

**Kris Ockomon, Mayor**

550 Baxter Road  
P.O. Box 2100  
Anderson, Indiana 46011  
(765) 648-6480 Phone  
(765) 648-6515 Fax  
[www.cityofanderson.com](http://www.cityofanderson.com)

November 19, 2009

Indiana Utility Regulatory Commission  
Electricity Division  
101 West Washington Street, Suite 1500E  
Indianapolis, IN 46204-3407

Enclosed is the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of January, February and March 2010. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in cursive script that reads "B A Boerner".

Bruce A. Boerner, Superintendent  
Municipal Light & Power

BAB/slj  
Enclosure

Anderson Municipal Light & Power  
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.024993	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.026003	per KWH
Three Phase	-	\$ 0.022345	per KWH
Small Power Rate (SP)	-	\$ 4.13	per KW
	-	\$ 0.014440	per KWH
Large Power Rate (LP)	-	\$ 4.21	per KVA
	-	\$ 0.012469	per KWH
Large Power Rate (LP Off Peak)	-	\$ 7.89	per KVA
	-	\$ 0.023110	per KWH
Constant Load Rate (CL)	-	\$ 0.033420	per KWH
Street Light Rate (SL)	-	\$ 0.021622	per KWH
Outdoor Light (OL)	-	\$ 0.026090	per KWH

January, February and March, 2010.



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November 12, 2009

TO: Board of Public Works  
FROM: Bruce A. Boerner  
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of January, February and March, 2010. The proposed tracker will be a decrease for our residential customers; for our average customer using 800 kWh the decrease will be \$9.05 or 10.57%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, just let me know.

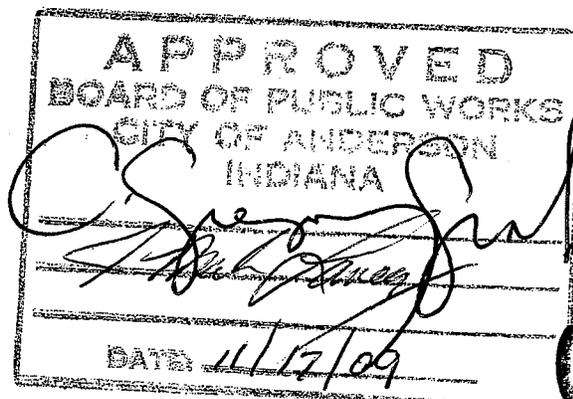
Sincerely,

Bruce A. Boerner, Superintendent  
Municipal Light & Power

BAB/slj

cc: Mayor Ockomon  
Tim Lanane

Enclosure



**ORIGINAL**

BOARD OF PUBLIC WORKS  
ANDERSON, INDIANA  
Resolution No. 14 -09

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS  
CONCERNING RATES FOR SERVICES  
FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY  
OF THE CITY OF ANDERSON**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to "flow through" increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City's supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson's total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

**ORIGINAL**

(1) For the period January 1, 2010, through March 31, 2010, the energy rates and charges attached to this Resolution as Exhibit "A" are approved.

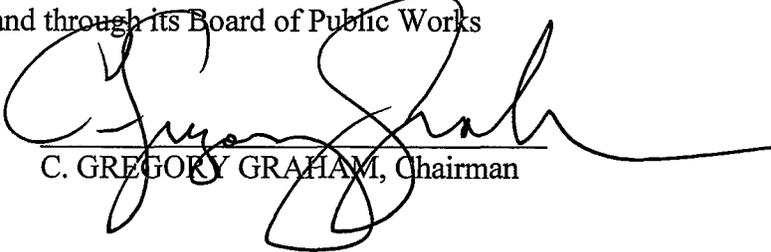
(2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.

(3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

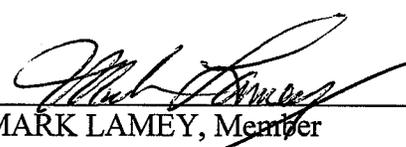
PASSED AND ADOPTED 17<sup>th</sup> DAY OF November, 2009.

THE CITY OF ANDERSON, INDIANA  
By and through its Board of Public Works

By:

  
C. GREGORY GRAHAM, Chairman

\_\_\_\_\_  
SHIRLEY J. WEATHERLY, Member

  
MARK LAMEY, Member

ATTEST:

  
HAZEL EDWARDS, Secretary

Prepared by:  
Tim Lanane  
Anderson City Attorney

**ORIGINAL**

NOTICE OF PROPOSED RATE CHANGE BY  
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 14-09 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$	0.011315 Per-KWH	Decrease
Rate GS			
Single Phase	\$	0.009019 Per-KWH	Decrease
Three Phase	\$	0.004140 Per-KWH	Decrease
Rate SP	\$	0.890 Per-KW	Decrease
	\$	0.002512 Per-KWH	Decrease
Rate LP	\$	0.420 Per-KVA	Decrease
	\$	0.000460 Per-KWH	Increase
Rate LP Off Peak	\$	1.540 Per-KVA	Decrease
	\$	0.002058 Per-KWH	Decrease
Rate CL	\$	0.000726 Per-KWH	Increase
Rate SL	\$	0.000935 Per-KWH	Decrease
Rate OL	\$	0.003306 Per-KWH	Decrease

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January 1, 2010 billing cycle.



**Kris Ockomon, Mayor**

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November 12, 2009

**FILE COPY**

TO: Tim Lanane, City Attorney  
FROM: Bruce A. Boerner,  
SUBJECT: Purchased Power Tracker

Attached is the legal notice for our Purchased Power Tracker to be effective January 1, 2010. Please try to have this ready for the Board of Works meeting November 17, 2009.

If you have any questions or need additional information, just let me know.

Sincerely,

A handwritten signature in cursive script that reads "B. A. Boerner".

Bruce A. Boerner, Superintendent  
Municipal Light & Power

BAB/slj

Enclosure

cc: Board of Public Works

**DONALD E. GIMBEL & ASSOCIATES, INC.**  
**Rate Consultants**  
**9400 North Viola Way, Mooresville, Indiana 46158**

**PHONE : 317-892-3223**  
**FAX : 317-892-3223**

November 6, 2009

Mr. Bruce Boerner  
Superintendent  
Anderson Municipal Light & Power  
P. O. Box 2100  
Anderson, Indiana 46011

Dear Mr. Boerner:

Enclosed is one copy of the Rate Adjustments for the billing months of January, February and March, 2010. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	-	Decrease \$0.011315 per KWH
General Power Rate (GS)		
Single Phase	-	Decrease \$0.009019 per KWH
Three Phase	-	Decrease \$0.004140 per KWH
Small Power Rate (SP)	-	Decrease \$0.004216 per KWH
Large Power Rate (LP)	-	Increase \$0.000041 per KWH
Large Power Rate (LP Off-Peak)	-	Decrease \$0.003965 per KWH
Constant Load Rate (CL)	-	Increase \$0.000726 per KWH
Street Light Rate (SL)	-	Decrease \$0.000935 per KWH
Outdoor Light Rate (OL)	-	Decrease \$0.003306 per KWH

Mr. Bruce Boerner

-2-

November 6, 2009

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.024993	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.026003	per KWH
Three Phase	-	\$ 0.022345	per KWH
Small Power Rate (SP)	-	\$ 4.13	per KW
	-	\$ 0.014440	per KWH
Large Power Rate (LP)	-	\$ 4.21	per KVA
	-	\$ 0.012469	per KWH
Large Power Rate (LP Off Peak)	-	\$ 7.89	per KVA
	-	\$ 0.023110	per KWH
Constant Load Rate (CL)	-	\$ 0.033420	per KWH
Street Light Rate (SL)	-	\$ 0.021622	per KWH
Outdoor Light (OL)	-	\$ 0.026090	per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January, 2010, billing cycle."

If you have any questions, please let me know.

Very truly yours,



November 19, 2009

Indiana Utility Regulatory Commission  
National City Center  
101 West Washington Street, Suite 1500 E  
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.006260 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January, 2010, billing cycle.

City of Anderson, Indiana  
By: B A Boerner  
Bruce A. Boerner, Superintendent

STATE OF INDIANA     )  
                                  ) SS:  
COUNTY OF MADISON )

19th Personally appeared before me, a Notary Public in and for said county and state, this day of November, 2009, **Bruce A. Boerner**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:  
December 27, 2009

Stacy L. Johnson  
Stacy L. Johnson, Notary Public  
My County of Residence: Madison

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP, AND LP (OFFPEAK)  
FOR THE THREE MONTHS JANUARY, FEBRUARY AND MARCH, 2010

LINE  
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$131,244.23
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	24,193.0 KW
3	LINE 1 DIVIDED BY LINE 2:	\$5.424884
4	MULTIPLIED BY: 76.144%	\$4.130724
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.130724 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$118,417.48
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	24,363.5 KVA
8	LINE 1 DIVIDED BY LINE 2:	4.860446
9	MULTIPLIED BY: 86.523%	\$4.205404
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.205404 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$13,440.24
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,362.6 KVA
13	LINE 1 DIVIDED BY LINE 2:	9.863674
14	MULTIPLIED BY: 80.000%	\$7.890939
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$7.890939 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP AND LP (OFFPEAK)  
FOR THE THREE MONTHS JANUARY, FEBRUARY AND MARCH, 2010

LINE  
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$186,910.29
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	12,943,702
3	LINE 1 DIVIDED BY LINE 2:	\$0.014440

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.014440
---	--	------------

RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$205,185.06
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	16,455,710
7	LINE 1 DIVIDED BY LINE 2:	0.012469

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.012469
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RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$24,266.78
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	1,050,057
11	LINE 1 DIVIDED BY LINE 2:	0.023110

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.023110
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.119	0.013830	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277	(0.000060)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.396	0.013770	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	5.901	0.015058	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.901	0.015058	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	133,192	72,367,783	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$785,965.99	\$1,089,714.08	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.91446917

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.182	39.832	54,851.1	28,825,535	\$323,676.51	\$434,054.91	\$757,731.42	1
2	GS 10	5.483	4.901	7,302.9	3,546,745	\$43,094.52	\$53,406.89	\$96,501.41	2
3	GS 30	14.428	11.441	19,216.9	8,279,598	\$113,399.17	\$124,674.19	\$238,073.36	3
4	SP	18.164	17.886	24,193.0	12,943,702	\$142,762.86	\$194,906.26	\$337,669.12	4
5	LP	18.292	22.739	24,363.5	16,455,710	\$143,768.90	\$247,790.08	\$391,558.98	5
6	LP (OFFPEAK)	1.023	1.451	1,362.6	1,050,057	\$8,040.43	\$15,811.75	\$23,852.18	6
7	CL	0.181	0.169	241.1	122,302	\$1,422.60	\$1,841.62	\$3,264.22	7
8	SL	0.506	0.642	674.0	464,601	\$3,976.99	\$6,995.96	\$10,972.95	8
9	OL	0.741	0.939	987.0	679,533	\$5,824.01	\$10,232.42	\$16,056.43	9
10	TOTAL	100.000	100.000	133,192.0	72,367,783	\$785,965.99	\$1,089,714.08	\$1,875,680.07	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2008

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	(\$30,226.64)	(\$7,055.96)	\$293,449.87	\$426,998.95	\$720,448.82	0.010180	0.014813	0.024993	1
2	GS 10	(\$3,694.54)	(\$581.75)	\$39,399.98	\$52,825.14	\$92,225.13	0.011109	0.014894	0.026003	2
3	GS 30	(\$32,409.36)	(\$20,660.25)	\$80,989.81	\$104,013.94	\$185,003.75	0.009782	0.012563	0.022345	3
4	SP	(\$11,518.63)	(\$7,995.97)	\$131,244.23	\$186,910.29	\$318,154.51	0.010140	0.014440	0.024580 (e)	4
5	LP	(\$25,351.42)	(\$42,605.02)	\$118,417.48	\$205,185.06	\$323,602.54	0.007196	0.012469	0.019665 (e)	5
6	LP (OFFPEAK)	\$5,399.81	\$8,455.03	\$13,440.24	\$24,266.78	\$37,707.02	0.012800	0.023110	0.035909 (e)	6
7	CL	\$362.26	\$460.85	\$1,784.86	\$2,302.47	\$4,087.33	0.014594	0.018826	0.033420	7
8	SL	(\$558.28)	(\$368.95)	\$3,418.71	\$6,627.01	\$10,045.72	0.007358	0.014264	0.021622	8
9	OL	\$460.79	\$1,212.05	\$6,284.80	\$11,444.47	\$17,729.27	0.009249	0.016842	0.026090	9
10	TOTAL	(\$97,536.00)	(\$69,139.98)	\$688,429.99	\$1,020,574.10	\$1,709,004.09	0.009513	0.014103	0.023616	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.91446917

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2010 (a)	15.730	0.029276	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.119	0.013830	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	133,192		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Exhibit III

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2010

LINE NO.	DESCRIPTION	JANUARY 2010	FEBRUARY 2010	MARCH 2010	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	145,533	131,800	122,244	399,577	133,192	1
2	KWH ENERGY	82,121,442	68,729,286	66,252,621	217,103,349	72,367,783	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.277	0.277	0.277		0.277	3
4	CHARGE (a)	\$40,312.64	\$36,508.60	\$33,861.59	\$110,682.83	\$36,894.28	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	(0.000060)	(0.000060)	(0.000060)		(0.000060)	5
6	CHARGE (b)	(\$4,927.29)	(\$4,123.76)	(\$3,975.16)	(\$13,026.20)	(\$4,342.07)	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

Exhibit IV  
 Page 1 of 7

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.998	0.012852	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481	0.002317	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.479	\$0.015169	5
6	ACTUAL AVERAGE BILLING UNITS (f)	143,386	71,292,597	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$928,997.89	\$1,081,437.40	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of July, August and September, 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.182	39.832	59,049.2	28,397,267	\$382,579.91	\$430,758.15	\$813,338.06	1
2	GS 10	5.483	4.901	7,861.9	3,494,050	\$50,936.95	\$53,001.25	\$103,938.20	2
3	GS 30	14.428	11.441	20,687.7	8,156,586	\$134,035.82	\$123,727.25	\$257,763.07	3
4	SP	18.164	17.886	26,044.6	12,751,394	\$168,743.18	\$193,425.89	\$362,169.07	4
5	LP	18.292	22.739	26,228.2	16,211,224	\$169,932.29	\$245,908.05	\$415,840.34	5
6	LP (OFFPEAK)	1.023	1.451	1,466.8	1,034,456	\$9,503.65	\$15,691.66	\$25,195.31	6
7	CL	0.181	0.169	259.5	120,484	\$1,681.49	\$1,827.63	\$3,509.12	7
8	SL	0.506	0.642	725.5	457,698	\$4,700.73	\$6,942.83	\$11,643.56	8
9	OL	0.741	0.939	1,062.5	669,437	\$6,883.87	\$10,154.70	\$17,038.57	9
10	TOTAL	100.000	100.000	143,386.0	71,292,597	\$928,997.89	\$1,081,437.40	\$2,010,435.29	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July, August and September, 2009

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	JANUARY, FEBRUARY AND MARCH, 2009		
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	26,477,750		0.014408	0.015011	\$376,150.54	\$391,893.10	(\$34,070.70)	(\$45,317.51)	1
2	GS 10	3,293,323		0.018529	0.017736	\$60,167.67	\$57,592.63	\$5,852.18	\$4,059.39	2
3	GS 30	8,722,402		0.019285	0.016460	\$165,856.56	\$141,560.75	\$2,183.38	(\$1,059.66)	3
4	SP	12,320,937	33,113.85 KW	4.607183 /KW	0.017621	\$150,425.70	\$214,067.73	(\$28,850.91)	\$13,329.77	4
5	LP	17,651,073	31,477.09 KVA	4.127648 /KVA	0.012766	\$128,107.39	\$222,178.93	(\$65,007.99)	(\$62,690.10)	5
6	LP (OFFPEAK)	697,200	1,262.13 KVA	9.127474 /KVA	0.026174	\$11,358.75	\$17,993.03	\$6,793.06	\$10,033.23	6
7	CL	92,416		0.020109	0.020009	\$1,832.38	\$1,823.26	\$482.17	\$417.06	7
8	SL	445,387		0.012276	0.016778	\$5,391.02	\$7,368.09	\$179.76	\$87.87	8
9	OL	542,417		0.011224	0.015362	\$6,002.86	\$8,215.95	(\$459.63)	(\$830.37)	9
10	TOTAL	70,242,905				\$905,292.88	\$1,062,693.47	(\$112,898.68)	(\$81,970.32)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of July, August and September, 2009

(c) Page 3 of 3, Column G of Tracker Filing for the months of July, August and September, 2009

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of July, August and September, 2009

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of July, August and September, 2009

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$410,221.24	\$437,210.61	\$847,431.85	(\$27,641.33)	(\$6,452.46)	(\$34,093.79)	1
2	GS 10	\$54,315.49	\$53,533.24	\$107,848.73	(\$3,378.54)	(\$531.99)	(\$3,910.53)	2
3	GS 30	\$163,673.18	\$142,620.41	\$306,293.59	(\$29,637.36)	(\$18,893.16)	(\$48,530.52)	3
4	SP	\$179,276.61	\$200,737.96	\$380,014.57	(\$10,533.43)	(\$7,312.07)	(\$17,845.50)	4
5	LP	\$193,115.38	\$284,869.03	\$477,984.41	(\$23,183.09)	(\$38,960.98)	(\$62,144.07)	5
6	LP (OFFPEAK)	\$4,565.69	\$7,959.80	\$12,525.49	\$4,937.96	\$7,731.86	\$12,669.82	6
7	CL	\$1,350.21	\$1,406.20	\$2,756.41	\$331.28	\$421.43	\$752.71	7
8	SL	\$5,211.26	\$7,280.22	\$12,491.48	(\$510.53)	(\$337.39)	(\$847.92)	8
9	OL	\$6,462.49	\$9,046.32	\$15,508.81	\$421.38	\$1,108.38	\$1,529.76	9
10	TOTAL	\$1,018,191.56	\$1,144,663.79	\$2,162,855.35	(\$89,193.67)	(\$63,226.38)	(\$152,420.05)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7  
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7  
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	DESCRIPTION	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	145,816	160,159	124,184	430,159	143,386	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOT  
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	DESCRIPTION	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	145,816	160,159	124,184	430,159	143,386	1
2	KWH ENERGY (a)	72,170,996	76,716,342	64,990,452	213,877,790	71,292,597	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.481	0.481	0.481		0.481	3
4	CHARGE (b)	\$70,137.50	\$77,036.48	\$59,732.50	\$206,906.48	\$68,968.83	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002317	0.002317	0.002317		0.002317	5
6	CHARGE (c)	\$167,220.20	\$177,751.76	\$150,582.88	\$495,554.84	\$165,184.95	6

(a) From IMPA bills for the months of July, August and September, 2009

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2009

LINE NO.	RATE SCHEDULE	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	26,679,797	26,829,623	25,923,830	79,433,250	26,477,750	1
2	GS 10	3,291,535	3,312,761	3,275,674	9,879,970	3,293,323	2
3	GS 30	8,843,727	8,441,166	8,882,314	26,167,207	8,722,402	3
4	SP	12,021,916	12,296,904	12,643,992	36,962,812	12,320,937	4
5	LP	17,904,259	17,006,182	18,042,777	52,953,218	17,651,073	5
6	LP (OFFPEAK)	743,400	705,600	642,600	2,091,600	697,200	6
7	CL	101,975	87,636	87,636	277,247	92,416	7
8	SL	445,387	445,387	445,387	1,336,161	445,387	8
9	OL	466,349	547,555	613,347	1,627,251	542,417	9
10	TOTAL	70,498,345	69,672,814	70,557,557	210,728,716	70,242,905	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	JULY 2009	AUGUST 2009	SEPTEMBER 2009	TOTAL	THREE MONTH AVERAGE	
11	SP	33,933.93 KW	32,980.16 KW	32,427.46 KW	99,341.55 KW	33,113.85 KW	11
12	LP	31,389.94 KVA	31,493.62 KVA	31,547.72 KVA	94,431.28 KVA	31,477.09 KVA	12
	LP (OFFPEAK)	1,471.90 KVA	1,295.17 KVA	1,019.31 KVA	3,786.38 KVA	1,262.13 KVA	



# IMPA

INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Anderson Municipal Light & Power	DUE DATE: 09/14/09
Address: 550 Baxter Road	Billing Date: 08/14/09
P.O. Box 2100	Billing Period: 7/1-31/2009
Anderson, IN 46011	

<u>Demand</u>	<u>kW</u>	<u>KVAR</u>	<u>Power Factor</u>	<u>Date</u>	<u>Time</u>	<u>Load Factor</u>
Max Peak Demand:	145,816	33	100.0%	7/10/2009	1500 EST	66.5%
CP Billing Demand:	145,816	33	100.0%	7/10/2009	1500 EST	66.5%
KVAR at 97% P.F.:		36,545				
Reactive Demand:		0				

<u>Energy</u>	<u>kWh</u>
from AEP interconnections	45,896,552
from IMPA interconnections	26,274,444
IMPA Purchase from I Power	0 kW
<b>Total Metered Energy:</b>	<b>72,170,996</b>

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466	/kW x	145,816	\$2,109,374.26
Base Demand Charge - Transmission	\$1.691	/kW x	145,816	\$246,574.86
Delivery Voltage Charge	\$0.906	/kW x	101,958	\$92,373.95
Delivery Voltage Charge	\$0.000	/kW x	43,858	\$0.00
ECA Demand Charge	\$0.481	/kW x	145,816	\$70,137.50
			<b>Total Demand Charges</b>	<b>\$2,518,460.57</b>
Base Energy Charge - Production	\$0.028298	/kWh x	72,170,996	\$2,042,294.84
Base Energy Charge - Transmission	\$0.000000	/kWh x	72,170,996	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	72,170,996	\$167,220.20
			<b>Total Energy Charges</b>	<b>\$2,209,515.04</b>
Reactive Demand Charge	\$1.200	/KVAR x	0	\$0.00
<b>TOTAL PURCHASED POWER CHARGES:</b>				<b>\$4,727,975.61</b>

Direct Load Control Switch Credits - A/C	(\$2.000)	x	678 Switches	(\$1,356.00)
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE: \$4,726,423.61**

Average rate, cents/kWh 6.549

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **9/14/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206



# IMPA

INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Anderson Municipal Light & Power	DUE DATE: 10/14/09
Address: 550 Baxter Road	Billing Date: 09/14/09
P.O. Box 2100	Billing Period: 8/1-31/2009
Anderson, IN 46011	

Demand	kW	kVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	160,159	33	100.0%	8/10/2009	1700	EST	64.4%
CP Billing Demand:	160,159	33	100.0%	8/10/2009	1700	EST	64.4%
KVAR at 97% P.F.:		40,140					
Reactive Demand:		0					

Energy		kWh
from AEP interconnections		46,011,601
from IMPA interconnections		30,704,741
IMPA Purchase from I Power	0 kW	0
Total Metered Energy:		76,716,342

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466	/kW x	160,159	\$2,316,860.09
Base Demand Charge - Transmission	\$1.691	/kW x	160,159	\$270,828.87
Delivery Voltage Charge	\$0.906	/kW x	85,967	\$77,886.10
Delivery Voltage Charge	\$0.000	/kW x	74,192	\$0.00
ECA Demand Charge	\$0.481	/kW x	160,159	\$77,036.48
			<b>Total Demand Charges</b>	<b>\$2,742,611.54</b>
Base Energy Charge - Production	\$0.028298	/kWh x	76,716,342	\$2,170,919.05
Base Energy Charge - Transmission	\$0.000000	/kWh x	76,716,342	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	76,716,342	\$177,751.76
			<b>Total Energy Charges</b>	<b>\$2,348,670.81</b>
Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$5,091,282.35**

Direct Load Control Switch Credits - A/C	(\$2.000)	x	678 Switches	(\$1,356.00)
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE: \$5,089,730.35**

Average rate, cents/kWh 6.634

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **10/14/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206



# IMPA

INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Anderson Municipal Light & Power  
 Address: 550 Baxter Road  
 P.O. Box 2100  
 Anderson, IN 46011

DUE DATE: 11/13/09  
 Billing Date: 10/14/09  
 Billing Period: 9/1-30/2009

Demand	kW	kVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	124,184	36	100.0%	9/22/2009	1800	EST	72.7%
CP Billing Demand:	124,184	36	100.0%	9/22/2009	1800	EST	72.7%
I Power Demand at CP:	0						
KVAR at 97% P.F.:		31,123					
Reactive Demand:		0					

Energy	kWh
from AEP interconnections	37,388,773
from IMPA interconnections	27,600,479
IMPA Purchase from I Power	1,200
<b>Total Metered Energy:</b>	<b>64,990,452</b>

**Purchased Power Charges**

Base Demand Charge - Production	\$14.466	/kW x	124,184	\$1,796,445.74
Base Demand Charge - Transmission	\$1.691	/kW x	124,184	\$209,995.14
Delivery Voltage Charge	\$0.906	/kW x	86,532	\$78,397.99
Delivery Voltage Charge	\$0.000	/kW x	37,652	\$0.00
ECA Demand Charge	\$0.481	/kW x	124,184	\$59,732.50
<b>Total Demand Charges</b>				<b>\$2,144,571.37</b>

Base Energy Charge - Production	\$0.028298	/kWh x	64,990,452	\$1,839,099.81
Base Energy Charge - Transmission	\$0.000000	/kWh x	64,990,452	\$0.00
ECA Energy Charge	\$0.002317	/kWh x	64,990,452	\$150,582.88
<b>Total Energy Charges</b>				<b>\$1,989,682.69</b>

Reactive Demand Charge	\$1.200	/kVAR x	0	\$0.00
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**TOTAL PURCHASED POWER CHARGES: \$4,134,254.06**

Direct Load Control Switch Credits - A/C	(\$2.000)	x	678 Switches	(\$1,356.00)
Direct Load Control Switch Credits - WH	(\$1.000)	x	196 Switches	(\$196.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE: \$4,132,702.06**

Average rate, cents/kWh 6.359

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **11/13/2009**

Send Payments to: Indiana Municipal Power Agency  
 PO Box 1627  
 Indianapolis IN 46206