (OFFPEAK)	1.023	1.451	1,213.0	986,262	\$7,858.84	\$14,960.61	\$22,819.45	6
7	CL	0.181	0.169	214.6	114,871	\$1,390.47	\$1,742.48	\$3,132.95	7
8	SL	0.506	0.642	600.0	436,375	\$3,887.17	\$6,619.37	\$10,506.54	8
9	OL	0.741	0.939	878.6	638,250	\$5,692.47	\$9,681.61	\$15,374.08	9
10	TOTAL	100.000	100.000	118,570.0	67,971,203	\$768,215.03	\$1,031,055.18	\$1,799,270.21	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of October, November and December, 2009
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KW/KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE APRIL, MAY AND JUNE, 2009 DEMAND (f)	LESS PREVIOUS VARIANCE APRIL, MAY AND JUNE, 2009 ENERGY (g)	LINE NO.
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	22,532,981		0.016449	0.019859	\$365,455.97	\$441,217.72	\$89,670.44	\$84,271.73	1
2	GS 10	2,899,942		0.016338	0.018683	\$46,715.94	\$53,421.10	\$7,308.44	\$6,642.44	2
3	GS 30	7,750,528		0.012270	0.014215	\$93,767.59	\$108,631.32	(\$26,252.37)	(\$17,559.94)	3
4	SP	10,878,862	28,856.34 KW	5.016283 /KW	0.016952	\$142,725.03	\$181,836.61	(\$10,338.97)	\$4,205.28	4
5	LP	16,440,138	28,788.38 KVA	4.626628 /KVA	0.012009	\$131,328.42	\$194,665.60	(\$36,397.18)	(\$67,343.29)	5
6	LP (OFFPEAK)	609,000	1,014.50 KVA	9.425942 /KVA	0.025168	\$9,428.77	\$15,112.73	\$5,501.98	\$8,052.33	6
7	CL	85,791		0.014754	0.017940	\$1,248.04	\$1,517.54	\$144.25	\$147.79	7
8	SL	446,518		0.008035	0.014522	\$3,537.54	\$6,393.55	(\$768.56)	(\$857.99)	8
9	OL	769,559		0.011037	0.018359	\$8,374.71	\$13,930.54	\$691.83	\$1,075.31	9
10	TOTAL	62,413,319				\$802,582.01	\$1,016,726.71	\$29,559.86	\$18,633.66	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of October, November and December, 2009

(c) Page 3 of 3, Column G of Tracker Filing for the months of October, November and December, 2009

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of October, November and December, 2009

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of October, November and December, 2009

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$275,785.53	\$356,945.99	\$632,731.52	\$40,580.78	\$53,743.91	\$94,324.69	1
2	GS 10	\$39,407.50	\$46,778.66	\$86,186.16	\$2,713.73	\$3,753.35	\$6,467.08	2
3	GS 30	\$120,019.96	\$126,191.26	\$246,211.22	(\$9,181.90)	(\$8,228.24)	(\$17,410.14)	3
4	SP	\$153,064.00	\$177,631.33	\$330,695.33	(\$13,525.42)	\$6,783.20	(\$6,742.22)	4
5	LP	\$167,725.60	\$262,008.89	\$429,734.49	(\$27,203.71)	(\$27,557.25)	(\$54,760.96)	5
6	LP (OFFPEAK)	\$3,926.79	\$7,060.40	\$10,987.19	\$3,932.05	\$7,900.21	\$11,832.26	6
7	CL	\$1,103.79	\$1,369.75	\$2,473.54	\$286.68	\$372.73	\$659.41	7
8	SL	\$4,306.10	\$7,251.54	\$11,557.64	(\$418.93)	(\$632.17)	(\$1,051.10)	8
9	OL	\$7,682.88	\$12,855.23	\$20,538.11	(\$1,990.41)	(\$3,173.62)	(\$5,164.03)	9
10	TOTAL	\$773,022.15	\$998,093.05	\$1,771,115.20	(\$4,807.13)	\$32,962.12	\$28,154.99	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	DESCRIPTION	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE-RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	108,099	113,293	134,317	355,709	118,570	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	DESCRIPTION	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	108,099	113,293	134,317	355,709	118,570	1
2	KWH ENERGY (a)	64,102,507	63,575,716	76,235,385	203,913,608	67,971,203	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.481	0.481	0.481		0.481	3
4	CHARGE (b)	\$51,995.62	\$54,493.93	\$64,606.48	\$171,096.03	\$57,032.01	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002317	0.002317	0.002317		0.002317	5
6	CHARGE (c)	\$148,525.51	\$147,304.93	\$176,637.39	\$472,467.83	\$157,489.28	6

(a) From IMPA bills for the months of October, November and December, 2009

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2009

LINE NO.	RATE SCHEDULE	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	21,892,269	19,865,279	25,841,396	67,598,944	22,532,981	1
2	GS 10	3,104,365	2,635,373	2,960,088	8,699,826	2,899,942	2
3	GS 30	8,680,069	7,002,083	7,569,431	23,251,583	7,750,528	3
4	SP	11,996,600	10,005,664	10,634,321	32,636,585	10,878,862	4
5	LP	17,158,512	16,213,040	15,948,861	49,320,413	16,440,138	5
6	LP (OFFPEAK)	609,000	621,600	596,400	1,827,000	609,000	6
7	CL	87,636	84,868	84,868	257,372	85,791	7
8	SL	445,387	447,084	447,084	1,339,555	446,518	8
9	OL	718,958	763,275	826,445	2,308,678	769,559	9
10	TOTAL	64,692,796	57,638,266	64,908,894	187,239,956	62,413,319	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

LINE NO.	RATE SCHEDULE	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL	THREE MONTH AVERAGE	LINE NO.
11	SP	29,899.18 KW	29,189.25 KW	27,480.58 KW	86,569.01 KW	28,856.34 KW	11
12	LP	29,315.68 KVA	28,277.91 KVA	28,771.55 KVA	86,365.14 KVA	28,788.38 KVA	12
	LP (OFFPEAK)	995.78 KVA	1,036.09 KVA	1,011.64 KVA	3,043.51 KVA	1,014.50 KVA	

ANDERSON MUNICIPAL LIGHT AND POWER
 VERIFICATION FOR FUTURE USE OF KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
 WITH ORDERING PARAGRAPH 7 OF PSCI CAUSE NO. 36835 - S2, DATED MAY 2, 1984

KWH SALES BY RATE SCHEDULES

LINE NO.	MONTH	RESIDENTIAL RATE RS	GENERAL SERVICE RATE GS 10	GENERAL SERVICE RATE GS 30	SMALL POWER RATE SP	LARGE POWER RATE LP	LARGE POWER RATE LP (OFF PEAK)	CONSTANT LOAD RATE CL	STREET LIGHTS RATE SL	OUTDOOR LIGHTING RATE OL	TOTAL	LINE NO
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
1	JANUARY, 2009	35,161,123	3,598,475	7,964,264	11,679,393	13,732,420	890,400	101,975	446,521	825,644	74,400,215	1
2	FEBRUARY, 2009	35,391,252	3,659,278	8,131,147	12,695,300	15,275,440	760,200	101,975	445,387	680,023	77,140,002	2
3	MARCH, 2009	29,026,411	3,235,835	7,361,211	11,565,025	14,873,640	751,800	101,975	445,387	676,765	68,038,049	3
4	APRIL, 2009	22,533,598	2,765,932	7,681,529	10,643,176	14,207,080	718,200	101,975	445,387	552,997	59,649,874	4
5	MAY, 2009	19,893,218	2,868,511	7,796,113	10,703,092	15,086,730	739,200	101,975	445,387	488,124	58,122,350	5
6	JUNE, 2009	21,514,031	2,940,047	8,041,466	11,712,961	15,889,100	735,000	101,975	445,387	422,953	61,802,920	6
7	JULY, 2009	26,679,797	3,291,535	8,843,727	12,021,916	17,904,259	743,400	101,975	445,387	466,349	70,498,345	7
8	AUGUST, 2009	26,829,623	3,312,761	8,441,166	12,296,904	17,006,182	705,600	87,636	445,387	547,555	69,672,814	8
9	SEPTEMBER, 2009	25,923,830	3,275,674	8,882,314	12,643,992	18,042,777	642,600	87,636	445,387	613,347	70,557,557	9
10	OCTOBER, 2009	21,892,269	3,104,365	8,680,069	11,996,600	17,158,512	609,000	87,636	445,387	718,958	64,692,796	10
11	NOVEMBER, 2009	19,865,279	2,635,373	7,002,083	10,005,664	16,213,040	621,600	84,868	447,084	763,275	57,638,266	11
12	DECEMBER, 2009	25,841,396	2,960,088	7,569,431	10,634,321	15,948,861	596,400	84,868	447,084	826,445	64,908,894	12
13	TOTAL	310,551,827	37,647,874	96,394,520	138,598,344	191,338,041	8,513,400	1,146,469	5,349,172	7,582,435	797,122,082	13
14	PERCENT OF TOTAL SYSTEM	38.959%	4.723%	12.093%	17.387%	24.004%	1.068%	0.144%	0.671%	0.951%	100.000%	14
15	KWH ENERGY ALLOCATORS	39.832%	4.901%	11.441%	17.886%	22.739%	1.451%	0.169%	0.642%	0.939%	100.000%	15
16	PERCENT VARIANCE	-2.192%	-3.632%	5.699%	-2.790%	5.563%	-26.396%	-14.793%	4.517%	1.278%		16

RECEIVED ON: FEBRUARY 11, 2010
 IURC 30-DAY FILING NO.: 2652
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Anderson Municipal Light & Power
 Address: 550 Baxter Road
 P.O. Box 2100
 Anderson, IN 46011

DUE DATE: 12/16/09
 Billing Date: 11/16/09
 Billing Period: 10/1-31/2009

Demand	kW	kVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	108,099	53	100.0%	10/8/2009	2000	EST	79.7%
CP Billing Demand:	108,099	53	100.0%	10/8/2009	2000	EST	79.7%
I Power Demand at CP:	0						
KVAR at 97% P.F.:		27,092					
Reactive Demand:		0					

Energy	kWh
from AEP interconnections	35,509,799
from IMPA interconnections	28,592,708
IMPA Purchase from I Power	0
Total Metered Energy:	64,102,507

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	108,099	\$1,563,760.13
Base Demand Charge - Transmission	\$1.691	/kW x	108,099	\$182,795.41
Delivery Voltage Charge	\$0.906	/kW x	57,111	\$51,742.57
Delivery Voltage Charge	\$0.000	/kW x	50,988	\$0.00
ECA Demand Charge	\$0.481	/kW x	108,099	\$51,995.62
Total Demand Charges				\$1,850,293.73
Base Energy Charge - Production	\$0.028298	/kWh x	64,102,507	\$1,813,972.74
Base Energy Charge - Transmission	\$0.000000	/kWh x	64,102,507	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	64,102,507	\$148,525.51
Total Energy Charges				\$1,962,498.25
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$3,812,791.98

Direct Load Control Switch Credits - A/C	\$0.000	x	678 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$3,812,595.98

Average rate, cents/kWh 5.948

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/16/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

RECEIVED ON: FEBRUARY 11, 2010

IURC 30-DAY FILING NO.: 2652

Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Anderson Municipal Light & Power
 Address: 550 Baxter Road
 P.O. Box 2100
 Anderson, IN 46011

DUE DATE: 01/13/10

Billing Date: 12/14/09
 Billing Period: 11/1-30/2009

Demand	kW	KVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	113,293	(15,584)	99.1%	11/30/2009	1900 EST	77.9%
CP Billing Demand:	113,293	(15,584)	99.1%	11/30/2009	1900 EST	77.9%
I Power Demand at CP:	0					
KVAR at 97% P.F.:		28,394				
Reactive Demand:		0				

Energy	kWh
from AEP interconnections	37,546,057
from IMPA interconnections	26,029,059
IMPA Purchase from I Power	600
Total Metered Energy:	63,575,716

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	113,293	\$1,638,896.54
Base Demand Charge - Transmission	\$1.691	/kW x	113,293	\$191,578.46
Delivery Voltage Charge	\$0.906	/kW x	71,493	\$64,772.66
Delivery Voltage Charge	\$0.000	/kW x	41,800	\$0.00
ECA Demand Charge	\$0.481	/kW x	113,293	\$54,493.93
Total Demand Charges				\$1,949,741.59
Base Energy Charge - Production	\$0.028298	/kWh x	63,575,716	\$1,799,065.61
Base Energy Charge - Transmission	\$0.000000	/kWh x	63,575,716	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	63,575,716	\$147,304.93
Total Energy Charges				\$1,946,370.54
Reactive Demand Charge	\$1.200	/KVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$3,896,112.13
Direct Load Control Switch Credits - A/C	\$0.000	x	678 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00
NET AMOUNT DUE:				\$3,895,916.13
Average rate, cents/kWh				6.128

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **1/13/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

RECEIVED ON: FEBRUARY 11, 2010

IURC 30-DAY FILING NO.: 2652

Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Anderson Municipal Light & Power
 Address: 550 Baxter Road
 P.O. Box 2100
 Anderson, IN 46011

DUE DATE: 02/16/10
 Billing Date: 01/14/10
 Billing Period: 12/1-31/2009

Demand	kW	KVAR	Power Factor	Date	Time	Load Factor
Max Peak Demand:	134,317	(9,919)	99.7%	12/9/2009	1900 EST	76.3%
CP Billing Demand:	134,317	(9,919)	99.7%	12/9/2009	1900 EST	76.3%
I Power Demand at CP:	0					
KVAR at 97% P.F.:		33,663				
Reactive Demand:		0				

Energy	kWh
from AEP interconnections	47,676,693
from IMPA interconnections	28,558,692
IMPA Purchase from I Power	0
Total Metered Energy:	76,235,385

Purchased Power Charges

Base Demand Charge - Production	\$14.466	/kW x	134,317	\$1,943,029.72
Base Demand Charge - Transmission	\$1.691	/kW x	134,317	\$227,130.05
Delivery Voltage Charge	\$0.906	/kW x	98,585	\$89,318.01
Delivery Voltage Charge	\$0.000	/kW x	35,732	\$0.00
ECA Demand Charge	\$0.481	/kW x	134,317	\$64,606.48
Total Demand Charges				\$2,324,084.26
Base Energy Charge - Production	\$0.028298	/kWh x	76,235,385	\$2,157,308.92
Base Energy Charge - Transmission	\$0.000000	/kWh x	76,235,385	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	76,235,385	\$176,637.39
Total Energy Charges				\$2,333,946.31
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$4,658,030.57

Direct Load Control Switch Credits - A/C	\$0.000	x	678 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE: \$4,657,834.57

Average rate, cents/kWh 6.110

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/16/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



Kris Ockomon, Mayor

RECEIVED ON: FEBRUARY 11, 2010
IURC 30-DAY FILING NO.: 2652
Indiana Utility Regulatory Commission

City of Anderson
Municipal Light & Power

550 Baxter Road
P.O. Box 2100
Anderson, Indiana 46011
(765) 648-6480 Phone
(765) 648-6515 Fax
www.cityofanderson.com

February 2, 2010

TO: Tim Lanane, City Attorney
FROM: Bruce A. Boerner,
SUBJECT: Purchased Power Tracker

 **COPY**

Attached is the legal notice for our Purchased Power Tracker to be effective April 1, 2010. Please try to have this ready for the Board of Works meeting February 9, 2010.

If you have any questions or need additional information, just let me know.

Sincerely,

B. A. Boerner

Bruce A. Boerner, Superintendent
Municipal Light & Power

BAB/slj

Enclosure

cc: Board of Public Works

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. ____ authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.005661	Per-KWH	Increase
Rate GS			
Single Phase	\$ 0.003991	Per-KWH	Increase
Three Phase	\$ 0.004821	Per-KWH	Increase
Rate SP	\$ 0.200	Per-KW	Decrease
	\$ 0.000805	Per-KWH	Increase
Rate LP	\$ 0.240	Per-KVA	Decrease
	\$ 0.000247	Per-KWH	Increase
Rate LP Off Peak	\$ 0.930	Per-KVA	Decrease
	\$ 0.000183	Per-KWH	Increase
Rate CL	\$ 0.000111	Per-KWH	Increase
Rate SL	\$ 0.000243	Per-KWH	Decrease
Rate OL	\$ 0.010836	Per-KWH	Decrease

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2010 billing cycle.

Residential Rate Data

Average KWH 800
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.030654	\$24.52	
Old Tracker at	\$0.024993	\$19.99	
Change		\$4.53	5.91%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.024993	\$0.030654	Rate RS	\$0.005661	Increase
\$0.026003	\$0.029994	Rate GS Single Phase	\$0.003991	Increase
\$0.022345	\$0.027166	Rate GS Three Phase	\$0.004821	Increase
4.130000	3.930000	Rate SP KW	-0.200000	Decrease
\$0.014440	\$0.015245	Rate SP KWH	\$0.000805	Increase
4.210000	3.970000	Rate LP KVA	-0.240000	Decrease
\$0.012469	\$0.012716	Rate LP KWH	\$0.000247	Increase
7.890000	6.960000	Rate LP Off-Peak KVA	-0.930000	Decrease
\$0.023110	\$0.023293	Rate LP Off-Peak KWH	\$0.000183	Increase
\$0.033420	\$0.033531	Rate CL	\$0.000111	Increase
\$0.021622	\$0.021379	Rate SL	(\$0.000243)	Decrease
\$0.026090	\$0.015254	Rate OL	(\$0.010836)	Decrease



Kris Ockomon, Mayor

RECEIVED ON: FEBRUARY 11, 2010
IURC 30-DAY FILING NO.: 2652
Indiana Utility Regulatory Commission

*City of Anderson
Municipal Light & Power*

550 Baxter Road
P.O. Box 2100
Anderson, Indiana 46011
(765) 648-6480 Phone
(765) 648-6515 Fax
www.cityofanderson.com

February 9, 2010

TO: Board of Public Works



FROM: Bruce A. Boerner

SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of April, May and June, 2010. The proposed tracker will be an increase for our residential customers; for our average customer using 800 kWh the increase will be \$4.53 or 5.91%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, just let me know.

Sincerely,

Bruce A. Boerner, Superintendent
Municipal Light & Power

BAB/slj

cc: Mayor Ockomon
Tim Lanane

Enclosure

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. ___ authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.005661	Per-KWH Increase
Rate GS	\$ 0.003991	Per-KWH Increase
Single Phase	\$ 0.004821	Per-KWH Increase
Three Phase		
Rate SP	\$ 0.200	Per-KW Decrease
	\$ 0.000805	Per-KWH Increase
Rate LP	\$ 0.240	Per-KVA Decrease
	\$ 0.000247	Per-KWH Increase
Rate LP Off Peak	\$ 0.930	Per-KVA Decrease
	\$ 0.000183	Per-KWH Increase
Rate CL	\$ 0.000111	Per-KWH Increase
Rate SL	\$ 0.000243	Per-KWH Decrease
Rate OL	\$ 0.010836	Per-KWH Decrease

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2010 billing cycle.

BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. _____-10

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS
CONCERNING RATES FOR SERVICES
FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY
OF THE CITY OF ANDERSON**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to "flow through" increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City's supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson's total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

(1) For the period April 1, 20010, through June 30, 2010, the energy rates and charges attached to this Resolution as Exhibit "A" are approved.

(2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.

(3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

PASSED AND ADOPTED _____ DAY OF _____, 2010.

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

By: _____
C. GREGORY GRAHAM, Chairman

SHIRLEY J. WEATHERLY, Member

MARK LAMEY, Member

ATTEST:

HAZEL EDWARDS, Secretary