

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT)

CAUSE NO. R-3

FOR CHANGE IN FUEL COST ADJUSTMENT/
TRACKER FACTOR ADJUSTMENT)

TO THE INDIANA UTILITY REGULATORY COMMISSION OF INDIANA:

Knightstown Utilities (hereinafter called "Applicant") respectfully represents and

Shows unto this commission:

1. Applicant is the distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at Knightstown, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages and controls, among other things, equipment within the State of Indiana used for the distribution, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.

2. The names and addresses of Applicant's attorneys in this matter are Gregg H. Morelock, Greenfield, Indiana. Each of said attorneys is duly authorized to accept service of papers in this cause on behalf of Applicant.

3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.

4. Applicant's fuel charges for purchased electricity during the past month or months warrant the altered fuel cost adjustment multiplier as shown by Exhibits One (1), Two (2), Three (3), Four (4) and Five (5) attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the clause formula hereby filed with the Commission.

6. The cost data supporting the increase (or decrease) is shown on General Inputs Forms attached hereto and made a part hereof the same as incorporated herein.

WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.

- i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibits One, Two, Three, Four and Five, hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission;**
- ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval: and**
- iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.**

Dated this 18th day of November, 2009.

By _____

Gregg Morelock

Attorneys for: Knightstown Utilities
26 South Washington Street
Knightstown, Indiana 46148
Telephone 765-345-5977
Fax 765-345-2212

STATE OF INDIANA

COUNTY OF HENRY SS:

Linda Glenn, being first duly sworn, deposes and says that she is Deputy Clerk-Treasurer of Knightstown Utilities, the applicant in the above entitled causes: that such officer of said corporation has executed the foregoing application and has authority to do so; that she has read said application and knows the contents thereof; and that the statements therein contained are true to the best of her knowledge, information and belief.

Linda Glenn
(Linda Glenn)

Subscribed and sworn to

Before me, this 18th day

Of November, 2009

Betsy A Wilkerson
(Betsy A Wilkerson) Notary Public

My Commission Expires:

4-4-2015



**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.023360

MONTH'S EFFECTIVE:

January-2010 February-2010 March-2010

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT
FOR THE THREE MONTHS OF**

Jan-10	Feb-10	Mar-10
--------	--------	--------

EXHIBIT I

LINE NO.	DESCRIPTION	Jan-10	Feb-10	Mar-10	TOTAL	ESTIMATED 3 MONTH AVERAGE
		(A)	(B)	(C)	(D)	(E)
	<u>ESTIMATED PURCHASED POWER FROM IMPA</u>					
1	DEMAND (kW)	5,200	4,434	4,126	13,760	4,587
2	ENERGY (kWh)	2,760,851	2,197,453	1,971,907	6,930,211	2,310,070
3	ESTIMATED SALES (kWh) (a)	2,609,851	2,077,267	1,864,057	6,551,175	2,183,725
	<u>ESTIMATED TOTAL RATE ADJUSTMENT</u>					
4	DEMAND (b)	\$26,202.80	\$22,342.93	\$20,790.91	\$69,336.64	\$23,112.21
5	ENERGY (c)	\$33,196.47	\$26,422.17	\$23,710.21	\$83,328.86	\$27,776.29
6	TOTAL	\$59,399.27	\$48,765.10	\$44,501.12	\$152,665.50	\$50,888.50
	<u>VARIANCE</u>					
7	VARIANCE IN RECONCILIATION PERIOD (d)					(\$591.40)
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$50,297.10
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.023033
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.023360
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.023360

(a) Line 2 times (1 - current line loss factor) (See Exhibit V)
 (b) Line 1 times Exhibit II, Line 5, Column A.
 (c) Line 2 times Exhibit II, Line 5, Column B.
 (d) Exhibit III, Line 7, Column E.
 (e) Line 8 plus Line 7
 (f) Line 8 divided by Line 3
 (g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
 (h) Tracking factor effective prior to service from IMPA.
 (i) Line 10 plus Line 11

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT**

FOR THE THREE MONTHS OF
Jan-10 Feb-10 Mar-10

EXHIBIT II

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND (A)</u>	<u>ENERGY (B)</u>
	<u>INCREMENTAL CHANGE IN BASE RATES</u>		
1	BASE RATE EFFECTIVE FOR 2010 (a)	\$16.972	\$0.029276
2	BASE RATE EFFECTIVE Jul-05 (b)	\$12.210	\$0.017192
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$4.762	\$0.012084
	<u>ENERGY COST ADJUSTMENT</u>		
4	ESTIMATED ENERGY COST ADJUSTMENT	\$0.277	(\$0.000060)
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$5.039	\$0.012024

- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
- (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
- (c) Line 1 minus Line 2
- (d) Line 3 plus Line 4

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE**

EXHIBIT III

FOR THE THREE MONTHS OF		
Jan-10	Feb-10	Mar-10

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jul-09	Aug-09	Sep-09		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,991,535	1,860,955	1,976,374	5,828,864	1,942,955
2	INCREMENTAL COST BILLED BY IMPA (b)	\$52,623.18	\$60,818.07	\$47,969.36	\$161,410.62	\$53,803.54
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$57,001.71	\$53,264.25	\$56,567.78	\$166,833.75	\$55,611.25
4	INC COST BILLED EXCLUDING IURT (d)	\$56,203.69	\$52,518.55	\$55,775.83	\$164,498.07	\$54,832.69
5	PREVIOUS VARIANCE (e)	\$11,321.80	(\$8,833.27)	(\$1,175.27)	\$1,313.26	\$437.75
6	NET COST BILLED BY MEMBER (f)	\$44,881.89	\$61,351.83	\$56,951.09	\$163,184.81	\$54,394.94
7	PURCHASED POWER VARIANCE (g)	\$7,741.29	(\$533.75)	(\$8,981.73)	(\$1,774.19)	(\$591.40)

- (a) Exhibit IV, Line 3
- (b) Exhibit IV, Line 14
- (c) Line 1 times factor used in historical month \$0.028622
- (d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860 \$0.028622
- (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period. \$0.028622
- (f) Line 4 minus Line 5
- (g) Line 2 minus Line 6

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE
 FOR THE THREE MONTHS OF

Jan-10	Feb-10	Mar-10
--------	--------	--------

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jul-09	Aug-09	Sep-09		
		(A)	(B)	(C)		
UNITS PURCHASED FROM IMPA						
1	DEMAND (kW)	4,198	4,840	3,760	12,798	4,266
2	ENERGY (kWh)	2,006,051	2,323,805	1,859,078	6,188,934	2,062,978
TOTAL SALES BILLED BY MEMBER						
3	TOTAL SALES SUBJECT TO RATE ADJ	1,991,535	1,860,955	1,976,374	5,828,864	1,942,955
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,991,535	1,860,955	1,976,374	5,828,864	1,942,955
INCREMENTAL CHANGE IN BASE RATES						
6	DEMAND CHARGE PER kW (a)	\$5.640	\$5.640	\$5.640		
7	ENERGY CHARGE PER kWh (b)	\$0.011106	\$0.011106	\$0.011106		
ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA						
8	DEMAND CHARGE PER kW (c)	\$0.481	\$0.481	\$0.481		
9	ENERGY CHARGE PER kWh (c)	\$0.002317	\$0.002317	\$0.002317		
TRACKING FACTOR IN EFFECT PRIOR TO IMPA						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
TOTAL RATE ADJUSTMENT						
11	DEMAND PER kW (e)	\$6.121	\$6.121	\$6.121		
12	ENERGY PER kWh (f)	\$0.013423	\$0.013423	\$0.013423		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$52,623.18	\$60,818.07	\$47,969.36	\$161,410.62	\$53,803.54
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$52,623.18	\$60,818.07	\$47,969.36	\$161,410.62	\$53,803.54

- (a) Exhibit II, Line 3, Column A, for the Historical Period
- (b) Exhibit II, Line 3, Column B for the Historical Period
- (c) IMPA bills for the Historical Period
- (d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.
- (e) Line 6 plus Line 8
- (f) Line 7 plus Line 9 plus Line 10
- (g) Line 11 times Line 1 plus Line 12 times Line 2
- (h) (Line 3 divided by Line 5) times Line 13

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
CALCULATION OF LINE LOSS FACTOR

Exhibit V

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
kWh Purchased	2,760,851	2,197,453	1,971,907	1,773,376	1,776,224	2,142,442	2,006,051	2,323,805	1,859,075				18,813,187
kWh Metered	2,334,086	2,450,025	1,901,291	1,772,514	1,371,682	1,798,915	1,991,535	1,860,955	1,976,374				17,458,277
kWh unmetered	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326	54,326				325,956
kWh Accounted for	2,389,312	2,504,351	1,955,617	1,826,840	1,426,008	1,853,241	1,991,535	1,860,955	1,976,374	0	0	0	17,784,233
Unaccounted for kWh	371,539	-306,898	16,290	-53,464	352,216	289,201	14,516	462,850	-117,296	0	0	0	1,028,954
Line Loss Factor	13.46%	-13.97%	0.83%	-3.01%	19.81%	13.50%	-0.72%	19.92%	-6.31%	#DIV/0!	#DIV/0!	#DIV/0!	5.47%

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
kWh Purchased	2,439,698	2,241,844	2,071,428	1,594,447	1,488,827	1,904,405	2,258,536	2,387,386	2,013,386	1,863,155	2,152,672	2,665,714	25,081,598
kWh Metered	2,389,567	2,401,282	2,203,553	1,741,026	1,844,620	1,793,465	1,828,649	2,380,352	2,070,415	1,879,293	1,640,166	2,240,533	24,412,953
kWh unmetered	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	723,384
kWh Accounted for	2,449,879	2,461,564	2,263,835	1,801,308	1,904,902	1,853,747	1,888,931	2,440,634	2,130,697	1,939,575	1,700,450	2,300,815	25,136,337
Unaccounted for kWh	-10,181	-219,720	-192,407	-206,861	-416,075	50,658	369,705	-53,248	-117,311	-76,420	452,222	364,899	-54,739
Line Loss Factor	-0.42%	-9.80%	-9.29%	-12.97%	-27.95%	2.66%	16.37%	-2.23%	-5.83%	-4.10%	21.01%	13.69%	-0.22%

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
kWh Purchased	2,495,653	2,579,709	2,137,842	1,922,244	2,046,532	2,608,507	2,085,828	2,584,462	1,884,277	1,735,902	1,882,650	2,341,649	26,305,255
kWh Metered	1,649,603	2,310,353	2,009,218	2,067,191	1,351,016	1,841,560	2,334,521	2,334,521	2,334,521	1,855,236	1,697,066	2,017,141	24,227,213
kWh unmetered	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	60,282	723,388
kWh Accounted for	1,909,887	2,375,875	2,069,500	2,147,473	1,611,298	1,901,842	2,394,803	2,394,803	2,394,803	1,915,520	1,757,370	2,077,423	24,950,601
Unaccounted for kWh	585,766	203,834	68,342	(225,229)	435,234	706,665	(308,975)	189,659	(510,526)	(179,618)	125,280	264,226	1,354,654
Line Loss Factor	23.5%	7.9%	3.2%	-11.7%	21.3%	27.1%	-14.8%	7.3%	-27.1%	-10.3%	6.7%	11.3%	5.1%

Note: 2009 first 6-months average annual loss percentage used for the 4th Quarter 2009 calculation.

General Inputs

Member: KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

Initial month for the projected period	<u>Jan-10</u>	Feb-10	Mar-10
Historical period for this analysis	Jul-09	Aug-09	Sep-09

Data from IMPA						Entered: <u>11/10/10</u>
Estimated Purchased Power from IMPA						
	kW			kWh		
	<u>Jan-10</u>	<u>Feb-10</u>	<u>Mar-10</u>	<u>Jan-10</u>	<u>Feb-10</u>	<u>Mar-10</u>
	5,200	4,434	4,126	2,760,851	2,197,453	1,971,907
	Demand ECA - \$/kW			Energy ECA - \$/kWh		
IMPA ECA	<u>\$0.277</u>	<u>\$0.277</u>	<u>\$0.277</u>	<u>(\$0.000060)</u>	<u>(\$0.000060)</u>	<u>(\$0.000060)</u>

IMPA rate effective for the period covered by this analysis:			Entered: <u>11/10/10</u>
effective for	<u>2010</u>		
	Demand		Energy
	\$/kW		\$/kWh
Base Production	<u>10.233</u>		<u>0.029276</u>
Base Transmission	<u>2.268</u>		<u>0.000000</u>
Delivery Voltage	<u>1.871</u>		
Total	<u>16.972</u>		<u>0.029276</u>

General Inputs

Cinergy/PSI's rate effective for the BASE period		Entered: 12/27/06
effective for	7/1/2005	
	Demand	Energy
	\$/kW	\$/kWh
Base Production	9.180	0.017192
Base Transmission	1.970	
Delivery Voltage	1.060	
	12.210	0.017192

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

Data from IMPA's Bills		Entered: 11/10/10		
Month of Service	Jul-09	Aug-09	Sep-09	Total for quarter
Demand (kW)	4,198	4,840	3,760	
Energy (kWh)	2,006,051	2,323,805	1,859,078	6,188,934
Incremental Change in Rates				
Demand	\$ 5.640	\$ 5.640	\$ 5.640	
Energy	\$ 0.011106	\$ 0.011106	\$ 0.011106	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	\$0.481	\$0.481	\$0.481	
Energy, \$/kWh	\$0.002317	\$0.002317	\$0.002317	

General Inputs

<u>Separation of kWh subject to tracker</u>		Entered: 11/10/10		
from Billing Summary Sheet				
Month of Service	Jul-09	Aug-09	Sep-09	Total for quarter
Energy subject to tracker	1,991,535	1,660,955	1,976,374	5,828,864
Energy not subject to tracker				0
Monthly Line Losses	0.72%	19.92%	-6.31%	5.82%

<u>Tracker applied to retail bills in this historical period:</u>		11/10/10		<u>Fuel Cost Adjustment</u>
				\$0.000000 /kWh
Month of Service	Jul-09	Aug-09	Sep-09	
\$/kWh	0.028622	0.028622	0.028622	

<u>Purchased Power Variance</u>		Entered: 11/10/10		
from Exhibit III, Line 7				
of analysis prepared for ->				
	Jul-09	Aug-09	Sep-09	
The "historical period" for				
this analysis was ->				
	Jan-09	Feb-09	Mar-09	Average
enter "Purchase Power Variance" ->	\$11,321.80	(\$8,833.27)	(\$1,175.27)	\$437.75

<u>Indiana Utility Receipts Tax Factor:</u>	
Tax Rate	1.40%
Tax Factor	0.9860

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY, AND MARCH
 2010

	JAN	FEB	MAR	JAN	FEB	MAR
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.277	0.277	0.277	(0.000060)	(0.000060)	(0.000060)
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	<u>kW</u>			<u>kWh</u>		
KNIGHTSTOWN	5,200	4,434	4,126	2,760,851	2,197,453	1,971,907

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Knightstown
Address: 26 South Washington Street
 Knightstown, IN 46148

DUE DATE: 09/14/09
Billing Date: 08/14/09
Billing Period: July-09

<u>Demand</u>	<u>kW</u>	<u>kVAR</u>	<u>Power Factor</u>	<u>Date</u>	<u>Time</u>		<u>Load Factor</u>
Max Peak Demand:	4,576	1,853	92.69%	7/28/09	1800	EST	58.9%
CP Billing Demand:	4,198	1,682	92.83%	7/28/09	1500	EST	64.2%
KVAR at 97% P.F.:		1,052					
Reactive Demand:		630					

Energy

Duke Energy Interconnection

kWh
 2,006,051

Total Metered Energy:

2,006,051

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	4,198	\$60,728.27
Base Demand Charge - Transmission	\$1.691 /kW x	4,198	\$7,098.82
Delivery Voltage Charge - Less than 34.5 kV	\$1.693 /kW x	4,198	\$7,107.21
ECA Demand Charge	\$0.481 /kW x	4,198	\$2,019.24
Total Demand Charges			\$76,953.54
Base Energy Charge - Production	\$0.028298 /kWh x	2,006,051	\$56,767.23
Base Energy Charge - Transmission	\$0.000000 /kWh x	2,006,051	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	2,006,051	\$4,648.02
Total Energy Charges			\$61,415.25
Reactive Demand	\$1.200 /kVAR x	630	\$756.00
TOTAL PURCHASED POWER CHARGES:			\$139,124.79
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$139,124.79

Average rate, cents/kWh 6.935

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by -

9/14/2009

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Knightstown	DUE DATE: 10/14/09
Address: 26 South Washington Street Knightstown, IN 46148	Billing Date: 09/14/09 Billing Period: August-09

<u>Demand</u>	<u>KW</u>	<u>KVAR</u>	<u>Power Factor</u>	<u>Date</u>	<u>Time</u>		<u>Load Factor</u>
Max Peak Demand:	5,574	2,301	92.43%	8/17/09	1500	EST	56.0%
CP Billing Demand:	4,840	1,851	93.40%	8/10/09	1400	EST	64.5%
KVAR at 97% P.F.:		1,213					
Reactive Demand:		638					

<u>Energy</u>	<u>kWh</u>
Duke Energy Interconnection	2,323,805
Total Metered Energy:	2,323,805

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	4,840	\$70,015.44
Base Demand Charge - Transmission	\$1.691 /kW x	4,840	\$8,184.44
Delivery Voltage Charge - Less than 34.5 kV	\$1.693 /kW x	4,840	\$8,194.12
ECA Demand Charge	\$0.481 /kW x	4,840	\$2,328.04
		Total Demand Charges	\$88,722.04
Base Energy Charge - Production	\$0.028298 /kWh x	2,323,805	\$65,759.03
Base Energy Charge - Transmission	\$0.000000 /kWh x	2,323,805	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	2,323,805	\$5,384.26
		Total Energy Charges	\$71,143.29
Reactive Demand	\$1.200 /KVAR x	638	\$765.60

TOTAL PURCHASED POWER CHARGES: \$160,630.93

Other Adjustments: \$0.00

NET AMOUNT DUE: \$160,630.93

Average rate, cents/kWh 6.912

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **10/14/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Town of Knightstown
Address: 26 South Washington Street
 Knightstown, IN 46148

DUE DATE: 11/13/09
Billing Date: 10/14/09
Billing Period: 9/1-30/2009

<u>Demand</u>	<u>kW</u>	<u>kVAR</u>	<u>Power Factor</u>	<u>Date</u>	<u>Time</u>		<u>Load Factor</u>
Max Peak Demand:	3,949	1,552	93.07%	09/23/09	2000	EST	65.4%
CP Billing Demand:	3,760	1,435	93.43%	09/22/09	1400	EST	68.7%
KVAR at 97% P.F.:		942					
Reactive Demand:		493					

Energy kWh
 Duke Energy Interconnection 1,859,078

Total Metered Energy: 1,859,078

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	3,760	\$54,392.16
Base Demand Charge - Transmission	\$1.691 /kW x	3,760	\$6,358.16
Delivery Voltage Charge - Less than 34.5 kV	\$1.693 /kW x	3,760	\$6,365.68
ECA Demand Charge	\$0.481 /kW x	3,760	\$1,808.56
		Total Demand Charges	\$68,924.56

Base Energy Charge - Production	\$0.028298 /kWh x	1,859,078	\$52,608.19
Base Energy Charge - Transmission	\$0.000000 /kWh x	1,859,078	\$0.00
ECA Energy Charge	\$0.002317 /kWh x	1,859,078	\$4,307.48
		Total Energy Charges	\$56,915.67

Reactive Demand \$1.200 /kVAR x 493 \$591.60

TOTAL PURCHASED POWER CHARGES: \$126,431.83

Other Adjustments: \$0.00

NET AMOUNT DUE: \$126,431.83

Average rate, cents/kWh 6.801

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 11/13/2009

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206