



TIPTON MUNICIPAL UTILITIES

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INDIANA UTILITY
REGULATORY COMMISSION

113 Court Street, P.O. Box 288
Tipton, IN 46072-0288
Office: 765-675-7629
Fax: 765-675-9048

August 19, 2009

Mr. Mike Williams
Indiana Utility Regulatory Commission
101 W. Washington St., 1500 E.
Indianapolis, IN 46204

Re: Quarterly I.M.P.A. Tracker Filing

Mr. Williams:

We are enclosing the documentation-covering subject for billings during the months of October, November, and December 2009.

The required Proof of Publication of Legal Notice will be forwarded as soon as it is available.

If you have any questions regarding this information, please contact this office.

Very truly yours,

A handwritten signature in black ink that reads "David L. Reep". The signature is fluid and cursive, written over the typed name.

David L. Reep
Utility Manager

Enc.

cc: R. G. Rao (I.M.P.A.) w/ Enc.

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INDIANA UTILITY
REGULATORY COMMISSION

TIPTON MUNICIPAL ELECTRIC UTILITY

ENERGY COST ADJUSTMENT TRACKING FACTOR
4TH QUARTER, 2009

BILLING AND USAGE PERIOD: OCT 2009 THROUGH DEC 2009

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INDIANA UTILITY
REGULATORY COMMISSION

TIPTON CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989, in Cause No. 36835-S3 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
RATE - A	\$ 0.021748 Per Kwh
RATE - B	0.021943 Per Kwh
RATE - C	0.020176 Per Kwh
RATE - D	0.021233 Per Kwh

MONTH'S EFFECTIVE:

OCT 2009

NOV 2009

DEC 2009

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INDIANA UTILITY
REGULATORY COMMISSION

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
RATE - A	\$ 0.004348 Per Kwh
RATE - B	\$ 0.002177 Per Kwh
RATE - C	\$ 0.000419 Per Kwh
RATE - D	\$ 0.000144 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

TIPTON MUNICIPAL ELECTRIC UTILITY

BY:

STATE OF INDIANA)
COUNTY OF TIPTON) SS:

Personally appeared before me, a Notary Public in and for said county and state, this _____ day of _____, 2009, David L. Reep, who, after having been duly sworn according to law, stated that she is an employee of Tipton Utilities; Tipton, Indiana, that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

Susan Munson, Notary Public

My County of Residence: Tipton

My Commission expires:

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IURC 30-DAY FILING NO. 2590

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INDIANA UTILITY
REGULATORY COMMISSION

LEGAL NOTICE

Notice is hereby given that the Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

RATE - A	\$	0.004348	per kilowatt ho (Kwh)
RATE - B	\$	0.002177	per kilowatt ho (Kwh)
RATE - C	\$	0.000419	per kilowatt ho (Kwh)
RATE - D	\$	0.000144	per kilowatt ho (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

MUNICIPAL ELECTRIC UTILITY
Tipton, Indiana

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INDIANA UTILITY
REGULATORY COMMISSIONPRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF TIPTON, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On Oct 1, 2009 the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Tipton will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power purchased from the Indiana Municipal Power Agency (IMPA) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

RATE - A	\$	0.004348 / Kwh
RATE - B	\$	0.002177 / Kwh
RATE - C	\$	0.000419 / Kwh
RATE - D	\$	0.000144 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later. Residential rates have an increase of approximately \$4.35 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this will amount to a change per month of \$3.04. This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

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INDIANA UTILITY
REGULATORY COMMISSION

Filing No. 4TH QTR. 2009
Page 1 of 3

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
OCT 2009 NOV 2009 DEC 2009

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.368	0.012405	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+	0.000	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	0.481	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.849	0.014722	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)	5.271	0.016002	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	+	0.000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.271	0.016002	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	18,491	10,081,192	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$ 97,466.06	\$ 161,319.23	9

(a) Exhibit I, Line 3
 (b) Exhibit II, Line 9
 (c) Exhibit III, Column E, Lines 3 and 5
 (d) Line 4 divided by (1 - line loss factor)(0.986)
 (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.
 (f) Exhibit III, Column E, Lines 1 and 2
 (g) Line 7 times Line 8

93.31%
92.00%

=

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INDIANA UTILITY
REGULATORY COMMISSIONFiling No.
Exhibit I

4TH QTR. 2009

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE January 1, 2009 (a)	\$ 17,850	\$ 0.028298	1
2	BASE RATE EFFECTIVE January 1, 2004 (b)	13,482	0.015893	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>\$4,368</u>	<u>\$0.012405</u>	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

Tipton base rates and charges were approved by the Indiana Utility Regulatory Commission on August 11, 2004 in Cause No. 42589.

(c) Line 1 - Line 2

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INDIANA UTILITY
REGULATORY COMMISSION

Filing No. 4TH QTR. 2009
Exhibit III

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:
OCT 2009 NOV 2009 DEC 2009

LINE NO.	DESCRIPTION	OCT 2009 (A)	NOV 2009 (B)	DEC 2009 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	18,756	17,857	18,861	55,474	18,491	1
2	KWH ENERGY	9,699,838	9,793,575	10,750,162	30,243,575	10,081,192	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW CHARGE (a)	\$ 0.481	\$ 0.481	\$ 0.481	\$ 1,443	\$ 0.481	3
4	ECA FACTOR PER KWH CHARGE (b)	\$ 9,021.64	\$ 8,589.22	\$ 9,072.14	\$ 26,682.99	\$ 8,894.33	4
ENERGY RELATED							
5	ECA FACTOR PER KWH CHARGE (a)	\$ 0.002317	\$ 0.002317	\$ 0.002317	\$ 7,074.36	\$ 0.002317	5
6	ECA FACTOR PER KWH CHARGE (b)	\$ 22,474.52	\$ 22,691.71	\$ 24,908.13	\$ 70,074.36	\$ 23,358.12	6

(a) Line 1 times Line 3
(b) Line 2 times Line 5

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INDIANA UTILITY
REGULATORY COMMISSION

Filing No. 4TH QTR. 2009
Exhibit IV
Page 1 of 7

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
APR 2009 MAY 2009 JUN 2009

LINE NO.	DESCRIPTION	(A) DEMAND RELATED	(B) ENERGY RELATED	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 4.3680	\$ 0.012405	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+		2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+ 1.198	0.000919	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)	+ 0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	5.566	0.013324	5
6	ACTUAL AVERAGE BILLING UNITS (f)	18,003	8,534,442	6
	LINE 5 * LINE 6	\$ 100,204.70	\$ 113,712.91	
	OTHER CHARGES	N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$ 100,204.70	\$ 113,712.91	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

APR 2009 MAY 2009
minus

Base Rate Effective 01/01/2009 17.850000
Demand 0.028298
Energy 0.028298

JUN 2009

Base Rate Effective 01/01/2004
\$13.482000
\$0.015893

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

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INDIANA UTILITY
REGULATORY COMMISSION

Filing No. 4TH QTR. 2009
Exhibit IV
Page 2 of 7

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
APR 2009 MAY 2009 JUN 2009

LINE NO.	RATE SCHEDULE	APR 2009		MAY 2009		JUN 2009		INCREMENTAL CHANGE IN PURCHASED POWER COST DEMAND (d)	ENERGY (e)	TOTAL (g)	LINE NO.
		(A)	(B)	(C)	(D)	(E)	(F)				
1	RATE - A	34.172	34.212	6,152.0	2,919,823	\$ 34,242.22	\$ 38,903.72	\$ 73,145.94	1		
2	RATE - B	23.206	21.383	4,177.8	1,824,918	23,253.62	24,315.21	47,568.83	2		
3	RATE - C	16.003	13.540	2,881.0	1,155,552	16,035.77	15,396.57	31,432.34	3		
4	RATE - D	25.930	30.077	4,568.2	2,566,878	25,983.25	34,201.08	60,184.33	4		
5	FLAT RATES	0.688	0.788	123.9	67,272	689.84	896.33	1,586.17	5		
6									6		
7									7		
8									8		
9									9		
10	TOTAL	100,000	100,000	18,003.0	8,534,442	\$ 100,204.70	\$ 113,712.91	\$ 213,917.61	10		

APR 2009 MAY 2009 JUN 2009

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

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INDIANA UTILITY
REGULATORY COMMISSION

IURC 30-DAY FILING NO. 2590

Filing No. 4TH QTR. 2009
Exhibit IV
Page 3 of 7

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
APR 2009 MAY 2009 JUN 2009

LINE NO.	SCHEDULE	ACTUAL AVERAGE KWH SALES (A)	DEMAND ADJUSTMENT FACTOR PER KWH (B)	ENERGY ADJUSTMENT FACTOR PER KWH (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (D)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (E)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER DEMAND (F)	ENERGY (G)	LINE NO.
1	RATE - A	2,652,771	0.018841	0.016626	\$ 49,281.13	\$ 43,487.50	\$ 3,229.61	\$ 3,897.41	1
2	RATE - B	1,658,008	0.019778	0.016044	32,332.99	26,228.67	716.77	1,197.00	2
3	RATE - C	1,049,863	0.015294	0.011320	15,831.81	11,718.07	(6,968.11)	(4,932.85)	3
4	RATE - D	2,332,107	0.016138	0.016483	37,108.65	37,901.96	2,232.11	3,219.32	4
5	FLAT RATES	61,119	0.015920	0.016074	959.39	968.67	29.69	63.84	5
6									6
7									7
8									8
9									9
10	TOTAL	7,753,868			\$ 135,513.97	\$ 120,304.87	\$ (759.99)	\$ 3,444.72	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of
- (d) Column A times Column B times the Utility Receipts Tax Factor of 0.9860
- (e) Column A times Column C times the Utility Receipts Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

APR 2009	MAY 2009	JUN 2009
APR 2009	MAY 2009	JUN 2009
APR 2009	MAY 2009	JUN 2009
APR 2009	MAY 2009	JUN 2009

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Filing No. 4TH QTR. 2009
Exhibit IV
Page 4 of 7

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
APR 2009 MAY 2009 JUN 2009

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER		TOTAL (C)	DEMAND (D)		ENERGY (E)		TOTAL (F)	LINE NO.
		DEMAND (a)	ENERGY (b)		DEMAND (c)	ENERGY (c)				
1	RATE - A	\$ 46,051.52	\$ 39,590.09	\$ 85,641.61	\$ (11,809.30)	\$ (686.37)	\$ (12,495.67)	1		
2	RATE - B	31,616.22	25,031.67	56,647.89	(8,562.60)	(716.46)	(9,079.06)	2		
3	RATE - C	22,799.92	16,650.92	39,450.84	(6,764.15)	(1,254.35)	(8,018.50)	3		
4	RATE - D	34,876.54	34,682.64	69,559.18	(8,893.29)	(481.56)	(9,374.85)	4		
5	FLAT RATES	929.70	904.83	1,834.53	(239.86)	(8.50)	(248.36)	5		
6								6		
7								7		
8								8		
9								9		
10	TOTAL	\$ 136,273.90	\$ 116,860.15	\$ 253,134.05	\$ (36,069.20)	\$ (3,147.24)	\$ (39,216.44)	10		

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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IURC 30-DAY FILING NO. 2590

INDIANA UTILITY
REGULATORY COMMISSION

Filing No. 4TH QTR. 2009
Exhibit IV
Page 6 of 7

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF
APR 2009 MAY 2009 JUN 2009

LINE NO.	DESCRIPTION	APR 2009 (A)	MAY 2009 (B)	JUN 2009 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	14,995	17,213	21,802	54,010	18,003	1
2	KWH ENERGY (a)	8,086,511	8,092,205	9,424,610	25,603,326	8,534,442	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	\$ 1.198	\$ 1.198	\$ 1.198	\$ 3.594	\$ 1.198	3
4	CHARGE (b)	\$ 17,964.01	\$ 20,621.17	\$ 26,118.80	\$ 64,703.98	\$ 21,567.99	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$ 0.000919	\$ 0.000919	\$ 0.000919	\$ 0.000919	\$ 0.000919	5
6	CHARGE (c)	\$ 7,431.50	\$ 7,436.74	\$ 8,661.22	\$ 23,529.46	\$ 7,843.15	6

(a) From IMPA bills for the months
(b) Line 1 times Line 3
(c) Line 2 times Line 5

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REGULATORY COMMISSION

Filing No. 4TH QTR. 2009
Exhibit IV
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TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF
APR 2009 MAY 2009 JUN 2009

LINE NO.	RATE SCHEDULE	APR 2009 (A)	MAY 2009 (B)	JUN 2009 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RATE - A	2,950,283	2,777,543	2,230,486	7,958,312	2,652,771	1
2	RATE - B	1,686,662	1,719,811	1,567,551	4,974,024	1,658,008	2
3	RATE - C	1,080,940	1,191,073	877,575	3,149,588	1,049,863	3
4	RATE - D	2,339,780	2,259,460	2,397,080	6,996,320	2,332,107	4
5	FLAT RATES	68,995	61,409	52,953	183,357	61,119	5
6							6
7							7
8							8
9							9
10	TOTAL	8,126,660	8,009,296	7,125,645	23,261,601	7,753,868	10

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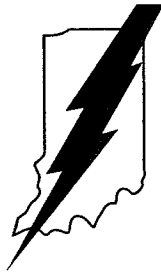
Exhibit VII

TIPTON MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS.

Rate Schedule	APR 2009		MAY 2009		JUN 2009		kW Demand Allocator for 2009 (G)
	Average Sales (A)	Percent of Total (B)	kWh Energy Factors (C)	Variance (D)	kW Demand Factors (E)	Adjusted Factors (F)	
RATE - A	2,652,771	34.212%	33.919%	0.864%	34.096%	34.391%	34.172%
RATE - B	1,658,008	21.383%	21.193%	0.896%	23.147%	23.354%	23.206%
RATE - C	1,049,863	13.540%	11.801%	14.735%	14.037%	16.105%	16.003%
RATE - D	2,332,107	30.077%	32.013%	-6.049%	27.776%	26.096%	25.930%
FLAT RATES	61,119	0.788%	1.074%	-26.607%	0.944%	0.693%	0.688%
	7,753,868	100.000%	100.000%		100.000%	100.639%	100.000%

- (A) From utility billing records
- (B) (A)/total of column (A)
- (C) Taken from last cost of service study.
- (D) Column (B)/Column (C)
- (E) Taken from last cost of service study
- (F) (1 + Column (D)) * (Column (E))
- (G) Column (F)/total of Column (F)

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INDIANA UTILITY
REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

July 14, 2009

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the fourth quarter (October, November and December) of 2009.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

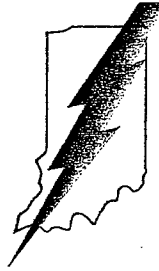
BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

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REGULATORY COMMISSION



IMPA
INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Tipton Utility	DUE DATE: 06/15/09
Address: 113 Court Street	Billing Date: 05/14/09
PO Box 288	Billing Month: April-09
Tipton, IN 46072	

Demand	kW	KVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	15,907	2,722	98.57%	4/13/09	1200	EST	70.6%
CP Billing Demand:	14,995	2,372	98.77%	4/27/09	1400	EST	74.9%
KVAR at 97% P.F.:		3,758					
Reactive Demand:		0					

Energy	kWh
Tipton # 1 Metering Point	4,803,274
Tipton # 2 Metering Point	3,270,931
Tipton Getrag Bank # 1 Metering Point	441
Tipton Getrag Bank # 2 Metering Point	11,865
Total Metered Energy:	8,086,511

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	14,995	\$216,917.67
Base Demand Charge - Transmission	\$1.691 /kW x	14,995	\$25,356.55
Delivery Voltage Charge - Getrag MPs	\$0.906 /kW x	0	\$0.00
Delivery Voltage Charge - Tipton # 1&2 MPs	\$1.693 /kW x	14,995	\$25,386.54
ECA Demand Charge	\$1.198 /kW x	14,995	\$17,964.01
		Total Demand Charges	\$285,624.77
Base Energy Charge - Production	\$0.028298 /kWh x	8,086,511	\$228,832.09
Base Energy Charge - Transmission	\$0.000000 /kWh x	8,086,511	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	8,086,511	\$7,431.50
		Total Energy Charges	\$236,263.59
Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$521,888.36

Direct Load Control Switch Credits - A/C	\$0.000	x	129 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	49 Switches	(\$49.00)
Other Adjustments: Correction of 6 months of water heater and air-conditioning DLC for Sottong				(\$6.00)

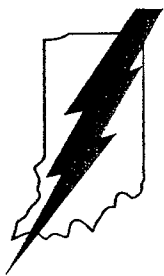
NET AMOUNT DUE: \$521,833.36

Average rate, cents/kWh 6.453

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **6/15/2009**

Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206

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 INDIANA UTILITY
 REGULATORY COMMISSION



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Tipton Utility	DUE DATE: 07/15/09
Address: 113 Court Street	Billing Date: 06/15/09
PO Box 288	Billing Month: May-09
Tipton, IN 46072	

Demand	kW	KVAR	Power Factor	Date	Time	EST	Load Factor
Max Peak Demand:	17,213	3,552	97.94%	5/27/09	1400	EST	63.2%
CP Billing Demand:	17,213	3,552	97.94%	5/27/09	1400	EST	63.2%
KVAR at 97% P.F.:		4,314					
Reactive Demand:		0					

Energy	kWh
Tipton # 1 Metering Point	4,932,278
Tipton # 2 Metering Point	3,148,944
Tipton Getrag Bank # 1 Metering Point	1,071
Tipton Getrag Bank # 2 Metering Point	9,912
Total Metered Energy:	8,092,205

Purchased Power Charges				
Base Demand Charge - Production	\$14.466 /kW x	17,213		\$249,003.26
Base Demand Charge - Transmission	\$1.691 /kW x	17,213		\$29,107.18
Delivery Voltage Charge - Getrag MPs	\$0.906 /kW x	0		\$0.00
Delivery Voltage Charge - Tipton # 1&2 MPs	\$1.693 /kW x	17,213		\$29,141.61
ECA Demand Charge	\$1.198 /kW x	17,213		\$20,621.17
		Total Demand Charges		\$327,873.22
Base Energy Charge - Production	\$0.028298 /kWh x	8,092,205		\$228,993.22
Base Energy Charge - Transmission	\$0.000000 /kWh x	8,092,205		\$0.00
ECA Energy Charge	\$0.000919 /kWh x	8,092,205		\$7,436.74
		Total Energy Charges		\$236,429.96
Reactive Demand Charge	\$1.200 /kVar x	0		\$0.00
TOTAL PURCHASED POWER CHARGES:				\$564,303.18

Direct Load Control Switch Credits - A/C	\$0.000	x	129 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	49 Switches	(\$49.00)
Other Adjustments:				\$0.00
NET AMOUNT DUE:				\$564,254.18
Average rate, cents/kWh				6.973

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 7/15/2009

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INDIANA UTILITY
REGULATORY COMMISSION

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BILL FOR WHOLESALE ELECTRIC SERVICE

Revised 07/15/2009

Member: Tipton Utility
Address: 113 Court Street
PO Box 288
Tipton, IN 46072DUE DATE: 08/13/09
Billing Date: 07/14/09
Billing Period: 6/1-30/2009

Demand	kW	KVAR	Power Factor	Date	Time		Load Factor
Max Peak Demand:	21,924	5,050	97.45%	6/25/09	1500	EST	59.7%
CP Billing Demand:	21,802	5,088	97.38%	6/25/09	1400	EST	60.0%
KVAR at 97% P.F.:		5,464					
Reactive Demand:		0					

Energy	kWh
Tipton # 1 Metering Point	5,775,235
Tipton # 2 Metering Point	3,641,808
Tipton Getrag Bank # 1 Metering Point	7,567
Tipton Getrag Bank # 2 Metering Point	0
Total Metered Energy:	9,424,610

Purchased Power Charges

Base Demand Charge - Production	\$14.466 /kW x	21,802	\$315,387.73
Base Demand Charge - Transmission	\$1.691 /kW x	21,802	\$36,867.18
Delivery Voltage Charge - Getrag MPs	\$0.906 /kW x	0	\$0.00
Delivery Voltage Charge - Tipton # 1&2 MPs	\$1.693 /kW x	21,802	\$36,910.79
ECA Demand Charge	\$1.198 /kW x	21,802	\$26,118.80
Total Demand Charges			\$415,284.50
Base Energy Charge - Production	\$0.028298 /kWh x	9,424,610	\$266,697.61
Base Energy Charge - Transmission	\$0.000000 /kWh x	9,424,610	\$0.00
ECA Energy Charge	\$0.000919 /kWh x	9,424,610	\$8,661.22
Total Energy Charges			\$275,358.83
Reactive Demand Charge	\$1.200 /kVar x	0	\$0.00
TOTAL PURCHASED POWER CHARGES:			\$690,643.33

Direct Load Control Switch Credits - A/C	(\$2.000) x	128 Switches	(\$256.00)
Direct Load Control Switch Credits - WH	(\$1.000) x	48 Switches	(\$48.00)
Other Adjustments:			\$0.00
NET AMOUNT DUE:			\$690,339.33

Average rate, cents/kWh 7.325

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **8/13/2009**Send Payments to: Indiana Municipal Power Agency
PO Box 1627
Indianapolis IN 46206