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INDIANA UTILITY
REGULATORY COMMISSION



One Municipal Plaza
401 South Meridian Street
Post Office Box 479
Lebanon, IN 46052-0479

MUNICIPAL BUILDING

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August 13, 2009

Curt Gassert
Office of Utility Consumer Counselor
National City Center
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

Dear Mr. Gassert,

Enclosed is the Lebanon Utilities Tracker and Proof of Publication of the Legal Notice for the Fourth Quarter of 2009.

Sincerely,



David VanWye
401 S. Meridian St.
Lebanon, IN 46052
Ph: (765) 482-8806
Fax: (765) 482-8848

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LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

PROPOSED RATE ADJUSTMENT APPLICABLE TO THE FOURTH QUARTER
OF YEAR 2009 AND SUPPORTING SCHEDULES

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INDIANA UTILITY
REGULATORY COMMISSION**Lebanon Municipal Electric Utility
Lebanon, Indiana**

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.025087 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.023459 per kWh
Three Phase	CS 30	\$ 0.025911 per kWh
Municipal Service Rate	MS	\$ 0.027589 per kWh
Primary Power Light Rate	PPL	\$ 3.659823 per kVA
		\$ 0.012333 per kWh
Small General Power Rate	SGP	\$ 0.023881 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.019240 per kWh

OCT, NOV, AND DEC 2009

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INDIANA UTILITY
REGULATORY COMMISSION

Attachment A

**Lebanon Municipal Electric Utility
Lebanon, Indiana****DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009**

Line

No.Rate PPL

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$85,624.59
2	From Page 2 of 3, Attachment B, Column C, Line 5	<u>17794.4 kVA</u>
3	Line 1 divided by Line 2	\$ 4.811884
4	Line 3 Multiplied by: 76.0580%	\$ 3.659823
5	Demand Related Rate Adjustment Factor	\$ 3.659823 per kVA

Rate PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5	\$125,226.32
2	From Page 2 of 3, Attachment B, Column D, Line 5	10,153,404 kWh
3	Line 1 divided by Line 2	\$ 0.012333
4	Energy Related Rate Adjustment Factor	\$ 0.012333 per kWh

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INDIANA UTILITY
REGULATORY COMMISSIONAttachment B
Page 1 of 3Lebanon Municipal Electric Utility
Lebanon, IndianaDETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.877	0.009679	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481	0.002317	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.358	0.011996	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	5.568	0.012466	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.568	0.012466	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	37,867	20,137,599	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$210,841.79	\$251,035.31	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

(e) Tracking Factor effective prior to January 27, 1983. This

factor is zero if new rates have been filed and approved

since January 27, 1983. Column A equals the demand component of the

tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

= 0.962312846

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INDIANA UTILITY REGULATORY COMMISSION

Attachment B Page 2 of 3

Lebanon Municipal Electric Utility Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009

Table with 10 columns: LINE NO., RATE SCHEDULE, KW DEMAND ALLOCATOR (%)(A), KWH ENERGY ALLOCATOR (%)(B), ALLOCATED ESTIMATED KW PURCHASED (b) (C), ALLOCATED ESTIMATED KWH PURCHASED (c) (D), INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX DEMAND (d) (E), ENERGY (e) (F), TOTAL (G), and LINE NO.

(a) Taken From Exhibit VII.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

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Attachment B
Page 3 of 3
INDIANA UTILITY
REGULATORY COMMISSION

Lebanon Municipal Electric Utility
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST		ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)		LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b)	ENERGY (c)	DEMAND (F)	ENERGY (G)	DEMAND (F)	ENERGY (G)	
1	Residential - RS	\$5,458.53	\$6,786.38	\$77,692.40	\$90,224.50	\$167,916.90	0.011608	0.013480	0.025087	1
2	Commercial - CS 10	(\$706.91)	\$6.58	\$15,150.47	\$17,194.17	\$32,344.64	0.010988	0.012471	0.023459	2
3	Commercial - CS 30	\$1.61	\$54.19	\$2,013.16	\$1,971.05	\$3,984.21	0.013092	0.012818	0.025911	3
4	Municipal - MS	\$134.88	\$128.14	\$1,146.37	\$1,178.72	\$2,325.09	0.013603	0.013986	0.027589	4
5	Gen. Power - PPL	(\$13,454.60)	(\$1,346.02)	\$85,624.59	\$125,226.32	\$210,850.92	0.008433	0.012333	0.020767	5
6	Small Power - SGP	(\$1,886.11)	(\$630.61)	\$17,917.94	\$18,247.76	\$36,165.70	0.011832	0.012050	0.023881	6
7	Fiat Rates	\$53.68	\$184.27	\$897.94	\$2,175.72	\$3,073.67	0.005621	0.013620	0.019240	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$10,398.92)	\$5,182.94	\$200,442.87	\$256,218.25	\$456,661.12	0.009954	0.012723	0.022677	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.962312846

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

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INDIANA UTILITY
REGULATORY COMMISSION

Exhibit I

Lebanon Municipal Electric Utility
Lebanon, IndianaDETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
FROM IMPA

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2009 (a)	\$17,063	\$0.028298	1
2	BASE RATE EFFECTIVE Jan. 1, 2008 (b)	\$15,980	\$0.021261	2
3	BASE RATE EFFECTIVE Jan. 1, 2007 (c)	\$14,920	\$0.018921	3
4	BASE RATE EFFECTIVE Jan. 1, 2006 (d)	\$15,086	\$0.017777	4
5	BASE RATE EFFECTIVE Jan. 1, 2005 (e)	\$14,475	\$0.016361	5
6	BASE RATE EFFECTIVE Jan. 1, 2004 (f)	\$12,424	\$0.015893	6
7	BASE RATE EFFECTIVE Jan. 1, 2003 (g)	\$10,860	\$0.016787	7
8	BASE RATE EFFECTIVE Jan. 1, 2002 (h)	\$10,857	\$0.016915	8
9	BASE RATE EFFECTIVE Jan. 1, 2001 (i)	\$11,196	\$0.016612	9
10	BASE RATE EFFECTIVE Jan. 1, 1994 (j)	\$12,186	\$0.018619	11
11	INCREMENTAL CHANGE IN BASE RATE (k)	\$ 4,877	\$ 0.009679	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(h) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(i) Line 1 - Line 8

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Exhibit II

Lebanon Municipal Electric Utility
 Lebanon, Indiana

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	0	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	0	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	37,867	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

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REGULATORY COMMISSION
Exhibit D

Lebanon Municipal Electric Utility
Lebanon, Indiana

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2009

LINE NO.	DESCRIPTION	Oct-09 (A)	Nov-09 (B)	Dec-09 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
	PURCHASED POWER FROM IMPA					
1	KW DEMAND	36,895	37,845	38,860	113,600	37,867
2	KWH ENERGY	19,668,918	19,576,012	21,167,866	60,412,796	20,137,599
	INCREMENTAL PURCHASED POWER COSTS					
	DEMAND RELATED					
3	ECA FACTOR PER KW	\$ 0.481	\$ 0.481	\$ 0.481		0.481
4	CHARGE (a)	\$17,746.50	\$ 18,203.45	\$18,691.66	\$54,641.60	\$18,213.87
	ENERGY RELATED					
5	ECA FACTOR PER KWH	\$ 0.002317	\$ 0.002317	\$ 0.002317		0.002317
6	CHARGE (b)	\$ 45,572.88	\$ 45,357.62	\$49,045.95	\$139,976.45	\$46,658.82

(a) Line 1 times Line 3
(b) Line 2 times Line 5

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INDIANA UTILITY
REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2603

Exhibit IV
Page 1 of 7

Lebanon Municipal Electric Utility
Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2009

LINE NO.	DESCRIPTION	(A) DEMAND RELATED	(B) ENERGY RELATED	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 4.877	\$ 0.009679	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.198	0.000919	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	6.075	\$0.010598	5
6	ACTUAL AVERAGE BILLING UNITS (f)	35277.3	16,813,252	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$214,309.60	\$178,186.84	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of APR, MAY, AND JUN 2009

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

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Exhibit IV
Page 2 of 7

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
APR, MAY, AND JUN 2009

FOR THE THREE MONTHS OF

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (A)	KWH ENERGY ALLOCATOR (%) (B)	ALLOCATED ACTUAL KW PURCHASED (C)		ALLOCATED ACTUAL KWH PURCHASED (D)		INCREMENTAL CHANGE IN PURCHASED POWER COST		LINE NO.
				(C)	(C)	(D)	(D)	DEMAND (E)	ENERGY (F)	
1	Residential - RS	34.260%	33.238%	12,086.0	5,588,389	\$73,422.47	\$59,225.74	\$132,648.21	1	
2	Commercial - CS 10	7.521%	6.847%	2,653.2	1,151,203	\$16,118.23	\$12,200.45	\$28,318.68	2	
3	Commercial - CS 30	0.954%	0.764%	336.5	128,453	\$2,044.51	\$1,361.35	\$3,405.86	3	
4	Municipal - MS	0.480%	0.419%	169.3	70,448	\$1,028.69	\$746.60	\$1,775.29	4	
5	Gen. Power - PPL	46.992%	50.420%	16,577.5	8,477,242	\$100,708.37	\$89,841.80	\$190,550.17	5	
6	Small Power - SGP	9.393%	7.520%	3,313.6	1,264,357	\$20,130.10	\$13,399.65	\$33,529.75	6	
7	Flat Rates	0.400%	0.793%	141.1	133,329	\$857.24	\$1,413.02	\$2,270.26	7	
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8	
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9	
10	TOTAL	100.000%	100.001%	35,277.3	16,813,252	\$214,309.60	\$178,186.84	\$392,496.44	10	

- (a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of APR, MAY, AND JUN 2009
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

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INDIANA UTILITY REGULATORY COMMISSION

Exhibit IV Page 3 of 7

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF APR, MAY, AND JUN 2009

Table with columns: LINE NO., RATE SCHEDULE, ACTUAL AVERAGE KWH SALES (A), Actual Ave. KVA Sales (a), DEMAND ADJUSTMENT FACTOR PER KWH (b), ENERGY ADJUSTMENT FACTOR PER KWH (c), INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d), INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e), LESS PREVIOUS VARIANCE DEMAND (f), LESS PREVIOUS VARIANCE ENERGY (g), LINE NO.

- (a) Exhibit IV, Page 7 of 7, Column E.
(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below) APR, MAY, AND JUN 2009
(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of APR, MAY, AND JUN 2009
(d) Column A times Column B times the Gross Income Tax Factor of 0.986
(e) Column A times Column C times the Gross Income Tax Factor of 0.986
(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of APR, MAY, AND JUN 2009
(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of APR, MAY, AND JUN 2009

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the kVA value

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Exhibit IV
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Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE

FOR THE THREE MONTHS OF APR, MAY, AND JUN 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			DEMAND (g)	VARIANCE ENERGY (c)	TOTAL (g)	RATE SCHEDULE	LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL (c)					
1	Residential - RS	\$68,169.66	\$52,695.12	\$120,864.78	\$5,252.81	\$6,530.62	\$11,783.43	Residential - RS	1
2	Commercial - CS 10	\$16,798.50	\$12,194.12	\$28,992.62	(\$680.27)	\$6.33	(\$673.94)	Commercial - CS 1	2
3	Commercial - CS 30	\$2,042.96	\$1,309.20	\$3,352.16	\$1.55	\$52.15	\$53.70	Commercial - CS 3	3
4	Municipal - MS	\$898.89	\$623.29	\$1,522.18	\$129.80	\$123.31	\$253.11	Municipal - MS	4
5	Gen. Power - PPL	\$113,655.90	\$91,137.09	\$204,792.99	(\$12,947.53)	(\$1,295.29)	(\$14,242.82)	Gen. Power - PPL	5
6	Small Power - SGP	\$21,945.13	\$14,006.49	\$35,951.62	(\$1,815.03)	(\$606.84)	(\$2,421.87)	Small Power - SGP	6
7	Flat Rates	\$805.58	\$1,235.69	\$2,041.27	\$51.66	\$177.33	\$228.99	Flat Rates	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9
10	TOTAL	\$224,316.62	\$173,201.00	\$397,517.62	(\$10,007.01)	\$4,987.61	(\$5,019.40)	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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Exhibit IV
Page 5 of 7

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2009

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	29,367	33,517	42,948	105,832	35,277	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000	0.000	0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

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INDIANA UTILITY
REGULATORY COMMISSIONExhibit IV
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Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2009

LINE NO.	DESCRIPTION	Apr-09 (A)	May-09 (B)	Jun-09 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	29,367	33,517	42,948	105,832	35,277	1
2	KWH ENERGY (a)	15,892,874	15,989,115	18,557,766	50,439,755	16,813,252	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	1.198	1.198	1.198	1.198	1.198	3
4	CHARGE (b)	\$35,181.67	\$40,153.37	\$51,451.70	\$126,786.74	\$42,262.25	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.000919	0.000919	0.000919	0.000919	0.000919	5
6	CHARGE (c)	\$14,605.55	\$14,694.00	\$17,054.59	\$46,354.13	\$15,451.38	6

APR, MAY, AND JUN 2009

(a) From IMPA bills for the months of
(b) Line 1 times Line 3
(c) Line 2 times Line 5

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Exhibit IV
Page 7 of 7

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2009

LINE NO.	RATE SCHEDULE	Apr-09 (A)	May-09 (B)	Jun-09 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	4,986,784	4,766,688	4,894,943	14,648,415	4,882,805	1
2	Commercial - CS 10	1,154,083	1,063,565	1,155,931	3,373,579	1,124,526	2
3	Commercial - CS 30	112,175	123,179	130,449	365,803	121,934	3
4	Municipal - MS	55,520	42,660	74,886	173,066	57,689	4
5	Gen. Power - PPL	8,882,865	8,563,417	7,650,471	25,096,753	8,365,584	5
6	Small Power - SGP	1,248,190	1,291,133	1,325,192	3,864,515	1,288,172	6
7	Flat Rates	123,345	107,064	94,365	324,774	108,258	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	16,562,962	15,957,706	15,326,237	47,846,905	15,948,968	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LINE NO.	Apr-09 (A)	May-09 (B)	Jun-09 (C)	TOTAL (D)	AVERAGE (E)
11	23,736.60	23,975.50	22,891.20	70,603.30	23,534.40
	0				
	Gen. Power - PPL (kVA)				

(a) From IMPA bills for the months of APR, MAY, AND JUN 2009

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INDIANA UTILITY
REGULATORY COMMISSIONExhibit V
Page 1 of 3**LEBANON MUNICIPAL ELECTRIC UTILITY**

Lebanon, Indiana

Flat Rates Consumption Calculation
April-09

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Apr.</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	509	71	36,139
250MV	EO2	23	102	2,346
400MV	EO3	32	159	5,088
100HPS	EO4	12	35	420
200HPS	EO5	70	69	4,830
400HPS	EO6	25	142	3,550
250HPS	EO8	8	89	712
<u>Street Lights</u>				
100MV	EP1	27	40	1,080
175MV	EP2	440	71	31,240
250MV	EP3	79	102	8,058
100HPS	EP5	55	35	1,925
200HPS	EP6	197	69	13,593
400HPS	EP7	55	142	7,810
150HPS	EP8	73	51	3,723
250HPS	EP9	29	89	2,581
<u>Flat Sales</u>				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		0
Total Flat Rate Consumption				<u><u>123,345</u></u>

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Page 2 of 3**LEBANON MUNICIPAL ELECTRIC UTILITY**
Lebanon, IndianaFlat Rates Consumption Calculation
May-09

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>May</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	510	63	32,130
250MV	EO2	23	91	2,093
400MV	EO3	32	141	4,512
100HPS	EO4	12	31	372
200HPS	EO5	70	61	4,270
400HPS	EO6	25	26	650
250HPS	EO8	8	79	632
<u>Street Lights</u>				
100MV	EP1	27	35	945
175MV	EP2	440	63	27,720
250MV	EP3	79	91	7,189
100HPS	EP5	55	31	1,705
200HPS	EP6	197	61	12,017
400HPS	EP7	55	126	6,930
150HPS	EP8	73	46	3,358
250HPS	EP9	29	79	2,291
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>107,064</u></u>

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Page 3 of 3**LEBANON MUNICIPAL ELECTRIC UTILITY**
Lebanon, IndianaFlat Rates Consumption Calculation
June-09

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Jun</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	510	54	27,540
250MV	EO2	23	79	1,817
400MV	EO3	32	122	3,904
100HPS	EO4	12	27	324
200HPS	EO5	70	53	3,710
400HPS	EO6	25	109	2,725
250HPS	EO8	8	68	544
<u>Street Lights</u>				
100MV	EP1	27	30	810
175MV	EP2	440	54	23,760
250MV	EP3	79	79	6,241
100HPS	EP5	55	27	1,485
200HPS	EP6	197	53	10,441
400HPS	EP7	55	109	5,995
150HPS	EP8	73	39	2,847
250HPS	EP9	29	68	1,972
<u>Flat Sales</u>				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		0
Total Flat Rate Consumption				<u><u>94,365</u></u>

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Exhibit VI
 Page 1 of 2

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

**CALCULATION OF LINE LOSS FACTOR
 FOR YEAR 2008**

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	19,414,448	21,343,355
February	20,029,137	19,766,553
March	20,014,787	18,696,242
April	16,412,787	16,334,716
May	16,040,977	15,973,409
June	16,277,021	19,794,685
July	19,296,138	22,140,858
August	21,012,567	21,091,229
September	19,468,988	18,333,738
October	16,566,774	17,064,833
November	15,341,933	17,232,761
December	21,032,548	20,294,473
Subtotal	220,908,105	
Unmetered Sales	1,679,787	
Total	222,587,892 *	228,066,852
Estimated Losses kWh		5,478,960
Line Loss as percent of total purchases		2.4023%

Based on customer count 12 months average not monthly actual.

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REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2603

Unmetered Sales Calculation for 2008

Exhibit VI
Page 2 of 2

Description	Average Customers at 12/13/07	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	506	966	488,796
250MV	23	1,401	32,223
400MV	32	2,174	69,568
100HPS	12	484	5,808
200HPS	70	940	65,800
400HPS	23	1,940	44,620
250HPS	8	1,220 *	9,760
Total Security Lights	674	1,063	716,575
<u>Street Lights</u>			
100MV	27	540	14,580
175MV	440	966	425,040
250MV	79	1,401	110,679
100HPS	55	484	26,620
200HPS	197	940	185,180
400HPS	55	1,940	106,700
150HPS	73	704	51,392
250HPS	29	1,220	35,380
Total Security Lights	955	1,001	955,571
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
Total Flats	2	3,821	7,641
Total 2000 Unmetered Sales	1,631	1,030	1,679,787

* SHOULD BE 1220

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REGULATORY COMMISSION

Exhibit VII

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2008	7,205,506	1,347,031	131,995	91,711	9,102,548	1,356,497	179,160	19,414,448
2	February	7,626,735	1,436,146	135,585	87,367	9,187,820	1,405,153	150,331	20,029,137
3	March	7,390,907	1,362,714	127,193	87,912	9,514,912	1,381,646	149,503	20,014,787
4	April	4,754,211	1,096,438	132,359	59,747	8,935,581	1,311,321	123,130	16,412,787
5	May	4,441,281	1,048,081	133,527	58,539	9,001,922	1,250,580	107,047	16,040,977
6	June	5,160,001	1,179,981	143,392	82,305	8,207,451	1,409,797	94,094	16,277,021
7	July	6,436,535	1,308,581	160,674	85,599	9,741,405	1,440,214	123,130	19,296,138
8	August	7,368,575	1,441,423	176,851	86,016	10,248,002	1,584,653	107,047	21,012,567
9	September	6,484,275	1,358,563	161,236	77,692	9,815,697	1,497,431	94,084	19,468,988
10	October	4,464,875	1,095,089	130,434	65,470	9,300,683	1,351,035	159,188	16,566,774
11	November	4,177,406	1,017,487	118,470	58,069	8,567,521	1,233,311	169,669	15,341,933
12	December	7,971,876	1,441,093	135,964	94,549	9,815,697	1,399,614	183,755	21,032,548
13	Total	73,462,183	15,132,627	1,687,680	924,976	111,439,239	16,621,252	1,753,350 *	221,021,307
14	Percent of Total	33.2376%	6.8467%	0.7636%	0.4185%	50.4201%	7.5202%	0.7933%	100.0000%
15	kWh Energy Factors	(a)	35.850%	9.491%	1.453%	43.915%	7.555%	1.077%	100.0000%
16	Percent Variance	(c)	-7.287%	-27.861%	-47.448%	14.813%	-0.461%	-26.342%	
17	kW Demand Factors	(a)	36.638%	10.337%	1.800%	40.581%	9.356%	0.539%	100.0000%
18	Adjusted Factors	(d)	33.968%	7.457%	0.946%	46.592%	9.313%	0.397%	99.149%
19	Percent of Total	(e)	34.260%	7.521%	0.954%	46.992%	9.393%	0.400%	100.0000%

* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period Ended September, 1999

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2000. Proposed kWh Energy allocator for year 2001.

(c) (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2001.

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General Form No. 99P (Revised 2009A)

INDIANA UTILITY REGULATORY COMMISSION

Lebanon Utilities (Governmental Unit) Boone County, Indiana

To: The Lebanon Reporter 117 E. Washington St Lebanon, IN 46052

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines
Head - number of lines
Body - number of lines
Tail - number of lines
Total number of lines in notice

COMPUTATION OF CHARGES

Table with 2 columns: Description and Amount. Includes line count (24), equivalent lines (0.386), and total amount (\$ 9.26).

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point
Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows: August 3, 2009

Additionally, the statement checked below is true and correct

- Checkmarks for: Newspaper does not have a Web site; Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper; Newspaper has a Web site, but due to technical problem or error, publish notice was posted on; Newspaper has a Web site but refuses to post the public notice.

Amber Hieston

Date: 8/3/2009

Title: Amber Hieston-Legal Advertising Manager

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.
Rate RS \$ 0.025087 per kWh
Rate CS 10 \$ 0.023459 per kWh
Rate CS 30 \$ 0.025911 per kWh
Rate MS \$ 0.027589 per kWh
Rate PPL \$ 3.659823 per kVA
Rate SGP \$ 0.012333 per kWh
Rate OL & SL \$ 0.023887 per kWh
LR-556 Aug. 3 #244681

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IURC 30-DAY FILING NO. 2603

AUG 14 2009

INDIANA UTILITY
REGULATORY COMMISSION

Claim No. Warrant No.

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**IN FAVOR OF
THE BOONE COUNTY
Lebanon, IN 46052
Tax ID# 35-0464470**

\$
On Account of Appropriation For
Appropriation No.

Allowed
In the sum of \$
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I have examined the within claim and hereby
certify as follows:

- That it is in proper form.
- That it is duly authenticated as required by law.
- That it is based upon statutory authority.
(correct)
- That it is apparently
(incorrect)

I certify that the within claim is true and correct;
that the services there in itemized and for which
charge is made were ordered by me and were
necessary to the public business.
.....
.....