

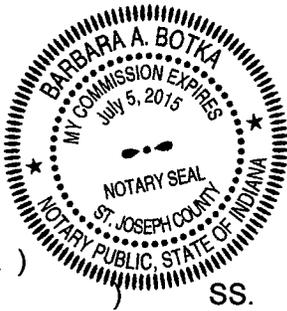


October, 2009

Indiana Utility Regulatory Commission
Electricity Division
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

- 1. The City of Mishawaka, Indiana, 600 East 3rd Street, Mishawaka, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.004274 per kilowatt-hour (KWH).
- 2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy, purchased and generated by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause Number 40095, dated April 5, 1995.
- 3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall be applied to bills beginning January 1, 2010 and continuing through March 31, 2010.
- 4. As required by IURC ruling 170IAC 1-6-5(a)(5)), notice of this change in rates has appeared as a legal notice in the South Bend Tribune and is posted in the lobby of the Mishawaka Utilities Business Office. It is also posted on the Mishawaka Utilities web site which can be found by going to mishawakautilities.com, under About Us, and subtitle NEWS. A copy has also been sent to the OUC. Any questions concerning this filing may be addressed to Barbara Botka, Staff Consultant, at Mishawaka City Hall, 600 East 3rd Street, Mishawaka, IN 46544. She can also be reached at (574)258-1637 or Bbotka@mishawakacity.com.



City of Mishawaka, Indiana
By: [Signature]

STATE OF INDIANA)

COUNTY OF ST. JOSEPH)

SS.

Personally appeared before me, a Notary Public in and for said county and state, the 23rd day of October, 2009, James M. Schrader, who, after having been duly sworn according to law, stated that he is an officer of the City of Mishawaka, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

By: Barbara A. Botka
Barbara A. Botka, Notary Public

My Commission Expires:
July 5, 2015

My County of Residence
St. Joseph

Mishawaka Municipal Electric Utility**Appendix A****Rate Adjustments**

The Rate Adjustments shall be on the basis of a Power Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	-	\$ 0.019854 per KWH
Commercial	-	\$ 0.030263 per KWH
Commercial Power	-	\$ 0.016015 per KWH
Commercial Electric Heat	-	\$ 0.059850 per KWH
Municipal	-	\$ 0.017873 per KWH

To be applied to bills beginning January 1, 2010 and continuing through March 31, 2010



Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: January February March 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	(0.470)	(0.001472)	1
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000	0.021447	2
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST	(0.470)	0.019975	3
4	EST CHANGE IN PURCHASED POWER COST ADJ. FOR LOSSES & GROSS RECEIPTS TAX (c)	(0.510)	0.021676	4
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TC July, 1995	0.000	(0.000125)	5
6	ESTIMATED TOTAL RATE ADJUSTMENT	(0.510)	0.021551	6
7	ESTIMATED AVERAGE BILLING UNITS (e)	89,707	48,801,251	7
8	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	(\$45,750.57)	\$1,051,715.76	8
(a)	Exhibit I, Line 3			
(b)	Exhibit II, Line 11			
(c)	Line 3 divided by (1 - line loss factor)/(Gross receipts)			
(d)	Tracking Factor effective prior to July, 1995 factor is zero if new rates have been filed and approved since July, 1995	Line Loss 0.934625	Gross Receipts 98.60%	
(e)	Exhibit II, Column E, Lines 1 and 2			
(f)	Line 6 times Line 7			



Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: January February March 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)			KW/H ENERGY ALLOCATOR (%) (b)	ALLOCATED ESTIMATED KW PURCHASED (b)			ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ. FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(A)	(B)	(C)		(D)	(E)	(F)		(G)			
1	Residential	38.30500	33.03900	34,362.3	16,123,445	(\$17,624.76)	\$347,476.37	\$329,951.61	1				
2	Commercial	9.60100	9.84200	8,612.8	4,803,019	(\$4,392.51)	\$103,509.87	\$99,117.36	2				
3	Commercial Power	43.39500	48.85800	38,928.4	23,843,315	(\$19,853.46)	\$513,847.29	\$493,993.83	3				
4	Comm. Elec. Heat	2.83100	2.87900	2,599.6	1,404,988	(\$1,295.20)	\$30,276.90	\$28,983.70	4				
5	Municipal	4.44400	3.74900	3,986.6	1,829,559	(\$2,033.16)	\$39,428.82	\$37,395.66	5				
6	Flat rates	1.42400	1.63300	1,277.4	796,924	(\$651.49)	\$17,174.52	\$16,523.03	6				
7	Rate 7	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	7				
8	Rate 8	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	8				
9	Rate 9	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	9				
10	TOTAL	100.000	100.000	89,707.0	48,801,251	(\$45,750.57)	\$1,051,715.76	\$1,005,965.19	10				

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended
 (b) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 7 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 6 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

Dec. 1992 IURC Cause No. 39719



Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF: January February March 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (C)	ENERGY (D)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	Residential	\$23,487.77	(\$33,328.99)	\$5,963.01	\$314,146.78	0.000370	0.018484	0.018854	1
2	Commercial	\$1,677.83	\$4,588.48	(\$2,714.88)	\$146,096.35	(0.000585)	0.030828	0.030283	2
3	Commercial Power	\$34,452.21	(\$146,592.22)	\$14,596.75	\$367,255.07	0.000612	0.015403	0.016015	3
4	Comm. Elec. Heat	(\$3,748.30)	\$98,652.99	(\$5,043.50)	\$89,131.89	(0.003590)	0.063440	0.059650	4
5	Municipal	\$3,165.40	(\$7,660.80)	\$1,132.24	\$31,567.92	0.000619	0.017254	0.017873	5
6	Fiat rates	(\$6,225.61)	\$111,570.42	(\$6,877.10)	\$128,744.94	(0.008930)	0.161552	0.152922	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$52,809.10	\$27,197.17	\$7,096.52	\$1,078,912.84	0.000145	0.022108	0.022253	10

(a) Exhibit III, Page 4 of 6, Columns D and E divided by (1-loss factor)(Gross Receipts) =
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Line Loss 0.994625
 Gross Receipts 98.60%
 \$1,085,971.46
 0.921540256

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Exhibit I

Mishawaka Utilities

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
PURCHASED POWER COST

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	BASE RATE EFFECTIVE 6/1/2009 (a)	13.230	0.011128	1
2	BASE RATE EFFECTIVE 10/21/90	13.700 (b)	0.012600 (c)	2
3	INCREMENTAL CHANGE IN BASE RATE (d)	(0.470)	(0.001472)	3

- (a) Supplier's base rate effective for the period covered by this filing.
 (b) Recalculated demand rate imbedded in Retail Rates
 (c) Base purchased power rate in effect at the time of Utility's last approved rate case or the base purchased power rate included in present tracker factor, whichever is more recent.
 (d) Line 1 - Line 2



Mishawaka Utilities

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	2010			ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
		January (A)	February (B)	March (C)		
1	PURCHASED POWER FROM SUPPLIER					
	KW DEMAND	95,659	88,444	85,017	269,120	1
2	KWH ENERGY	54,335,273	45,756,869	46,309,611	146,403,753	2
	INCREMENTAL ENERGY RELATED PURCHASED POWER COST					
	Fuel Charge	0.012897	0.012897	0.012897	0.012897	3 (a)
3 (b)	Fuel Adjustment	0.00162	0.00162	0.00162	0.00162	3 (b)
3 (c)	CHARGE (e)	0.0145170	0.0145170	0.0145170	0.0145170	3 (c)
4		\$788,785.16	\$664,281.50	\$672,276.62	\$708,447.76	4
5	TRANSMISSION TARIFF CHARGE (c)	\$ 208,215.00	\$ 208,215.00	\$ 208,215.00	\$ 624,645.00	5
6	FACTOR PER KWH (d)	0.0038320	0.0045503	0.0044962	0.004267	6
7	FUEL ADJUSTMENT TRUE-UP (e)	\$ -	\$ -	\$ -	\$ 0.00	7
8	FACTOR PER KWH (f)	0.0000000	0.0000000	0.0000000	0.000000	8
9	ANNUAL FORMULA RATE TRUE-UP (g)	\$ 129,976.15	\$ 129,976.15	\$ 129,976.15	\$ 389,928.45	9
10	FACTOR PER KWH (h)	0.0023921	0.0028405	0.0028067	0.002663	10
11	TOTAL FACTOR PER KWH (i)				0.021447	11

- (a) Includes Fuel Cost Charge and System Sales Clause, if applicable.
 (b) Line 2 times Line 3
 (c) Includes PJM Open Access Transmission Tariff beginning with new AEP contract of July, 2006
 (d) Line 5 divided by Line 2
 (e) Includes true-up of actual fuel adjustment beginning with new AEP contract of July, 2006
 (f) Line 7 divided by Line 2
 (g) Annual Formula Rate True-Up - see attached bills
 (h) Line 9 divided by Line 2
 (i) Line 3 plus line 6 plus line 8 plus line 10

Exhibit II

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Regulatory Commission

Exhibit III
Page 1 of 6

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
July August September 2009

LINE NO.	DESCRIPTION	(A)	(B)	ENERGY RELATED	LINE NO.
		DEMAND RELATED			
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	(0.470)	0.017409		1
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	0.000	(0.000125)		2
3	TOTAL RATE ADJUSTMENT (c)	(0.470)	0.017284		3
4	ACTUAL AVERAGE BILLING UNITS (d)	110,689	52,814,068		4
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	(\$52,023.67)	\$912,821.80		5

(a) Exhibit III, Page 5 of 6, Column E, Line 3 and 13

(b) Tracking Factor effective prior to

This factor is zero if new rates have been filed and approved since (See Attachment A)

(c) Sum of Lines 1 and 2

(d) Exhibit III, Page 5 of 6, Column E, Lines 1 and 2

(e) Line 3 times Line 4



Exhibit III
Page 2 of 6

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

July August September 2009

LINE NO.	RATE SCHEDULE	KWH DEMAND ALLOCATOR (%) (A)	KWH ENERGY ALLOCATOR (%) (B)	ALLOCATED ACTUAL KW PURCHASED			ALLOCATED ACTUAL KWH PURCHASED (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
				July	August	September		DEMAND (E)	ENERGY (F)	TOTAL (G)	
1	Residential	38.305	33.039	42,398.3	17,449,240			(\$19,927.67)	\$301,587.19	\$281,659.52	1
2	Commercial	9.601	9.842	10,627.2	5,197,961			(\$4,994.79)	\$89,839.92	\$84,845.13	2
3	Commercial Power	43.395	48.858	48,033.3	25,803,897			(\$22,575.67)	\$445,986.48	\$423,410.81	3
4	Comm. Elec. Heat	2.831	2.879	3,133.6	1,520,517			(\$1,472.79)	\$26,280.14	\$24,807.35	4
5	Municipal	4.444	3.749	4,919.0	1,979,999			(\$2,311.93)	\$34,221.69	\$31,909.76	5
6	Flat rates	1.424	1.633	1,576.2	862,454			(\$740.82)	\$14,906.38	\$14,165.56	6
7	Rate 7	0.000	0.000	0.0	0			\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.000	0.000	0.0	0			\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000	0.000	0.0	0			\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	110,668.7	52,814,068			(\$52,023.67)	\$912,821.80	\$860,798.13	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July
 (b) Exhibit III, Page 5 of 6, Column E, Line 1 times Exhibit III, Page 2 of 6, Column A
 (c) Exhibit III, Page 5 of 6, Column E, Line 2 times Exhibit III, Page 2 of 6, Column B
 (d) Exhibit III, Page 1 of 6, Column A, Line 5 times Exhibit III, Page 2 of 6, Column A
 (e) Exhibit III, Page 1 of 6, Column B, Line 5 times Exhibit III, Page 2 of 6, Column B



Exhibit III
Page 4 of 6

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
July August September 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	Residential	(\$41,572.60)	\$332,301.75	\$290,729.15	\$21,644.93	(\$30,714.56)	(\$9,069.63)	1
2	Commercial	(\$6,540.79)	\$48,779.33	\$42,238.54	\$1,546.00	\$41,060.59	\$42,606.59	2
3	Commercial Power	(\$54,324.77)	\$581,077.11	\$526,752.34	\$31,749.10	(\$135,090.63)	(\$103,341.53)	3
4	Comm. Elec. Heat	\$1,981.42	(\$27,955.26)	(\$25,973.84)	(\$3,454.21)	\$54,235.40	\$50,781.19	4
5	Municipal	(\$5,228.97)	\$41,465.83	\$36,236.86	\$2,917.04	(\$7,244.14)	(\$4,327.10)	5
6	Flat rates	\$4,996.33	(\$87,910.25)	(\$82,913.92)	(\$5,737.15)	\$102,816.63	\$97,079.48	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	(\$100,689.38)	\$687,758.51	\$787,069.13	\$48,665.71	\$25,063.29	\$73,729.00	10

(a) Column D minus Column F from Exhibit III, Page 3 of 6
(b) Column E minus Column G from Exhibit III, Page 3 of 6
(c) Columns E, F, and G from Exhibit III, Page 2 of 6 minus Columns A, B, and C from Exhibit III, Page 4 of 6



DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	PURCHASED POWER FROM SUPPLIER			September (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
		July (A)	August (B)	September (C)				
1	KW DEMAND (a)	110,758	119,061	102,247	332,066	110,689	1	
2	KWH ENERGY (a)	53,115,260	56,398,896	48,928,047	158,442,203	52,814,068	2	
INCREMENTAL PURCHASED POWER COSTS								
3	BASE RATE ADJUSTMENT (b)	(0.470)	(0.470)	(0.470)	(0.470)	(0.470)	3	
4	CHARGE (c)	(\$52,056.26)	(\$55,958.67)	(\$48,056.09)	(\$156,071.02)	(\$52,023.67)	4	
ENERGY RELATED								
5	FACTOR PER KWH (d)	(0.0014720) 0.0128970 0.0037129 0.0151379	(0.0014720) 0.0128970 0.0007311 0.0121561	(0.0014720) 0.0128970 0.0004259 0.0118509	(0.0014720) 0.0128970 0.0004259 0.0118509	0.013061	5	
6	CHARGE (e)	\$804,053.49	\$885,590.62	\$579,841.39	\$2,069,485.51	\$689,828.50	6	
7	TRANSMISSION TARRIFF CHARGE (f)	\$ 209,694.55	\$ 210,797.62	\$ 204,152.43	\$624,644.60	\$208,214.87	7	
8	FACTOR PER KWH (g)	0.0039479	0.0037376	0.0041725	(0.003942)	0.003942	8	
9	TRUE UP OF ACTUAL FUEL ADJUSTMENT (h)	\$ 51,308.18	\$ (202,506.19)	\$ (174,569.86)	(\$325,787.87)	(\$108,595.96)	9	
10	FACTOR PER KWH (i)	0.0009660	(0.0035906)	(0.0035683)	(0.002056)	(0.002056)	10	
11	FORMULA RATE TRUE-UP (j)	\$ 129,976.15	\$ 129,976.15	\$ 129,976.15	\$389,928.45	\$129,976.15	11	
12	FACTOR PER KWH (k)	0.0024471	0.0023046	0.0026565	0.002461	0.002461	12	
13	TOTAL FACTOR PER KWH (l)					0.017409	13	

(a) From Supplier's bills for the months of July, August, and September 2009
 (b) Incremental change in base rate demand related - Exhibit I
 (c) Line 1 times Line 3
 (d) Incremental change in base rate energy related - Exhibit I plus fuel cost charge and system sales clause, if applicable.
 (e) Line 2 times Line 5
 (f) Includes PJM Open Access Transmission Tariff as of July, 2005 bill
 (g) Line 7 divided by Line 2
 (h) True up of actual Fuel Adjustment from AEP - see attached bills
 (i) Line 9 divided by Line 2
 (j) Annual Formula Rate True-Up - see attached bills
 (k) Line 11 divided by Line 2
 (l) Line 5 + Line 8 + Line 10 + Line 12



Mishawaka Utilities

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF 2009

LINE NO.	RATE SCHEDULE	(a)			TOTAL (D)	AVERAGE (E)	LINE NO.
		July (A)	August (B)	September (C)			
1	Residential	15,609,376	16,214,424	16,830,063	48,653,863	16,217,954	1
2	Commercial	3,330,493	3,329,479	3,394,407	10,054,379	3,351,460	2
3	Commercial Power	27,112,125	27,704,897	28,309,685	83,126,707	27,708,902	3
4	Comm. Elec. Heat	289,901	347,987	357,097	994,985	331,662	4
5	Municipal	2,344,248	1,750,672	1,901,346	5,996,266	1,988,755	5
6	Fiat rates	0	0	0	0	0	6
7	Rate 7	0	0	0	0	0	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	48,686,143	49,347,459	50,792,598	148,826,200	49,608,733	10

(a) Taken from Utilities Books and Records.

OCTOBER 29, 2009

INVOICE
AMERICAN ELECTRIC POWER
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



INVOICE DATE: 8/10/2009
 PAYMENT DUE DATE: 8/25/2009
 INVOICE NUMBER: 132-20561198

INVOICE PERIOD: 01-Jul-2009 - 31-Jul-2009 Eastern Prevailing Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 07/28/09 @ 15:00			
Peak Demand:	110,758		
Minimum Demand:	400		
Billing Demand:	110,758	\$14.102	\$1,561,905.73
<u>Energy Charge:</u>	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
	53,115,260	\$0.0111280	\$591,066.61
<u>Fuel Charge:</u>	53,115,260	\$0.0128970	\$685,027.50
<u>Fuel Adjustment Charge:</u>	53,115,260	\$0.0037129	\$197,211.65
01-May-2009 <u>Actual Fuel True-Up:</u>			
Estimated Fuel Adjustment Charge:		\$0.0025503	
Actual Fuel Adjustment Charge:		<u>\$0.0037129</u>	
Fuel Charge Difference:	44,132,272	\$0.0011626	\$51,308.18
<u>PJM Open Access Transmission Tariff</u>			\$209,694.55
2008 Formula Rate True-Up			\$129,976.15
<u>Prior Period Invoice Adjustment</u>	0		\$0.00
AMOUNT DUE AEP			\$3,426,190.37

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:

Citibank, N.A., N.Y.

Indiana Michigan Power Company

Billing Questions: (614) 583-6288 or (614) 583-6225

0709 - Mishawaka Invoice_WBI
 8/11/2009
 9:07 AM



CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Jul-09 - 31-Jul-09

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	54,927	\$0.0711 /MWh	\$3,905.27
Network Integration Transmission Service	92.718	\$2,152.10 /MW	\$199,538.47
RTO Start-Up Recovery	92.718	\$8.29 /MW	\$768.29
Transmission Enhancement			\$6,144.23
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$432.90</u>
		Total Charges	\$214,710.16

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$2,611.26
Non-Firm Point-to-Point Transmission Service			\$1,426.30
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$978.76
Adj. to Non-Firm Point-to-Point Transmission Service			(\$0.71)
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
		Total Credits	\$5,015.61

Net Charge PJM Open Access Transmission Tariff \$209,694.55

OCTOBER 29, 2009

INVOICE
AMERICAN ELECTRIC POWER
AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
CITY OF MISHAWAKA



INVOICE DATE: 9/9/2009
PAYMENT DUE DATE: 9/24/2009
INVOICE NUMBER: 132-20565827

INVOICE PERIOD: 01-Aug-2009 - 31-Aug-2009 Eastern Prevailing Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 08/10/09 @ 16:00			
	Peak Demand: 119,061		
	Minimum Demand: 400		
	Billing Demand: 119,061	\$14.102	\$1,678,994.84

<u>Energy Charge:</u>	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
	56,398,896	\$0.0111280	\$627,606.92
<u>Fuel Charge:</u>	56,398,896	\$0.0128970	\$727,376.57
<u>Fuel Adjustment Charge:</u>	56,398,896	\$0.0007311	\$41,233.74

01-Jun-2009 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:		\$0.0045811	
Actual Fuel Adjustment Charge:		<u>\$0.0007311</u>	
Fuel Charge Difference:	52,599,134	(\$0.0038500)	(\$202,506.19)

PJM Open Access Transmission Tariff

\$210,797.62

2008 Formula Rate True-Up

\$129,976.15

Prior Period Invoice Adjustment

0

\$0.00

AMOUNT DUE AEP

\$3,213,479.65

Bank Instructions:

METHODS OF PAYMENT

By Wire Transfer To:

Citibank, N.A., N.Y.

Indiana Michigan Power Company

<p style="text-align: center;">RECEIVED OCTOBER 29, 2009 Indiana Utility Regulatory Commission</p>
--

CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Aug-09 - 31-Aug-09

PJM Open Access Transmission Tariff

Charges:

	<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	58,322	\$0.0711 /MWh \$4,146.70
Network Integration Transmission Service	92.718	\$2,152.10 /MW \$199,538.47
RTO Start-Up Recovery	92.718	\$8.29 /MW \$768.29
Transmission Enhancement		\$6,144.23
Other Support Facilities - ILDSA		\$3,921.00
Power Factor Charge		<u>\$0.00</u>
		Total Charges \$214,518.69

Credits:

Network Integration Transmission Service	\$0.00
Firm Point-to-Point Transmission Service	\$2,531.19
Non-Firm Point-to-Point Transmission Service	\$1,179.73
Adj. to Network Integration Transmission Service	\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits	\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service	\$10.15
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)	<u>\$0.00</u>
	Total Credits \$3,721.07

Net Charge PJM Open Access Transmission Tariff \$210,797.62

OCTOBER 29, 2009

INVOICE
AMERICAN ELECTRIC POWER
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



INVOICE DATE: 10/8/2009
PAYMENT DUE DATE: 10/23/2009
INVOICE NUMBER: 132-20570538

INVOICE PERIOD: 01-Sep-2009 - #NAME? Eastern Prevailing Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 09/15/09 @ 17:00			
Peak Demand:	102,247		
Minimum Demand:	400		
Billing Demand:	102,247	\$14.102	\$1,441,883.12
 <u>Energy Charge:</u>	 <u>Accumulated kWh</u>	 <u>\$/kWh</u>	
	48,928,046.940	\$0.0111280	\$544,471.31
<u>Fuel Charge:</u>	48,928,046.940	\$0.0128970	\$631,025.02
<u>Fuel Adjustment Charge:</u>	48,928,046.940	\$0.0004259	\$20,838.46
 Jul-09 <u>Actual Fuel True-Up:</u>			
Estimated Fuel Adjustment Charge:		\$0.0037129	
Actual Fuel Adjustment Charge:		<u>\$0.0004259</u>	
Fuel Charge Difference:	53,115,259.587	(\$0.0032870)	(\$174,589.86)
 <u>PJM Open Access Transmission Tariff</u>			\$204,152.43
 <u>2008 Formula Rate True-Up</u>			\$129,976.15
 AMOUNT DUE AEP			\$2,797,756.63

METHODS OF PAYMENT

Bank Instructions:

By Wire Transfer To:
 Citibank, N.A., N.Y.
 [REDACTED]
 Indiana Michigan Power Company
 [REDACTED]

Billing Questions: (614) 583-6288 or (614) 583-6225



CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Sep-09 - #NAME?

PJM Open Access Transmission Tariff

Charges:

	<u>Rate</u>		
Schedule 1A - Scheduling, System Control and Dispatch Services	50,596	\$0.0711 /MWh	\$3,597.41
Network Integration Transmission Service	92.718	\$2,082.68 /MW	\$193,101.75
RTO Start-Up Recovery	92.718	\$8.02 /MW	\$743.51
Transmission Enhancement			\$6,144.23
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
Total Charges			\$207,507.90

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$2,371.07
Non-Firm Point-to-Point Transmission Service			\$877.34
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$72.85
Adj. to Non-Firm Point-to-Point Transmission Service			\$34.21
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
Total Credits			\$3,355.47

Net Charge PJM Open Access Transmission Tariff \$204,152.43

RECEIVED
 OCTOBER 29, 2009
 Indiana Utility
 Regulatory Commission

**Electric Department
 Monthly Statistics
 July-09**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
15,609,376	Residential	23,581	Residential
3,330,493	Commercial	2,030	Commercial
24,215,225	Power	1,299	Power
289,901	Commercial Elec. Heat	97	Commercial Elec Heat
2,344,248	Municipal	245	Municipal
332,962	Street Lighting		
1,516,800	Power Primary 98%	2	Power Primary 98%
998,500	Power Trans Owned	5	Power Trans Owned
381,600	Power KVA Factor	1	Power KVA Factor
49,019,105	Total KWH Sold	27,260	Total Consumers
		656	OPL
		1	Cablevision
		35	OPL Municipal
		692	Total



**Electric Department
Monthly Statistics
August-09**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
16,214,424	Residential	23,393	Residential
3,329,479	Commercial	2,023	Commercial
24,646,897	Power	1,297	Power
347,987	Commercial Elec. Heat	97	Commercial Elec Heat
1,750,672	Municipal	241	Municipal
332,578	Street Lighting		
1,653,600	Power Primary 98%	2	Power Primary 98%
943,600	Power Trans Owned	5	Power Trans Owned
460,800	Power KVA Factor	1	Power KVA Factor
49,680,037	Total KWH Sold	27,059	Total Consumers
		656	OPL
		1	Cablevision
		35	OPL Municipal
		692	Total

RECEIVED
 OCTOBER 29, 2009
 Indiana Utility
 Regulatory Commission

**Electric Department
 Monthly Statistics
 Sep-09**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
16,830,063	Residential	23,418	Residential
3,394,407	Commercial	2,027	Commercial
25,047,485	Power	1,305	Power
357,097	Commercial Elec. Heat	97	Commercial Elec Heat
1,901,346	Municipal	243	Municipal
339,501	Street Lighting		
1,726,800	Power Primary 98%	2	Power Primary 98%
1,019,400	Power Trans Owned	5	Power Trans Owned
516,000	Power KVA Factor	1	Power KVA Factor
51,132,099	Total KWH Sold	27,098	Total Consumers
		655	OPL
		1	Cablevision
		37	OPL Municipal
		693	Total



Mishawaka Utilities

Electric • Water • Wastewater Treatment

126 North Church Street
Post Office Box 363
Mishawaka, IN 46546-0363
(574) 258-1630 Fax: (574) 258-1710
www.mishawakautilities.com

October 30, 2009

Indiana Utility Regulatory Commission (IURC)
Secretary of the Commission
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204

Re: Change to 30-day filing

Dear Secretary,

You should have received, within the last couple of days, a 30-day filing from Mishawaka Utilities for a change to the Tracker rates. This change is to begin with the January, 2010 bills and run through March 31, 2010.

In checking back, I discovered that two of the rates on the Legal Notice were incorrectly posted. One rate was also incorrectly posted on the Appendix A. The Tracker itself is correct. The rates were just listed incorrectly. I have enclosed corrected copies of both the legal notice, Appendix A, and a copy of the legal notice from the MU web site. Corrected copies are also being sent to the OUCC.

I apologize for the inconvenience. If there are any questions please call me at 574-258-1637

Sincerely,

Barbara A. Botka

Barbara A. Botka
Staff Consultant, Mishawaka Utilities
City of Mishawaka

RECEIVED

NOV 02 2009

INDIANA UTILITY
REGULATORY COMMISSION

**LEGAL NOTICE OF FILING FOR A CHANGE
OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA**

IURC 30-DAY FILING NO. 2616

RECEIVED
NOVEMBER 2, 2009
Indiana Utility Regulatory Commission

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Decrease \$0.007032 per KWH
Commercial	-Increase \$0.000155 per KWH
Commercial Power	-Decrease \$0.004954 per KWH
Comm. Electric Heat	-Decrease \$0.000442 per KWH
Municipal	-Increase \$0.000448 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.019854 per KWH
Commercial	- \$0.030263 per KWH
Commercial Power	- \$0.016015 per KWH
Comm. Electric Heat	- \$0.059850 per KWH
Municipal	- \$0.017873 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the January 1, 2010 billing cycle.

MISHAWAKA UTILITIES

Mishawaka, Indiana

By: _____

James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204
Toll-free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, Indiana 46204
Toll-free 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

To: electric rates From: Classified Dept.

10/27/09

02:41pm

Page: 002

Number: 4222801, Publication: TRIB, Magnification: 1X

IURC 30-DAY FILING NO. 2616

RECEIVED

NOVEMBER 2, 2009

Indiana Utility Regulatory Commission

LEGAL NOTICE OF FILING FOR A CHANGE

OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA
Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

- Residential -Decrease \$0.007032 per KWH
- Commercial -Increase \$0.000155 per KWH
- Commercial Power -Decrease \$0.004954 per KWH
- Comm. Electric Heat -Decrease \$0.000442 per KWH
- Municipal -Increase \$0.000448 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

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- Commercial - \$0.030263 per KWH
- Commercial Power - \$0.016015 per KWH
- Comm. Electric Heat - \$0.059850 per KWH
- Municipal - \$0.017873 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 2009. If approved, this change of rate shall take effect beginning with the January 1, 2010 billing cycle.

MISHAWAKA UTILITIES

Mishawaka, Indiana

James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)

15 W. Washington St., Suite 1500 South

Indianapolis, Indiana 46204

Toll-free: 1-888-441-2494

Voice/TDD: (317) 232-2494

Fax: (317) 232-5923

www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)

01 W. Washington St., Suite 1500 East

Indianapolis, Indiana 46204

Toll-free 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax: (317) 233-2410

www.in.gov/iurc

MISHAWAKA UTILITIES

Mishawaka, Indiana

James M. Schrader, General Manager

11: 10: 30

To: electric rates

From: Classified Dept.

10/27/09

02:41pm

Page: 001

IURC 30-DAY FILING NO. 2616

RECEIVED

NOVEMBER 2, 2009

Indiana Utility Regulatory Commission

The South Bend Tribune

Here is a proof of your ad. Please check the ad carefully and call with any correction

Date: 10/27/09 2:40:50PM

To: electric rates
Phone: 999-258-1616
Fax: 574-254-0197

From: Erica Warren
Phone: 574-235-6216
Fax: 574-232-1880

Customer Information

Mishawaka Utilities
BARBARA BOTKA
600 E. THIRD ST.
MISHAWAKA, IN 46544

Notes:

Ad Information:

This ad will run in Classification: 2999 Legals
Ad Size: 2 columns wide by 5.50 inches deep - 154 total lines
Total Price: \$49.43
Ad Number: 4222801

This Ad will run in the following paper(s)

South Bend Tribune
Run Dates: 10/30/09

This Fax is Magnified: 1 X

NEWS

IURC 30-DAY FILING NO. 2616

RECEIVED
NOVEMBER 2, 2009
Indiana Utility Regulatory Commission

**LEGAL NOTICE OF FILING FOR A CHANGE OF
ELECTRIC RATES BY THE CITY OF MISHAWAKA,
INDIANA**

[BACK TO TOP](#)

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential -Decrease \$0.007032 per KWH
Commercial -Increase \$0.000155 per KWH
Commercial Power -Decrease \$0.004954 per KWH
Comm. Electric Heat -Decrease \$0.000442 per KWH
Municipal -Increase \$0.000448 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential - \$0.019854 per KWH
Commercial - \$0.030263 per KWH
Commercial Power - \$0.016015 per KWH
Comm. Electric Heat - \$0.059850 per KWH
Municipal - \$0.017873 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the January 1, 2010 billing cycle.

MISHAWAKA UTILITIES

Mishawaka, Indiana

By: _____
James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204
Toll-free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, Indiana 46204
Toll-free 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

RECEIVED
 OCTOBER 29, 2009
 Indiana Utility
 Regulatory Commission

Mishawaka Municipal Electric Utility

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Power Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed schedules are as follows:

Residential	\$ 0.009854 per kWh
Commercial	\$ 0.02263 per kWh
Commercial Power	\$ 0.06015 per kWh
Commercial Electric Heat	\$ 0.000000 per kWh
Municipal	\$ 0.152922 per kWh

To be applied to bills beginning January 1, 2010 and continuing through March 31, 2010

**LEGAL NOTICE OF FILING FOR A CHANGE
OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA**

RECEIVED
OCTOBER 29, 2009
Indiana Utility
Regulatory Commission

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Decrease \$0.007032 per KWH
Commercial	-Increase \$0.000155 per KWH
Commercial Power	-Decrease \$0.004954 per KWH
Comm. Electric Heat	-Decrease \$0.000442 per KWH
Municipal	-Increase \$0.000448 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.019854 per KWH
Commercial	- \$0.030263 per KWH
Commercial Power	- \$0.016015 per KWH
Comm. Electric Heat	- \$0.017873 per KWH
Municipal	- \$0.152922 per KWH

The accompanying changes in schedules are based solely on the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1999. If approved, this change of rate shall take effect beginning with the January 1, 2010 billing cycle.

VOID

MISHAWAKA UTILITY
Mishawaka, Indiana
By: _____
James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204
Toll-free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, Indiana 46204
Toll-free 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

RECEIVED
OCTOBER 29, 2009
Indiana Utility
Regulatory Commission

Ad Number: 4220832, Publication: TRIB, Magnifica

LEGAL NOTICE OF FILING FOR A CHANGE OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA
Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

- Residential -Decrease \$0.007032 per KWH
 - Commercial -Increase \$0.000155 per KWH
 - Commercial Power -Decrease \$0.004954 per KWH
 - Comm. Electric Heat -Decrease \$0.000442 per KWH
 - Municipal -Increase \$0.000448 per KWH
- Rate Adjustments applicable to the Rate Schedules are as follows:
- Residential - \$0.019854 per KWH
 - Commercial - \$0.030263 per KWH
 - Commercial Power - \$0.016015 per KWH
 - Comm. Electric Heat - \$0.017873 per KWH
 - Municipal - \$0.152922 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the January 1, 2010 billing cycle.

MISHAWAKA UTILITIES
Mishawaka, Indiana
By: James M. Schrader, General Manager
Any objections to the filing of this change of rates may be addressed to the following:
Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204
Toll-free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
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101 W. Washington St., Suite 500 East
Indianapolis, Indiana 46204
Toll-free 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

ss:
d before me, a notary public in and for said county and
ed Carol Smith
rn says that she is of competent age and is
Director of The South Bend Tribune, a
which for at least five (5) consecutive years has been
y of South Bend, county of St. Joseph, State of Indiana,
hat time, has been a newspaper of general circulation,
paid circulation, printed in the English language and
d and accepted by the post office department of the
merica as mailable matter of the second-class as defined
ess of the United States of March 3, 1879, and that the
hed hereto is a true copy, which was duly published in

s, the dates of publication being as follows:

VOID

October 18, 2009
Carol Smith
this 18th day

Cheryl June Morey
Cheryl June Morey
Notary Public
Resident of St. Joseph County

My commission expires December 21, 2016

Charges \$49.43



NEWS

LEGAL NOTICE OF FILING FOR A CHANGE OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA

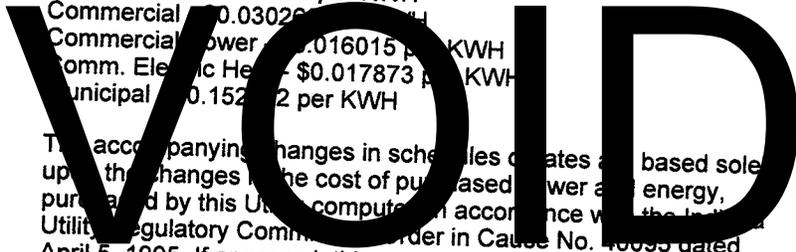
BACK TO TOP

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- Residential -Decrease \$0.007032 per KWH
- Commercial -Increase \$0.000155 per KWH
- Commercial Power -Decrease \$0.004954 per KWH
- Comm. Electric Heat -Decrease \$0.000442 per KWH
- Municipal -Increase \$0.000448 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

- Residential - \$0.019854 per KWH
- Commercial - \$0.030262 per KWH
- Commercial Power - \$0.016015 per KWH
- Comm. Electric Heat - \$0.017873 per KWH
- Municipal - \$0.152112 per KWH



The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the January 1, 2010 billing cycle.

MISHAWAKA UTILITIES
Mishawaka, Indiana
By: _____
James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

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www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, Indiana 46204
Toll-free 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc