



Vectren Corporation

One Vectren Square

Evansville, IN 47708

RECEIVED ON: JANUARY 26, 2010  
IURC 30-DAY FILING NO.: 2648  
Indiana Utility Regulatory Commission

January 25, 2010

Brenda A. Howe  
Secretary to the Commission  
Indiana Utility Regulatory Commission  
101 W. Washington Street, Suite 1500 East  
Indianapolis, IN 46204

RE: SIGECO 30-Day Filing for Rider NM, Net Metering Rider

Dear Ms. Howe:

This filing is being made on behalf of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Company") under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines ("Guidelines") in compliance with Commission's Rules and Regulations with respect to the Company's Net Metering Rider. Enclosed is the Company's Rider NM tariff sheet as required by 170 IAC 1-6-5.

The Company's filing is an allowable filing under 170 IAC 1-6-3 because the proposal is a change to the Company's rules and regulations. This filing is needed to remove conflicting terminology and requirements between the Company's tariff and the Commission's net metering rule, 170 IAC 4.2.

Proof of Publication from the *Evansville Courier & Press*, a newspaper of general circulation in Vanderburgh County having a circulation encompassing the highest number of the Company's customers affected by the filing, will be filed as soon as it is received. A copy of the notice as printed in the January 22, 2010 edition is included.

Any questions concerning this submission should be directed to:

Scott E. Albertson  
Director of Regulatory Affairs  
Vectren Utility Holdings, Inc.

One Vectren Square  
211 N.W. Riverside Drive  
Evansville, IN 47708  
Tel.: 812.491.4682  
Fax: 812.491.4138  
Email: [scott.albertson@vectren.com](mailto:scott.albertson@vectren.com)

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Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



M. Jerry Schapker  
Senior Rate Analyst

Enclosures  
cc: A. David Stippler  
Indiana Office of Utility Consumer Counselor (w/ encl.)

**VERIFICATION**

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The undersigned, Scott E. Albertson, being duly sworn, under penalty of perjury affirms that the customers of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. who are affected by its filing to modify its Net Metering Rider have been notified by publication on January 22, 2010 in the *Evansville Courier & Press*, as required by 170 IAC 1-6-6. A copy of said legal notice is enclosed.



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Scott E. Albertson

Evansville Courier & Press Evansville Courier  
01/22/2010 C: Classifieds

(12-20090122-class\_-c-002-ecp--cpe-fl-.pdf.0) Page C02



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**LEGAL NOTICE:** Notice is hereby given that Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Company") intends to file a request with the Indiana Utility Regulatory Commission for approval to update its Rider NM, Net Metering Rider, on or about January 22, 2010 to revise applicability and clarify terms of said Rider.  
Rider NM is applicable to Residential Customers, K-12 Schools and Municipal Corporations. The request clarifies the terms and characteristics of net metering facilities eligible for interconnection with the Company's electric distribution system.  
Vectren South anticipates approval of the filing by April 1, 2010, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to: Brenda A. Howe Secretary to the Commission Indiana Utility Regulatory Commission National City Center 101 W. Washington Street, Suite 1500 East Indianapolis, Indiana 46204  
**A. David Stippler**  
Indiana Utility Consumer Counselor  
Indiana Office of Utility Consumer Counselor National City Center  
115 W. Washington St., Suite 1500  
South Indianapolis, Indiana 46204  
**L. Douglas Pettit, Vice President Marketing & Conservation**  
SOUTHERN INDIANA GAS AND ELECTRIC COMPANY d/b/a VECTREN ENERGY DELIVERY OF INDIANA, INC.  
(Courier & Press Jan. 21, 2010)

STATE OF INDIANA COUNTY OF VANDERBURGH IN THE VANDERBURGH SUPERIOR COURT BAC HOME LOANS SERVICING, LP FKA COUNTRYWIDE HOME LOANS SERVICING, LP CAUSE NUMBER: 82D030911MF5949  
Plaintiff, vs. MARK R BRYAN TAMMY A BRYAN CITY OF EVANSVILLE Defendants.  
**NOTICE OF SUIT**  
**SUMMONS - SERVICE BY PUBLICATION** The State of Indiana to the defendants above named, and any other person who may be concerned.  
You are notified that you have been sued in the Court above named.  
The nature of the suit against you is:  
Foreclosure of the real estate mortgage, which is legally described as:  
PARCEL NUMBER 82-07-31-017-101.006-027 This property is commonly known as 7507 Newburgh Road, Evansville, IN 47715. This summons by publication is specifically directed to the following defendants whose addresses are:  
City of Evansville, c/o Highest Officer Present, 1 NW Martin Luther King, Jr. Blvd, Evansville, IN 47708. Mark R Bryan 2 Briarwick Ct, Durham, NC 27713  
And to the following defendant whose whereabouts are unknown:  
Tammy A Bryan, 7507 Newburgh Road Evansville, IN 47715; PO Box 187 Newburgh, IN 47629; 10338 Waterford Place Newburgh, IN 47630; 7400 Newburgh Road Evansville, IN 47715.  
In addition to the above named defendant being served by this summons there may be other defendants who have an interest in this lawsuit.  
If you have a claim for relief against the plaintiff arising from the same transaction or occurrence, you must assert it in your written answer.  
You must answer the Complaint in writing, by your attorney, on or before the \_\_\_\_ day of \_\_\_\_\_, 2009 (the same being within thirty (30) days after the Third Notice of Suit), and if you fail to do so a judgment will be entered against you for what the plaintiff has demanded.  
Christina M. Delis (260)6-101  
Bradley C. Crosley (282)24-29  
Phyllis Carmer (200)70-49  
Attorney's for Plaintiff  
Reisenfeld & Associates, LPA LLC  
3962 Red Bank Road  
Cincinnati, OH 45227  
voice: (513) 322-7000  
facsimile: (513) 322-7099  
**ATTEST:**  
Clerk of the Vanderburgh County Superior Court  
(Courier & Press, Jan. 8, 15, 22, 2010)

January 22, 2010 Powered by  
TECNAVIA

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9:55 pm



**RIDER NM**  
**NET METERING RIDER**

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**AVAILABILITY**

This Rider shall be available throughout Company's Service Area, subject to the availability of adequate facilities and power supplies, which determinations shall be within Company's reasonable discretion.

**APPLICABILITY**

This Rider is applicable to Residential Customers, K-12 Schools and Municipal Corporations electing service hereunder who have installed photovoltaic, wind, or hydroelectric generator systems on their Premises. Customers must meet the Generator System Requirements and Interconnection Requirements specified below. Total participation on this Rider will be limited to one-tenth of one percent (0.1%) of Company's most recent aggregate summer peak load. Service under this Rider shall be available on a first come, first served basis.

**BILLING**

The measurement of net electricity supplied by Company and delivered to Company shall be calculated in the following manner. Company shall measure the difference between the amount of electricity delivered by Company to Customer and the amount of electricity generated by Customer and delivered to Company during the billing period, in accordance with normal metering practices. If the kWh delivered by Company to Customer exceeds the kWh delivered by Customer to Company during the billing period, Customer shall be billed for the kWh difference. If the kWh generated by the Customer and delivered to Company exceeds the kWh supplied by Company to Customer during the billing period, Customer shall be billed for zero kWh in the current billing cycle and shall be credited in subsequent billing cycles for the kWh difference. Customer shall remain responsible for all applicable Bill charges, including Service Charges, Demand Charges and Capacity Charges. When Customer discontinues Net Metering Rider service, any unused credit will revert to Company.

Bill charges and credits will be in accordance with the standard Rate Schedule that would apply if Customer did not participate in this Rider.

**METERING**

If Customer's standard meter is capable of measuring electricity in both directions, it will be used for purposes of this Rider. For single-phase configurations, if Customer's standard meter is not capable of measuring electricity in both directions, Company will at its expense install metering capable of net metering. For Customers that are provided three-phase service pursuant to Rate SGS, Rate DGS or Rate OSS, Company will install, at Customer's expense, metering capable of net metering. Company's General Terms and Conditions Applicable to Electric Service will govern meter testing procedures.

In addition, Company reserves the right to install, at its own expense, a meter to measure the output of Customer's generator.

Effective:

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**RIDER NM**  
**NET METERING RIDER**  
(Continued)

**GENERATOR SYSTEM REQUIREMENTS**

Customer's generator system must meet the following requirements:

1. The nameplate rating of Customer's generator system must not exceed 10 kW;
2. The generator system must be owned and operated by Customer and must be located on Customer's Premises;
3. Customer's generator system must be intended primarily to offset part or all of Customer's requirements for electricity;
4. The generator system must operate in parallel with the Company's distribution facilities;  
and
5. The generator system must be inverter-based and satisfy the Interconnection Requirements specified below.

**INTERCONNECTION REQUIREMENTS**

1. Customer shall comply with Company's interconnection requirements. A generator system shall be deemed in compliance with Company's interconnection requirements if such generator system conforms to the most current Indiana Electrical Code, IEEE Standard 929, has UL certification that it has satisfied the testing requirements of UL 1741 dated May 7, 1999, as revised January 17, 2001 or any IEEE or UL Standards that supersede these. The net metering facility shall comply with the applicable requirements of 170 IAC 4-4.3.
2. Customer shall provide proof of homeowners, commercial or other insurance providing coverage in the amount of at least one hundred thousand dollars (\$100,000) for the liability of the insured against loss arising out of the use of a net metering facility. This coverage must be maintained as long as Customer is interconnected with Company's distribution system.
3. Conformance with these requirements does not convey any liability to Company for injuries or damages arising from the installation or operation of the generator system.
4. Customer shall execute Company's standard Net Metering Interconnection Application form and provide other information reasonably requested by Company for service under this Rider. Company shall require proof of qualified installation prior to acceptance and completion of the interconnection agreement. Certification by a licensed electrician shall constitute acceptable proof.

Effective:



**RIDER NM**  
**NET METERING RIDER**  
(Continued)

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9. The interconnection system hardware and software design requirements in the conditions of service are intended to assure protection of Company's distribution system. Any additional hardware and software necessary to protect equipment at the net metering facility is solely the responsibility of Customer to determine, design and apply.
10. Customer agrees that Company shall not be liable for any damage to or breakdown of Customer's equipment operated in parallel with Company's electric system.
11. Customer shall agree to release, indemnify, and hold harmless Company from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of Customer-owned equipment and/or generators.
12. The supplying of, and billing for, service under this Rider shall be governed by Company's General Terms and Conditions Applicable to Electric Service under the jurisdiction of the Commission.

Effective:

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**NET METERING RIDER**  
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