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INDIANA UTILITY
REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2602

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #63
4th QUARTER, 2009

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IURC 30-DAY FILING NO. 2602

SEP 16 2009

THE INDIANA UTILITY REGULATORY COMMISSION:

INDIANA UTILITY
REGULATORY COMMISSION

1. Columbia City Municipal Electric Utility, Columbia City, Indiana,
under and pursuant to the Indiana Utility Regulatory Commission Act, as amended,
and Commission Order in Cause No. 40768, hereby files with the Indiana Utility
Regulatory Commission for approval, a change in its rates for electricity sold in the
amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ 0.000359 Per Kwh
RH	\$ 0.004689 Per Kwh
GS	\$ (0.002940) Per Kwh
GS-H	\$ 0.007079 Per Kwh
M	\$ (0.005529) Per Kwh
GS-L	\$ (0.002317) Per Kwh
GS-I	\$ (0.004595) Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the
change in the cost of purchased power and energy purchased by this utility computed
in accordance with the Indiana Utility Regulatory Commission Order in Cause No.
40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits
are true and correct. If approved, this change of rate shall take effect for the next
practical consumption period following the date of such approval, or for the next
practical consumption period following the effective date of change in Applicant's
cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

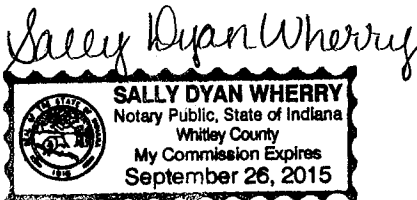
BY: *Rosie Coyle*

STATE OF INDIANA)
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state,
this 14 day of September, 2009, Rosie Coyle, who, after having been duly
sworn according to law, stated that she is Clerk Treasurer of the City of Columbia
City; that she has read the matters and facts stated above, and in all exhibits attached
hereto, and that the same are true; that she is duly authorized to execute this instrument
for and on behalf of the applicant herein.

My Commission expires:



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COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

SEP 16 2009

APPENDIX A

INDIANA UTILITY
REGULATORY COMMISSION

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>		<u>ECA Tracking Factor</u>
R	\$	0.026347 Per Kwh
RH		0.026828 Per Kwh
GS		0.023700 Per Kwh
GS-H		0.033568 Per Kwh
M		0.028147 Per Kwh
GS-L		0.030825 Per Kwh
GS-I		0.020435 Per Kwh

MONTH'S EFFECTIVE:

October-09 November-09 December-09

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INDIANA UTILITY
REGULATORY COMMISSION

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CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
Oct-09 Nov-09 Dec-09

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	6.180	0.012561	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.481	0.002317	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.661	0.014878	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)	6.988	0.015607	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.988	0.015607	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	16,868	9,068,060	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$117,873.58	\$141,525.21	9

(a) Exhibit I, Line 3
(b) Exhibit II, Line 9
(c) Exhibit III, Column E, Lines 3 and 5
(d) Line 4 divided by (1 - line loss factor)(0.986)
(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.
(f) Exhibit III, Column E, Lines 1 and 2
(g) Line 7 times Line 8

96.68%
95.33%

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INDIANA UTILITY
REGULATORY COMMISSION

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Oct-09

Nov-09

Dec-09

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR		KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KWH PURCHASED		ALLOCATED ESTIMATED KWH PURCHASED		INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		TOTAL
		(%) (a)	(A)		(C)	(D)	(E)	(F)	(G)		
1	R	22.7352		19.8790	3,835.0	1,802,640	\$26,798.80	\$28,133.80		\$54,932.60	1
2	RH	18.4910		17.7289	3,119.1	1,607,667	21,796.00	25,090.86		46,886.86	2
3	GS	21.7638		22.7383	3,671.1	2,061,923	25,653.77	32,180.43		57,834.20	3
4	GS-H	0.3283		0.4057	55.4	36,789	386.93	574.17		961.10	4
5	M	1.2186		1.0708	205.6	97,101	1,436.41	1,515.45		2,951.86	5
6	GS-L	25.3232		25.7058	4,271.5	2,331,017	29,849.36	36,380.19		66,229.55	6
7	GS-I	10.1400		12.4716	1,710.4	1,130,932	11,952.38	17,650.46		29,602.84	7
8											8
9											9
10	TOTAL	100.000		100.000	16,868.0	9,068,060	\$117,873.58	\$141,525.21		\$259,398.79	10

(a) From Cost of Service Study Based on Twelve Month Period 01/01/08 to 12/31/08
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Cause# IMPA ECA #62

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INDIANA UTILITY
REGULATORY COMMISSION

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Oct-09

Nov-09

Dec-09

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)		
		DEMAND (A)	ENERGY (B)	DEMAND (b)	ENERGY (c)	DEMAND (F)	ENERGY (G)	TOTAL (H)
1	R							
2	RH	(\$7,298.54)	(\$139.75)	\$19,500.26	\$27,994.05	\$0.010818	\$0.015529	\$0.026347
3	GS	(3,452.72)	(304.05)	18,343.28	24,786.81	0.011410	0.015418	0.026828
4	GS-H	(8,620.71)	(345.77)	17,033.06	31,834.66	0.008261	0.015439	0.023700
5	M	251.05	22.78	637.98	596.95	0.017342	0.016226	0.033568
6	GS-L	(192.57)	(26.20)	1,243.84	1,489.25	0.012810	0.015337	0.028147
7	GS-I	5,864.35	(241.40)	35,713.71	36,138.79	0.015321	0.015503	0.030825
8		(6,392.58)	(99.33)	5,559.80	17,551.13	0.004916	0.015519	0.020435
9								
10	TOTAL	(\$19,841.72)	(\$1,133.72)	\$98,031.93	\$140,391.64	\$0.010811	\$0.015482	\$0.026293

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor) (-986) =

Plus, the Special Variance from Page 2A of 3, Columns C and D

(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.

(c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

95.33%

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INDIANA UTILITY
REGULATORY COMMISSION

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Filing No. 63
Exhibit I

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2009 (a)	\$17,063	\$0,028,298	1
2	BASE RATE EFFECTIVE JAN 1, 1997 (b)	10,883	0,015,737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	\$6,180	\$0,012,561	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed on January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

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INDIANA UTILITY
REGULATORY COMMISSION

Filing No. 63
Exhibit III

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:			ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
		October-09 (A)	November-09 (B)	December-09 (C)		
PURCHASED POWER FROM IMPA						
1	KW DEMAND	16,582	16,573	17,449	50,604	1
2	KWH ENERGY	8,497,151	8,801,465	9,905,565	27,204,181	2
INCREMENTAL PURCHASED POWER COSTS						
DEMAND RELATED						
3	ECA FACTOR PER KW	\$0.481	\$0.481	\$0.481	\$0.481	3
4	CHARGE (a)	\$7,975.94	\$7,971.61	\$8,392.97	\$24,340.52	4
ENERGY RELATED						
5	ECA FACTOR PER KWH	\$0.002317	\$0.002317	\$0.002317	\$0.002317	5
6	CHARGE (b)	\$19,687.90	\$20,392.99	\$22,951.19	\$63,032.09	6

(a) Line 1 times Line 3
(b) Line 2 times Line 5

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INDIANA UTILITY
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Filing No.
Exhibit IV
Page 1 of 7

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Apr-09 May-09 Jun-09

LINE NO.	DESCRIPTION	(A)	(B)	ENERGY RELATED	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)				1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	\$6,1800	\$0,012561		2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1,198	0,000919		3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)	0,000	0,000000		4
5	TOTAL RATE ADJUSTMENT (e)	7,378	\$0,013480		5
6	ACTUAL AVERAGE BILLING UNITS (f)	16,922	8,030,931		6
	LINE 5 * LINE 6	\$124,850.52	\$108,256.95		
	OTHER CHARGES	N/A			
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$124,850.52	\$108,256.95		7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

Base Rate Effective 01/01/2009	Apr-09	May-09	Jun-09
Demand	\$17,06300		Base Rate Effective 01/01/97
Energy	\$0,028298		\$10,883000

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

INDIANA UTILITY
REGULATORY COMMISSION

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Apr-09

May-09

Jun-09

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (b)	ALLOCATED ACTUAL KW PURCHASED (c)		ALLOCATED ACTUAL KWH PURCHASED (c)		INCREMENTAL CHANGE IN PURCHASED ENERGY (e)		TOTAL (G)	LINE NO.
				(A)	(B)	(C)	(D)	(E)	(F)		
1	R	19.1176	18.7985	3,235.1	1,509,695	\$23,868.42	\$20,350.68	\$44,219.10	1		
2	RH	17.5010	16.6383	2,961.5	1,336,210	21,850.09	18,012.12	39,862.21	2		
3	GS	19.6431	23.6795	3,324.0	1,901,684	24,524.51	25,634.70	50,159.21	3		
4	GS-H	0.5094	0.3663	86.2	29,417	635.99	396.55	1,032.54	4		
5	M	1.6441	1.3532	278.2	108,675	2,052.67	1,464.93	3,517.60	5		
6	GS-L	33.6911	25.7726	5,701.2	2,069,780	42,063.51	27,900.63	69,964.14	6		
7	GS-I	7.8937	13.3916	1,335.8	1,075,470	9,855.33	14,497.34	24,352.67	7		
8									8		
9									9		
10	TOTAL	100.000	100.000	16,922.0	8,030,931	\$124,850.52	\$108,256.95	\$233,107.47	10		

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

April-2009 May-2009 June-2009

INDIANA UTILITY
REGULATORY COMMISSION

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Exhibit IV
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CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Apr-09 May-09 Jun-09

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (A)	DEMAND ADJUSTMENT FACTOR PER KWH (B)		ENERGY ADJUSTMENT FACTOR PER KWH (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (D)		INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (E)		LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 61		LINE NO.
			Kwh	Percent		(C)	(D)	(E)	(F)	(G)		
1	R	1,384,058	18.80%	0.023685	0.015583	\$32,322.47	\$21,265.83	\$1,496.61	781.93	1		
2	RH	1,225,010	16.64%	0.020374	0.014726	24,608.94	17,786.94	(532.51)	(515.02)	2		
3	GS	1,743,423	23.68%	0.019215	0.015123	33,030.87	25,996.67	288.54	32.36	3		
4	GS-H	26,968	0.37%	0.018591	0.017206	494.34	457.52	97.67	82.69	4		
5	M	99,631	1.35%	0.024231	0.016014	2,380.36	1,573.15	144.12	83.24	5		
6	GS-L	1,897,528	25.77%	0.020248	0.015474	37,883.25	28,951.28	1,410.02	820.53	6		
7	GS-I	985,970	13.39%	0.017452	0.015816	16,966.25	15,375.78	1,017.10	783.75	7		
8										8		
9										9		
10	TOTAL	7,362,588	100.00%			\$147,686.48	\$111,407.17	\$3,921.55	\$2,069.48	10		

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of
- (d) Column A times Column B times the Utility Receipts Tax Factor of 0.986
- (e) Column A times Column C times the Utility Receipts Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

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Exhibit IV
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CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
Apr-09 May-09 Jun-09

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			TOTAL (C)	DEMAND (c) (D)	VARIANCE ENERGY (c) (E)	TOTAL (c) (F)	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL					
1	R	\$30,825.86	\$20,483.90	\$51,309.76	(\$6,957.44)	(\$133.22)	(\$7,090.66)	1	
2	RH	25,141.45	18,301.96	43,443.41	(3,291.36)	(289.84)	(3,581.20)	2	
3	GS	32,742.33	25,964.31	58,706.64	(8,217.82)	(329.61)	(8,547.43)	3	
4	GS-H	396.67	374.83	771.50	239.32	21.72	261.04	4	
5	M	2,236.24	1,489.91	3,726.15	(183.57)	(24.98)	(208.55)	5	
6	GS-L	36,473.23	28,130.75	64,603.98	5,590.28	(230.12)	5,360.16	6	
7	GS-I	15,949.15	14,592.03	30,541.18	(6,093.82)	(94.69)	(6,188.51)	7	
8								8	
9								9	
10	TOTAL	\$143,764.93	\$109,337.69	\$253,102.62	(\$18,914.41)	(\$1,080.74)	(\$19,995.15)	10	

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	June-09			TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
		April-09 (A)	May-09 (B)	June-09 (C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	14,592	15,125	21,048	50,765	16,922	1
2	KWH ENERGY (a)	7,814,194	7,599,581	8,679,019	24,092,794	8,030,931	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	\$1.198	\$1.198	\$1.198		1.198	3
4	CHARGE (b)	\$17,481.22	\$18,119.75	\$25,215.50	\$60,816.47	\$20,272.16	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$0.000919	\$0.000919	\$0.000919		0.000919	5
6	CHARGE (c)	\$7,181.24	\$6,984.01	\$7,976.02	\$22,141.28	\$7,380.43	6

(a) From IMPA bills for the months
(b) Line 1 times Line 3
(c) Line 2 times Line 5

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CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF
April-09 May-09 June-09

LINE NO.	RATE SCHEDULE	April-09 (A)	May-09 (B)	June-09 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	R	1,498.877	1,257.326	1,395.970	4,152.173	1,384.058	1
2	RH	1,493.547	1,107.237	1,074.247	3,675.031	1,225.010	2
3	GS	1,728.715	1,735.077	1,766.477	5,230.269	1,743.423	3
4	GS-H	34.030	24.760	22,115	80,905	26,968	4
5	M	95.888	90.742	112.263	298,893	99,631	5
6	GS-L	1,909.116	1,967.139	1,816.329	5,692,584	1,897,528	6
7	GS-I	901,200	1,041,810	1,014,900	2,957,910	985,970	7
8					0	0	8
9							9
10	TOTAL	7,661,373	7,224,091	7,202,301	22,087,765	7,362,588	10

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INDIANA UTILITY
REGULATORY COMMISSION

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.000359	per kilowatt hour (Kwh)
RH	\$	0.004689	per kilowatt hour (Kwh)
GS	\$	(0.002940)	per kilowatt hour (Kwh)
GS-H	\$	0.007079	per kilowatt hour (Kwh)
M	\$	(0.005529)	per kilowatt hour (Kwh)
GS-L	\$	(0.002317)	per kilowatt hour (Kwh)
GS-I	\$	(0.004595)	per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

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INDIANA UTILITY
REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2602

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On October 1, 2009, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	0.000359 / Kwh
RH	\$	0.004689 / Kwh
GS	\$	(0.002940) / Kwh
GS-H	\$	0.007079 / Kwh
M	\$	(0.005529) / Kwh
GS-L	\$	(0.002317) / Kwh
GS-I	\$	(0.004595) / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have an increase of approximately \$0.36 for ever 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this consumption, this will amount to a change per month of \$0.25

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

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INDIANA UTILITY
REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2602

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR OCT, NOV AND DEC
2009

	OCT	NOV	DEC	OCT	NOV	DEC
IMPA's Energy Cost Adjustment	0.481	0.481	0.481	0.002317	0.002317	0.002317
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
COLUMBIA CITY	16,582	16,573	17,449	8,497,151	8,801,465	9,905,565

\$/kW-month

\$/kWh

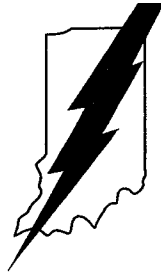
kW

kWh

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INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

IURC 30-DAY FILING NO. 2602

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility
Address: City Hall, 112 S. Chauncey St.
Columbia City, IN 46725

DUE DATE: **06/15/09**
Billing Date: 05/14/09
Billing Month: April-09

<u>Demand</u>	<u>kW</u>	<u>kVAR</u>	<u>Power Factor</u>	<u>Date</u>	<u>Time</u>		<u>Load Factor</u>
Max Peak Demand:	14,592	878	99.8%	4/7/2009	1100	EST	74.4%
CP Billing Demand:	14,592	878	99.8%	4/7/2009	1100	EST	74.4%
KVAR at 97% P.F.:		3,657					
Reactive Demand:		-					

<u>Energy</u>	<u>kWh</u>
from AEP Interconnections	7,814,194
Total Metered Energy:	7,814,194

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	14,592	\$211,087.87
Base Demand Charge - Transmission	\$1.691 /kW x	14,592	\$24,675.07
Delivery Voltage Charge	\$0.906 /kW x	14,592	\$13,220.35
ECA Demand Charge	\$1.198 /kW x	14,592	\$17,481.22
Total Demand Charges			\$266,464.51
Base Energy Charge - Production	\$0.028298 /kWh x	7,814,194	\$221,126.06
Base Energy Charge - Transmission	\$0.000000 /kWh x	7,814,194	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	7,814,194	\$7,181.24
Total Energy Charges			\$228,307.30
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$494,771.81

Direct Load Control Switch Credits - A/C	\$0.000	x	141 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	87 Switches	(\$87.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$494,684.81

Average rate, cents/kWh 6.331

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/15/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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CORRECTED

INDIANA UTILITY
REGULATORY COMMISSION

BILL FOR WHOLESALE ELECTRIC SERVICE - REVISED 8/18/09

Member: Columbia City Mun. Elect. Utility
Address: City Hall, 112 S. Chauncey St.
Columbia City, IN 46725

DUE DATE: 07/15/09
Billing Date: 08/15/09
Billing Month: May-09

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	15,125	254	100.0%	6/27/2009	1400	EST	67.5%
CP Billing Demand:	15,125	254	100.0%	6/27/2009	1400	EST	67.5%
KVAR at 97% P.F.:		3,791					
Reactive Demand:							

Energy	kWh
from AEP Interconnections	7,599,581
Total Metered Energy:	7,599,581

Purchased Power Charges

Base Demand Charge - Production	\$14.468 /kW x	15,125	\$218,798.25
Base Demand Charge - Transmission	\$1.691 /kW x	15,125	\$25,676.38
Delivery Voltage Charge	\$0.908 /kW x	15,125	\$13,703.25
ECA Demand Charge	\$1.198 /kW x	15,125	\$18,119.75
Total Demand Charges			\$276,197.63

Base Energy Charge - Production	\$0.028298 /kWh x	7,599,581	\$215,052.94
Base Energy Charge - Transmission	\$0.000000 /kWh x	7,599,581	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	7,599,581	\$6,984.01
Total Energy Charges			\$222,036.95

Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
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TOTAL PURCHASED POWER CHARGES: \$498,234.58

Direct Load Control Switch Credits - A/C	\$0.000 x	141 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	87 Switches	(\$87.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE: \$498,147.58
Average rate, cents/kWh 6.555

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **7/16/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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SEP 16 2009
INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility
Address: City Hall, 112 S. Chauncey St.
Columbia City, IN 46725

DUE DATE: 07/15/09

Billing Date: 06/15/09

Billing Month: May-09

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	9,717	3,718	93.4%	5/27/2009	1700	EST	61.8%
CP Billing Demand:	9,717	3,718	93.4%	5/27/2009	1700	EST	61.8%
KVAR at 97% P.F.:		2,435					
Reactive Demand:		1,283					

Energy	kWh
from AEP Interconnections	4,468,394
Total Metered Energy:	4,468,394

6/18/09 Impa invoice corrected.

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	9,717	\$140,566.12
Base Demand Charge - Transmission	\$1.691 /kW x	9,717	\$16,431.45
Delivery Voltage Charge	\$0.906 /kW x	9,717	\$8,803.60
ECA Demand Charge	\$1.198 /kW x	9,717	\$11,640.97
Total Demand Charges			\$177,442.14
Base Energy Charge - Production	\$0.028298 /kWh x	4,468,394	\$126,446.61
Base Energy Charge - Transmission	\$0.000000 /kWh x	4,468,394	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	4,468,394	\$4,106.45
Total Energy Charges			\$130,553.06
Reactive Demand Charge	\$1.200 /KVAR x	1,283	\$1,539.60
TOTAL PURCHASED POWER CHARGES:			\$309,534.80

Direct Load Control Switch Credits - A/C	\$0.000	x	141 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	87 Switches	(\$87.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$309,447.80

Average rate, cents/kWh 6.925

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by -

7/15/2009

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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 SEP 16 2009
 INDIANA UTILITY
 REGULATORY COMMISSION



IMPA
 INDIANA MUNICIPAL POWER AGENCY

IURC 30-DAY FILING NO. 2602

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Columbia City Mun. Elect. Utility	DUE DATE: 08/13/09
Address: City Hall, 112 S. Chauncey St. Columbia City, IN 46725	Billing Date: 07/14/09 Billing Period: 6/1-30/2009

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	21,048	4,536	97.8%	6/25/2009	1600	EST	57.3%
CP Billing Demand:	21,048	4,536	97.8%	6/25/2009	1600	EST	57.3%
KVAR at 97% P.F.:		5,275					
Reactive Demand:		-					

Energy	kWh
from AEP Interconnections	8,679,019
Total Metered Energy:	8,679,019

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	21,048	\$304,480.37
Base Demand Charge - Transmission	\$1.691 /kW x	21,048	\$35,592.17
Delivery Voltage Charge	\$0.906 /kW x	21,048	\$19,069.49
ECA Demand Charge	\$1.198 /kW x	21,048	\$25,215.50
Total Demand Charges			\$384,357.53
Base Energy Charge - Production	\$0.028298 /kWh x	8,679,019	\$245,598.88
Base Energy Charge - Transmission	\$0.000000 /kWh x	8,679,019	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	8,679,019	\$7,976.02
Total Energy Charges			\$253,574.90
Reactive Demand Charge	\$1.200 /kVAR x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$637,932.43

Direct Load Control Switch Credits - A/C	(\$2.000) x	0 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	0 Switches	\$0.00
Other Adjustments:			\$0.00

NET AMOUNT DUE: **\$637,932.43**
 Average rate, cents/kWh 7.350

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **8/13/2009**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206