

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #64
1st Quarter, 2010

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ (0.004523) Per Kwh
RH	\$ (0.003552) Per Kwh
GS	\$ (0.002448) Per Kwh
GS-H	\$ (0.002247) Per Kwh
M	\$ (0.001402) Per Kwh
GS-L	\$ (0.001538) Per Kwh
GS-I	\$ (0.002042) Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

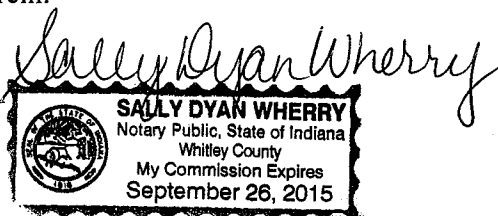
BY: *Rosie Coyle*

STATE OF INDIANA)
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this 20 day of Nov., 2009, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:



COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
R	\$ 0.021824 Per Kwh
RH	0.023276 Per Kwh
GS	0.021252 Per Kwh
GS-H	0.031321 Per Kwh
M	0.026745 Per Kwh
GS-L	0.029287 Per Kwh
GS-I	0.018393 Per Kwh

MONTH'S EFFECTIVE:

January-10

February-10

March-10

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-10	Feb-10	Mar-10	ENERGY RELATED (B)	LINE NO.
		(A)	(A)	(A)		
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.221		0.013539		1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+	0.277	(0.000060)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.498			0.013479	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)	5.768			0.014140	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	+		0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.768			0.014140	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	17,016	*		9,100,878	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$98,148.29			\$128,686.41	9

(a) Exhibit I, Line 3
 (b) Exhibit II, Line 9
 (c) Exhibit III, Column E, Lines 3 and 5
 (d) Line 4 divided by (1 - line loss factor)(0.986)
 (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.
 (f) Exhibit III, Column E, Lines 1 and 2
 (g) Line 7 times Line 8

= 96.68%
 = 95.33%

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jan-10

Feb-10

Mar-10

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KWH PURCHASED (b)		ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		LINE NO.
				(C)	(D)		DEMAND (d)	ENERGY (e)	
1	R	22.7352	19.8790	3,868.6	1,809,164	\$22,314.21	\$25,581.57	\$47,895.78	1
2	RH	18.4910	17.7289	3,146.4	1,613,486	18,148.60	22,814.68	40,963.28	2
3	GS	21.7638	22.7383	3,703.3	2,069,385	21,360.80	29,261.10	50,621.90	3
4	GS-H	0.3283	0.4057	55.9	36,922	322.18	522.08	844.26	4
5	M	1.2186	1.0708	207.4	97,452	1,196.04	1,377.97	2,574.01	5
6	GS-L	25.3232	25.7058	4,309.0	2,339,453	24,854.29	33,079.87	57,934.16	6
7	GS-I	10.1400	12.4716	1,725.4	1,135,025	9,952.24	16,049.25	26,001.49	7
8									8
9									9
10	TOTAL	100.000	100.000	17,016.0	9,100,878	\$98,148.29	\$128,686.41	\$226,834.70	10

(a) From Cost of Service Study Based on Twelve Month Period 01/01/08 to 12/31/08
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Cause# IMPA ECA #62

Filing No. 64
 Exhibit I

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2010 (a)	\$16.104	\$0.029276	1
2	BASE RATE EFFECTIVE JAN 1, 1997 (b)	10.883	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>\$5.221</u>	<u>\$0.013539</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

Filing No.
 Exhibit III
 64

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:
 January-10 February-10 March-10

LINE NO.	DESCRIPTION	January-10 (A)	February-10 (B)	March-10 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	18,485	16,627	15,936	51,048	17,016	1
2	KWH ENERGY	10,340,218	8,509,502	8,452,915	27,302,635	9,100,878	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	\$0.277	\$0.277	\$0.277	\$0.277	\$0.277	3
4	CHARGE (a)	\$5,120.35	\$4,605.68	\$4,414.27	\$14,140.30	\$4,713.43	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	(\$0.000060)	(\$0.000060)	(\$0.000060)	(\$0.000060)	(\$0.000060)	5
6	CHARGE (b)	(\$620.41)	(\$510.57)	(\$507.17)	(\$1,638.16)	(\$546.05)	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jul-09 Aug-09 Sep-09

LINE NO.	DESCRIPTION	(A)	(B)	ENERGY RELATED	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)				1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	\$6,1800	\$0.012561		2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481	0.002317		3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)	0.000	0.000000		4
5	TOTAL RATE ADJUSTMENT (e)	6.661	\$0.014878		5
6	ACTUAL AVERAGE BILLING UNITS (f)	17,632	8,643,965		6
	LINE 5 * LINE 6	\$117,446.75	\$128,604.91		
	OTHER CHARGES	N/A			
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$117,446.75	\$128,604.91		7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

Jul-09 Aug-09 Sep-09

Base Rate Effective 01/01/2009 minus Base Rate Effective 01/01/97

Demand \$17,06300
 Energy \$0.028298

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jul-09

Aug-09

Sep-09

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (A)	KWH ENERGY ALLOCATOR (%) (B)	ALLOCATED ACTUAL KW PURCHASED (C)		ALLOCATED ACTUAL KWH PURCHASED (D)		INCREMENTAL CHANGE IN PURCHASED POWER COST ENERGY (E)		TOTAL (G)	LINE NO.
				(C)	(C)	(D)	(D)	(E)	(E)		
1	R	19.5950	21.0244	3,455.0	1,817,342	\$23,013.69	\$27,038.41	\$50,052.10	1		
2	RH	17.2717	14.9984	3,045.3	1,296,456	20,285.05	19,288.68	39,573.73	2		
3	GS	19.8245	24.2992	3,495.5	2,100,414	23,283.23	31,249.96	54,533.19	3		
4	GS-H	0.5106	0.2760	90.0	23,857	599.68	354.95	954.63	4		
5	M	1.6491	1.3288	290.8	114,861	1,936.81	1,708.90	3,645.71	5		
6	GS-L	33.1918	24.1853	5,852.4	2,090,569	38,982.69	31,103.48	70,086.17	6		
7	GS-I	7.9573	13.8879	1,403.0	1,200,465	9,345.59	17,860.52	27,206.11	7		
8									8		
9									9		
10	TOTAL	100.000	100.000	17,632.0	8,643,965	\$117,446.75	\$128,604.91	\$246,051.66	10		

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

September-2009

August-2009

July-2009

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Jul-09 Aug-09 Sep-09

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (A)		Kwh Percent	DEMAND ADJUSTMENT FACTOR PER KWH (B)	ENERGY ADJUSTMENT FACTOR PER KWH (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (D)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (E)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER DEMAND (F)	ENERGY (G)	LINE NO.
		(A)	(A)								
1	R	1,757,625	21.02%	0.011484	0.014503	\$19,901.98	\$25,133.96	(\$10,989.67)	(2,045.36)	1	
2	RH	1,253,856	15.00%	0.008092	0.014047	10,004.16	17,366.33	(12,873.84)	(2,577.97)	2	
3	GS	2,031,396	24.30%	0.012078	0.014562	24,191.71	29,167.05	(5,291.75)	(2,214.72)	3	
4	GS-H	23,073	0.28%	0.012478	0.014011	283.87	318.75	5.94	(60.36)	4	
5	M	111,089	1.33%	0.019184	0.014492	2,101.30	1,587.36	185.11	(111.33)	5	
6	GS-L	2,021,879	24.19%	0.018439	0.014703	36,759.49	29,311.50	8,238.59	(2,166.38)	6	
7	GS-I	1,161,015	13.89%	0.010302	0.014728	11,793.33	16,860.04	(2,416.22)	(1,022.01)	7	
8										8	
9										9	
10	TOTAL	8,359,933	100.00%			\$105,035.84	\$119,744.99	(\$23,141.84)	(\$10,198.13)	10	

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of
- (d) Column A times Column B times the Utility Receipts Tax Factor of
- (e) Column A times Column C times the Utility Receipts Tax Factor of
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

Aug-09 Sep-09
 Aug-09 Sep-09
 Jul-09 Aug-09
 Jul-09 Aug-09

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Jul-09 Aug-09 Sep-09

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE ENERGY (c)		TOTAL (f)	LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL (c)	DEMAND (d)	ENERGY (e)		
1	R	\$30,891.65	\$27,179.32	\$58,070.97	(\$7,877.96)	(\$140.91)	(\$8,018.87)	1
2	RH	22,878.00	19,944.30	42,822.30	(2,592.95)	(655.62)	(3,248.57)	2
3	GS	29,483.46	31,381.77	60,865.23	(6,200.23)	(131.81)	(6,332.04)	3
4	GS-H	277.93	379.11	657.04	321.75	(24.16)	297.59	4
5	M	1,916.19	1,698.69	3,614.88	20.62	10.21	30.83	5
6	GS-L	28,520.90	31,477.88	59,998.78	10,461.79	(374.40)	10,087.39	6
7	GS-I	14,209.55	17,882.05	32,091.60	(4,863.96)	(21.53)	(4,885.49)	7
8								8
9								9
10	TOTAL	\$128,177.68	\$129,943.12	\$258,120.80	(\$10,730.94)	(\$1,338.22)	(\$12,069.16)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF
 July-09 August-09 September-09

LINE NO.	DESCRIPTION	July-09 (A)	August-09 (B)	September-09 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	16,795	20,050	16,051	52,896	17,632	1
2	KWH ENERGY (a)	8,669,928	9,257,054	8,004,912	25,931,894	8,643,965	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	\$0.481	\$0.481	\$0.481	\$0.481	0.481	3
4	CHARGE (b)	\$8,078.40	\$9,644.05	\$7,720.53	\$25,442.98	\$8,480.99	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	\$0.002317	\$0.002317	\$0.002317	\$0.002317	0.002317	5
6	CHARGE (c)	\$20,088.22	\$21,448.59	\$18,547.38	\$60,084.20	\$20,028.07	6

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

Filing No. 64
 Exhibit IV
 Page 7 of 7

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF
 July-09 August-09 September-09

LINE NO.	RATE SCHEDULE	July-09 (A)	August-09 (B)	September-09 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	R	1,712,532	1,873,136	1,687,207	5,272,875	1,757,625	1
2	RH	1,202,227	1,341,751	1,217,389	3,761,567	1,253,856	2
3	GS	1,952,161	2,152,598	1,989,428	6,094,187	2,031,396	3
4	GS-H	21,898	25,858	21,462	69,218	23,073	4
5	M	113,693	123,072	96,503	333,268	111,089	5
6	GS-L	1,896,687	2,073,564	2,095,386	6,065,637	2,021,879	6
7	GS-I	1,049,858	1,241,400	1,191,788	3,483,046	1,161,015	7
8				0	0	0	8
9							9
10	TOTAL	7,949,056	8,831,379	8,299,363	25,079,798	8,359,933	10

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	(0.004523) per kilowatt hour (Kwh)
RH	\$	(0.003552) per kilowatt hour (Kwh)
GS	\$	(0.002448) per kilowatt hour (Kwh)
GS-H	\$	(0.002247) per kilowatt hour (Kwh)
M	\$	(0.001402) per kilowatt hour (Kwh)
GS-L	\$	(0.001538) per kilowatt hour (Kwh)
GS-I	\$	(0.002042) per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On January 1, 2010, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	(0.004523) / Kwh
RH	\$	(0.003552) / Kwh
GS	\$	(0.002448) / Kwh
GS-H	\$	(0.002247) / Kwh
M	\$	(0.001402) / Kwh
GS-L	\$	(0.001538) / Kwh
GS-I	\$	(0.002042) / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have an increase of approximately (\$4.52) for ever 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this consumption, this will amount to a change per month of (\$3.17) .

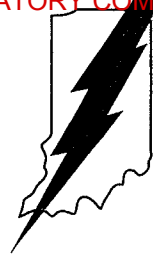
This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

Table 5
2010 RATE STUDY
Proposed Demand and Energy Rates by Member

LINE NO.	MEMBER	IMPA		DELIVERY VOLT ADJ		ENERGY COST ADJ		TOTAL DEMAND RATE \$/kW-Mo	REACTIVE DEMAND RATE \$/kvar-Mo	TOTAL ENERGY RATE Cents/kWh	Rates for Calculation of Member Revenues (Jul - Dec)*		LINE NO.
		BASE RATE DEMAND RATE \$/kW-Mo	ENERGY RATE Cents/kWh	DEMAND ADJ \$/kW-Mo	ENERGY ADJ Cents/kWh	DEMAND ADJ \$/kW-Mo	ENERGY ADJ Cents/kWh				Demand \$/kW-Mo	Energy Cents/kWh	
1	ADVANCE	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	1	
2	ANDERSON	15.101	2.9276	0.629	0.277	-0.0060	16.007	1.200	2.9216	15.730	2.9276	2	
3	ARGOS	15.101	2.9276	1.003	0.277	-0.0060	16.381	1.200	2.9216	16.104	2.9276	3	
4	BAINBRIDGE	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	4	
5	BARGERSVILLE	15.101	2.9276	1.267	0.277	-0.0060	16.845	1.200	2.9216	16.368	2.9276	5	
6	BREMEN	15.101	2.9276	1.011	0.277	-0.0060	16.389	1.200	2.9216	16.112	2.9276	6	
7	BROOKLYN	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	7	
8	BROOKSTON	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	8	
9	CENTERVILLE	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	9	
10	CHALMERS	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	10	
11	COLUMBIACITY	15.101	2.9276	1.003	0.277	-0.0060	16.381	1.200	2.9216	16.104	2.9276	11	
12	GOVINGTON	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	12	
13	GRAYFORDSVILLE	15.101	2.9276	0.000	0.277	-0.0060	5.378	1.200	2.9216	15.101	2.9276	13	
14	DARLINGTON	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	14	
15	DUBLIN	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	15	
16	DUNREITH	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	16	
17	EDINBURGH	15.101	2.9276	1.003	0.277	-0.0060	6.381	1.200	2.9216	16.104	2.9276	17	
18	ETNA GREEN	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	18	
19	FLORENCE	15.101	2.9276	1.003	0.277	-0.0060	6.381	1.200	2.9216	16.104	2.9276	19	
20	FRANKFORT	15.101	2.9276	1.003	0.277	-0.0060	6.381	1.200	2.9216	16.104	2.9276	20	
21	FRANKTON	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	21	
22	GAS CITY	15.101	2.9276	0.000	0.277	-0.0060	15.378	1.200	2.9216	15.101	2.9276	22	
23	GREENDALE	15.101	2.9276	1.003	0.277	-0.0060	6.381	1.200	2.9216	16.104	2.9276	23	
24	GREENFIELD	15.101	2.9276	0.585	0.277	-0.0060	5.983	1.200	2.9216	15.886	2.9276	24	
25	HUNTINGBURG	15.101	2.9276	1.003	0.277	-0.0060	6.381	1.200	2.9216	16.104	2.9276	25	
26	JAMESTOWN	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	26	
27	JASPER	15.101	2.9276	1.003	0.277	-0.0060	6.381	1.200	2.9216	16.104	2.9276	27	
28	KINGSFORD HEIGHTS	15.101	2.9276	1.871	0.277	-0.0060	17.249	1.200	2.9216	16.972	2.9276	28	

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY, AND MARCH
 2010

	JAN	FEB	MAR	JAN	FEB	MAR
IMPA's Energy Cost Adjustment	0.277	0.277	0.277	(0.000060)	(0.000060)	(0.000060)
		\$/kW-month			\$/kWh	
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
COLUMBIA CITY	18,485	16,627	15,936	10,340,218	8,509,502	8,452,915
		kW			kWh	



IMPA
 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility
 Address: City Hall, 112 S. Chauncey St.
 Columbia City, IN 46725

DUE DATE: **09/14/09**
 Billing Date: 08/14/09
 Billing Period: 7/1-31/2009

Demand	kW	kVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	16,795	1,531	99.6%	7/10/2009	1600	EST	69.4%
CP Billing Demand:	16,795	1,531	99.6%	7/10/2009	1600	EST	69.4%
KVAR at 97% P.F.:		4,209					
Reactive Demand:		-					

Energy	kWh
from AEP Interconnections	8,669,928
Total Metered Energy:	8,669,928

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW	x	16,795	\$242,956.47
Base Demand Charge - Transmission	\$1.691 /kW	x	16,795	\$28,400.35
Delivery Voltage Charge	\$0.906 /kW	x	16,795	\$15,216.27
ECA Demand Charge	\$0.481 /kW	x	16,795	\$8,078.40
Total Demand Charges				\$294,651.49
Base Energy Charge - Production	\$0.028298 /kWh	x	8,669,928	\$245,341.62
Base Energy Charge - Transmission	\$0.000000 /kWh	x	8,669,928	\$0.00
ECA Energy Charge	\$0.002317 /kWh	x	8,669,928	\$20,088.22
Total Energy Charges				\$265,429.84
Reactive Demand Charge	\$1.200 /kVAR	x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:				\$560,081.33
Direct Load Control Switch Credits - A/C	(\$2.000)	x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	0 Switches	\$0.00
Other Adjustments:				\$0.00

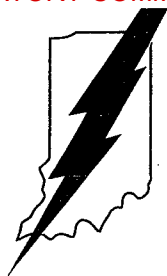
NET AMOUNT DUE:

\$560,081.33

Average rate, cents/kWh 6.460

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **9/14/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility	DUE DATE: 10/14/09
Address: City Hall, 112 S. Chauncey St. Columbia City, IN 46725	Billing Date: 09/14/09 Billing Period: 8/1-31/2009

<u>Demand</u>	<u>kW</u>	<u>kVAR</u>	<u>Power Factor</u>	<u>Date</u>	<u>Time</u>		<u>Load Factor</u>
Max Peak Demand:	20,050	3,605	98.4%	8/10/2009	1600	EST	62.1%
CP Billing Demand:	20,050	3,605	98.4%	8/10/2009	1600	EST	62.1%
KVAR at 97% P.F.:		5,025					
Reactive Demand:		-					

<u>Energy</u>	<u>kWh</u>
from AEP Interconnections	9,257,054
Total Metered Energy:	9,257,054

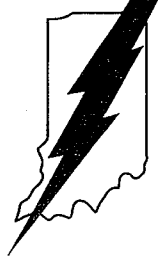
Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	20,050	\$290,043.30
Base Demand Charge - Transmission	\$1.691 /kW x	20,050	\$33,904.55
Delivery Voltage Charge	\$0.906 /kW x	20,050	\$18,165.30
ECA Demand Charge	\$0.481 /kW x	20,050	\$9,644.05
		Total Demand Charges	\$351,757.20
Base Energy Charge - Production	\$0.028298 /kWh x	9,257,054	\$261,956.11
Base Energy Charge - Transmission	\$0.000000 /kWh x	9,257,054	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	9,257,054	\$21,448.59
		Total Energy Charges	\$283,404.70
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$635,161.90
Direct Load Control Switch Credits - A/C	(\$2.000) x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	0 Switches	\$0.00
Other Adjustments:			\$0.00

NET AMOUNT DUE: **\$635,161.90**
 Average rate, cents/kWh 6.861

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **10/14/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206



IMPA
 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility
 Address: City Hall, 112 S. Chauncey St.
 Columbia City, IN 46725

DUE DATE: 11/13/09
 Billing Date: 10/14/09
 Billing Period: 9/1-30/2009

Demand	kW	kVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	16,051	1,666	99.5%	9/15/2009	1500	EST	69.3%
CP Billing Demand:	16,051	1,666	99.5%	9/15/2009	1500	EST	69.3%
KVAR at 97% P.F.:		4,023					
Reactive Demand:		-					

Energy	kWh
from AEP Interconnections	8,004,912
Total Metered Energy:	8,004,912

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	16,051	\$232,193.77
Base Demand Charge - Transmission	\$1.691 /kW x	16,051	\$27,142.24
Delivery Voltage Charge	\$0.906 /kW x	16,051	\$14,542.21
ECA Demand Charge	\$0.481 /kW x	16,051	\$7,720.53
Total Demand Charges			\$281,598.75
Base Energy Charge - Production	\$0.028298 /kWh x	8,004,912	\$226,523.00
Base Energy Charge - Transmission	\$0.000000 /kWh x	8,004,912	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	8,004,912	\$18,547.38
Total Energy Charges			\$245,070.38
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$526,669.13
Direct Load Control Switch Credits - A/C	(\$2.000) x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	0 Switches	\$0.00
Other Adjustments:			\$0.00

NET AMOUNT DUE: \$526,669.13

Average rate, cents/kWh 6.579

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **11/13/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206