

Wabash Valley Power

energy smart



P.O. Box 24700

Indianapolis, IN 46224

722 North High School Road, Indianapolis, IN 46214
September 10, 2009

phone 317.481.2800

fax 317.243.6416

www.wvpa.com

Brad Borum
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 E
Indianapolis, IN 46204-3407

Dear Mr. Borum:

Enclosed you will find two sets of Appendix A's along with supporting calculations for the following member systems of Wabash Valley:

Marshall County REMC
Northeastern REMC

These exhibits are being filed on behalf of said members to track a change in wholesale rates charged by Wabash Valley to its member systems. The change in rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

I have included copies of the verified statements for Northeastern REMC and Marshall County REMC (both originals will follow in a few days). I expect to receive proofs of publication within the next week or two and I will forward those to you as I receive them. The verified statements and the Notices of rate increase have been modified to meet the requirements under Title 170 IAC 1-6-6 (Notice requirements).

Upon approval of these trackers, please forward one set of Appendix A's and verified statements to my attention and the other set to the appropriate REMC's. We would like to have approval for these increases effective with **October, 2009** consumption if possible.

Thank you for your assistance in this matter. If you have any questions or concerns please contact me at (317) 481-2874.

Sincerely,

Nisha A. Harke
Manager, Finance & Rates

Enclosures

cc: Randy Holt – WVPA
Mike Williams - IURC



Oct. 1, 2009
Rate Change

Marshall County REMC MLF

Exhibit A - Schedule 1
 Calculation of Wholesale Power Tracking Factor

1. Cost of power purchased from WVPA - New rates (1.)		\$7,526,152
2. Cost of power purchased from WVPA - Old rates (1.)		<u>\$7,468,340</u>
3. Increased purchased power cost (1-2)		\$57,812
4. Increase in utility receipts tax and similar revenue based charges (2.)	0.015204	<u>\$893</u>
5. Increased revenue requirements (3+4)		<u>\$58,705</u>
6. Total metered Kwh sales for the test year a/		<u>23,247,515</u>
7. Base rate roll-in (5/6)		<u>0.002525</u>
Current tracker as of May. 1, 2009		0.035128
Effective tracker rate Oct. 1, 2009		0.037653

1. See exhibit B
 2. Formula equals (Line 3 divided by 1 less tax rate) less line 3. The tax rate is equal to the current utility receipts tax rate plus applicable Indiana utility regulatory fees.
- a/ The metered Kwh sales is for Oct 2008 through Dec 2008

RECEIVED
 SEPTEMBER 10, 2009
 Indiana Utility
 Regulatory Commission

Oct. 1, 2009
Rate Change

EXHIBIT B - Cost of Power Purchased - using 01/08 - 12/08 period
 Marshall

WVPA - Old Rates 4/1/09													
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	
Billing Demand	19,003	18,432	16,223	13,226	11,636	20,349	23,822	21,388	22,709	15,369	17,064	20,745	219,966
Demand Rate	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	
	164,566	159,621	140,491	114,537	100,768	176,222	206,299	185,220	196,660	133,096	147,774	179,652	1,904,906
Facility Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Substation Surcharge	11,825	11,825	11,825	11,825	11,825	11,825	11,825	11,825	11,825	11,825	11,825	11,825	141,900
Annual True-up	11,132	11,132	11,132	12,775	12,775	12,775	12,775	12,775	12,775	12,775	12,775	12,775	148,371
Total Demand \$	187,523	182,578	163,448	139,137	125,368	200,822	230,899	209,820	221,260	157,696	172,374	204,252	2,195,177
Billing Energy	10,316,099	9,667,345	8,968,626	7,353,949	7,292,383	8,844,158	11,064,036	10,054,357	8,017,066	8,101,773	8,964,143	10,789,568	109,433,503
Energy Rate	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	
Total Energy \$	497,092	465,831	432,162	354,357	351,391	426,165	533,132	484,479	386,310	390,392	431,946	519,906	5,273,163
Fuel Adj Rate	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Total Fuel \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dollars	684,615	648,409	595,610	493,494	476,759	626,987	764,031	694,299	607,570	548,088	604,320	724,158	7,468,340
WVPA - New Rates 9/1/09													
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	MLF	
Billing Demand	19,003	18,432	16,223	13,226	11,636	20,349	23,822	21,388	22,709	15,369	17,064	20,745	219,966
Demand Rate	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	<u>8.66</u>	
	164,566	159,621	140,491	114,537	100,768	176,222	206,299	185,220	196,660	133,096	147,774	179,652	1,904,906
Facility Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Substation Surcharge	11,825	11,825	11,825	11,825	11,825	11,825	11,825	11,825	11,825	11,825	11,825	11,825	141,900
Annual True-Up-PRIOR YR	11,132	11,132	11,132	12,775	12,775	12,775	12,775	12,775	12,775	12,775	12,775	12,775	148,371
Quarterly tracker-CURRENT YR	0	0	0	0	0	0	0	0	14,453	14,453	14,453	14,453	57,812
Total Demand \$	187,523	182,578	163,448	139,137	125,368	200,822	230,899	209,820	235,713	172,149	186,827	218,705	2,252,989
Billing Energy	10,316,099	9,667,345	8,968,626	7,353,949	7,292,383	8,844,158	11,064,036	10,054,357	8,017,066	8,101,773	8,964,143	10,789,568	109,433,503
Energy Rate	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	0.048186	
Total Energy \$	497,092	465,831	432,162	354,357	351,391	426,165	533,132	484,479	386,310	390,392	431,946	519,906	5,273,163
Fuel Adj Rate	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Total Fuel \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dollars	684,615	648,409	595,610	493,494	476,759	626,987	764,031	694,299	622,023	562,541	618,773	738,611	7,526,152

NOTICE



Notice is hereby given that Marshall County Rural Electric Membership Corporation ("Marshall") intends to file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614.

This request is being made by Marshall as a result of a change in Wabash Valley Power Association, Inc.'s (WVPA) wholesale rates to its member Rural Electric Membership Corporations (REMC). Marshall is a member of WVPA. This change in wholesale rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

This action will result in an increase in the wholesale power cost tracker included in the rates charged by Marshall. The increase is expected to be \$0.002525 per kWh.

This increase will result in an increase to all consumers of Marshall receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC showing the revised schedules and the rates to the members which will be effective for the first practical consumption period following approval of such revised rates by the IURC (anticipated to be applicable to October, 2009 consumption).

Any objections to this filing should be addressed to either the Secretary of the IURC, National City Center, 101 West Washington Street, Suite 1500E, Indianapolis, IN 46204 (317) 232-2701 or the Secretary of the Indiana Office of Utility Consumer Counselor (OUCC), 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204 (317) 232-2494.

DATE: September 10, 2009



Marshall County Rural Electric
Membership Corporation
P.O. Box 250
Plymouth, IN 46563

Fifth Revised Sheet No. 1

APPENDIX A

RATE ADJUSTMENT

RATE ADJUSTMENT (applicable to rates 'A-7', 'GS-7', 'I-7', 'I-7.1', 'LP-7', 'DG-7', 'DG-7 Option 1', 'GP-1' and 'LP-7 Option 1')

The rate adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by the changes in the cost of purchased power, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 17, 1976, in Cause No. 34614 as follows:

Rate adjustment applicable to the above listed rate schedules:

\$ 0.037653 per KWH *

FUEL COST ADJUSTMENT

FUEL COST ADJUSTMENT (applicable to rates 'A-7', 'GS-7', 'I-7', 'I-7.1', 'LP-7', 'DG-7', 'DG-Option 1', 'GP-1', and 'LP-7 Option 1')

The Fuel Cost Adjustment is dollars per kilowatt hour, and shall be the same as most recently billed to the Marshall County Rural Electric Membership Corporation by its purchased power supplier less \$0.000000 per kilowatt hour, such difference to be divided by one (1) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

CHANGE IN FUEL COST

The above rates are subject to change in fuel cost charge in accordance with I.C. 8-1-2-1, et. seq., as amended. The change in the fuel cost charge is stated in Appendix FC and is applicable hereto, and is issued and effective on the date shown on Appendix FC.

*Includes wholesale power cost changes through WVPA-13.

VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES



TO THE INDIANA UTILITY REGULATORY COMMISSION:

REQUEST FOR APPLICATION OF WHOLESALE POWER COST TRACKING PROCEDURES TO MARSHALL COUNTY RURAL ELECTRIC MEMBERSHIP CORPORATION

1. Marshall County Rural Electric Membership Corporation (REMC), P.O. Box 250, Plymouth, IN 46563, under and pursuant to the Public Service Commission Act, as amended, and pursuant to Commission Order in Cause No. 34614, hereby files with the Indiana Utility Regulatory Commission for approval of an increase of \$0.002525 per kilowatt hour (kWh).

2. The changes in the schedules of rates are based solely upon a change in Wabash Valley Power Association (WVPA) Rates under which this utility purchases its wholesale power requirements and is computed in accordance with the Order of the Indiana Utility Regulatory Commission in Cause No. 34614, dated December 17, 1976.

3. The change in Wabash Valley's rates is to be passed through Wabash Valley's member systems' retail rates via this tracking procedure.

4. Attached hereto is a computation of the Tracking Factor, which is designated as Marshall County REMC Exhibit A, and the revised tariff schedule which is designated as "Appendix A".

5. The affected customers have been notified as required under Title 170 IAC 1-6-6 (Notice requirements). Customers were notified of an increase in the schedule of rates through written notification that is posted at the offices of Marshall County REMC in Plymouth, Indiana and on the Marshall County REMC website (www.marshallcoremc.com) which is attached hereto as "NOTICE". The "NOTICE" has also been published in a newspaper of general circulation that has a circulation encompassing the highest number of customers affected by the filing.

6. The Marshall County REMC requests that this Commission approve and make effective this change of rate effective as soon as the Proof of Publication are made available to the Commission.

7. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval.

Marshall County Rural Electric Membership Corporation

By Wallace E. Summerville President and CEO

STATE OF INDIANA)) SS:) COUNTY OF MARSHALL)

Personally appeared before me, a Notary Public in and for said County and State, this 8th day of September 2009, Wallace E. Summerville, who, having been duly sworn according to law, stated that he is President/CEO, of Marshall County Rural Electric Membership Corporation; that he has read the matters and facts stated above and in all Exhibits attached hereto, and that the same are true; and that he is duly authorized to execute this instrument for and on behalf of the cooperative herein stated.

Notary Public

My Commission Expires: August 21, 2013

County of Residence: Marshall