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APPENDIX FC

INDIANA UTILITY
REGULATORY COMMISSION

FUEL COST CHARGE REPORT

Non-generating Electric Utilities-Purchasing from One Supplier with Line Loss Justified

DATE 9-14-09

Name of Utility STRAUGHN MUNICIPAL ELEC CORP

Consumption Month October '09

Billing Month January 2010

Supplier Duke Energy

- 1) Supplier's Fuel Cost Charge billed
In the month of Aug 09 \$.012368 KWH
- 2) Deduct Base Cost of Fuel \$ 0 KWH
- 3) Difference (Negative if (2) (1)) \$.012368 KWH
- 4) One minus decimal fraction of
Line losses for last calendar year \$.9361 KWH
- 5) Final Fuel Cost Charge =
(3) Divided by (4) \$.013212 KWH

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number 111 09 09

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INDIANA UTILITY
REGULATORY COMMISSION

DRAFT: TYPICAL NON-MUNICIPALLY OWNED
ELECTRIC UTILITY APPLICATION
STATE OF INDIANA
PUBLIC SERVICE COMMISSION OF INDIANA

CERTIFIED APPLICATION AND AFFADAVIT
FOR CHANGES IN FUEL COST ADJUSTMENT

CAUSE NO. _____

TO THE PUBLIC SERVICE COMMISSION OF INDIANA:

Straughn Municipal Electric Light & Power Distribution System, hereinafter called "Applicant" respectfully represents & shows unto this commission:

1. Applicant is a municipally-owned electric corporation organized and existing under the laws of the state of Indiana, and has its principal office at Town of Straughn, and owns, operates, and manages, and controls, among other things, equipment within the state of Indiana used for the transmission delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the state of Indiana.
2. The name and address of Applicants attorney in this matter is Joe Bergacs, at New Castle Indiana. This said attorney is duly authorized to accept service of papers in this cause on behalf of applicant.
3. This application is filed, pursuant to provisions of the public Service Commission Act. IC 1971, 8-1-42 (b.) for the in the fuel cost adjustment charges of applicant.
4. Applicant's fuel changes for purchased electricity during the past month warrant the altered fuel cost adjustment multiplier as shown by Exhibit "A" attached hereto and made a part hereto the same as if incorporated herein,
5. Such altered fuel cost adjustment multiplier is calculated in accordance with the fuel cost adjustment clause formula preciously filed with and approved by the Commission.
6. The cost data supporting the increase or (decrease) is shown by Exhibit "B" attached hereto and made a part hereof the same as if incorporated herein.
7. The books and reports of Applicant supporting such data and calculation are available for inspection and review by the Public Counselor and Commission.

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Wherefore: Applicant respectfully prays that the Public Service Commission of Indiana hold a summary hearing and enter an order in this cause.

- (I) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibit "A" hereto applicable to Applicants rate schedule which Applicant has filed with or which have been approved by the Commission.
- (II) Authorizing such increase (or decrease) to be effective on all bills rendered by the Applicant for electricity subsequent to the date of the Commissions entry of such order, and
- (III) Making such other and further orders in the promises as the Commission may deem appropriate and proper.

Dated this _____ day of _____, _____

BY _____

Joe Bergacs

Attorney for Straughn Municipal Electric Corp.

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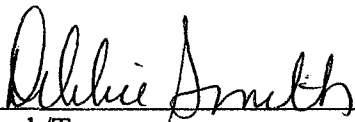
IURC 30-DAY FILING NO. 2599

SEP 15 2009

INDIANA UTILITY
REGULATORY COMMISSION

STATE OF INDIANA
COUNTY OF HENRY

Debbie Smith being first duly sworn deposes and says she is Clerk/Treasurer of the Town of Straughn, the applicant in the above entitled cause, that as such officer of said municipal corporation she executed the forgoing application and knows the contents thereof, and that the statements therein contained are true to the best of her knowledge, information and belief.


Clerk/Treasurer

Subscribed and sworn to
Before me, this 14th
Day of September, 2009


NOTARY PUBLIC

Henry
COUNTY

My commission expires: May 15, 2016

Duke Energy Indiana, Inc.
Bill For Electric Service

IURC 30-DAY FILING NO. 2599

Location New Castle
Name Town of Straughn
Address PO Box 10
Town Clerk
City Straughn, IN 47387
Service Address Main St & US 40

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INDIANA UTILITY
REGULATORY COMMISSION

Account No. 0660-2538-01
Bill Prepared On 9/10/2009
Due Date 10/12/2009
Rate MUNI - U386

*Energy To Be Billed

Meter Number	Dates of Readings Present	Dates of Readings Previous	Meter Readings Present	Meter Readings Previous	Difference	Meter Constant	KWH	
S104-895-389	9/1/2009	8/1/2009				400	150,916	
							Total Metered Energy	150,916
							Total Energy To Be Billed	150,916

*Maximum Load as Metered Electronic:

Total Maximum Load = 302.8 KW

*Power Factor Adjustment:

302.8 98.2% = 302.8 KW
Billing Maximum Load = 302.8 KW

*Maximum Load To Be Billed: (Unbundled)

Date & Time of Billing Demand:	Billing Maximum Load:				
08/10/09 0:00	302.8				
Production	302.8	@	10.24	=	\$ 3,100.67
Transmission	302.8	@	1.97	=	\$ 596.52
Local Facilities	302.8	@	1.06	=	\$ 320.97
Total Net Maximum Load Charge					= \$ 4,018.16

*Energy Charge (In addition to the Maximum Load Charge):

KWH Billed 150,916 KWH @ 0.017192 Per KWH = \$ 2,594.55
Total Net Energy Charge = \$ 2,594.55

*Fuel Clause Adjustment:

(1) Current Month KWH Billed 150,916 KWH @ 0.012368 Per KWH = \$ 1,866.53
(2) Reconciliation - Preceding Months KWH 145,980 KWH @ 0.000000 Per KWH = \$ -
Total Fuel Clause Adjustment = 1,866.53

Total = \$ 8,479.24

MISO Adjustment = \$ (19.62)

Electric Service Billing = \$ 8,459.62

Miscellaneous Adjustments =

Total Amount Due = \$ 8,459.62

*****MEMO*****

*Peak Load Power Factor Computation

KW 302.8
KVA 308.2 = 98.2% Peak Load Power Factor

*Load Factor Computation

150,916 KWH 15,091,600
31 (# days) X 24 (# hours) X 302.8 (max load) KW = 225,283 = 67 % Load Factor

Duke Energy Indiana, Inc.
Bill For Electric Service

IURC 30-DAY FILING NO. 2599

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Name Town of Straughn
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Town Clerk
City Straughn, IN 47387
Service Address Main St & US 40

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*Energy To Be Billed									
Meter Number	Dates of Readings		Meter Readings				Meter Constant	KWH	
	Present	Previous	Present	Previous	Difference				
S104-895-389	9/1/2009	8/1/2009				X	400	150,916	
								Total Metered Energy	150,916
								Total Energy To Be Billed	<u>150,916</u>

*Maximum Load as Metered Electronic:							302.8	KW
							302.8	KW
*Power Factor Adjustment:								
			302.8	98.2%			302.8	KW
							302.8	KW

*Maximum Load To Be Billed: (Unbundled)									
Date & Time of Billing Demand:			08/10/09	0:00					
Billing Maximum Load:			302.8						
	Production	302.8	@	10.24	=	\$	3,100.67		
	Transmission	302.8	@	1.97	=	\$	596.52		
	Local Facilities	302.8	@	1.06	=	\$	320.97		
Total Net Maximum Load Charge								<u>\$</u>	4,018.16

*Energy Charge (In addition to the Maximum Load Charge):									
	KWH Billed	150,916	KWH @	0.017192 Per KWH	=	\$	2,594.55		
Total Net Energy Charge								<u>\$</u>	2,594.55

*Fuel Clause Adjustment:									
(1) Current Month KWH Billed									
		150,916	KWH @	0.012368 Per KWH	=	\$	1,866.53		
(2) Reconciliation - Preceding Months KWH									
		145,980	KWH @	0.000000 Per KWH	=	\$	-		
Total Fuel Clause Adjustment								<u>\$</u>	1,866.53
Total								<u>\$</u>	8,479.24
MISO Adjustment								=	\$ (19.62)
Electric Service Billing								=	\$ 8,459.62
Miscellaneous Adjustments								=	
Total Amount Due								<u>\$</u>	8,459.62

*****MEMO*****

*Peak Load Power Factor Computation								
	KW	302.8						
	KVA	308.2	=	98.2%				Peak Load Power Factor

*Load Factor Computation								
		150,916	KWH			15,091,600		
31	24	302.8	KW =			225,283	=	67 % Load Factor
(# days) X	(# hours) X	(max load) =						