

## APPENDIX FC

FUEL COST CHARGE REPORT  
 Non-generating Electric Utilities-Purchasing From One Supplier  
 With Line Losses Justified

DATE 6-15-09

Name of Utility STRAUGHN MUNICIPAL CORPORATION  
 Consumption Month (s) July  
 Billing Month(s) October  
 Supplier Duke Energy

(1) Supplier's Fuel Cost Charge billed in the month of <u>May</u>	\$ <u>.008295</u> /KWH
(2) Deduct Base Cost of Fuel.	\$ <u>0</u> /KWH
(3) Difference (Negative if (2) (1) )	\$ <u>.008295</u> /KWH
(4) One minus decimal fraction of line losses for last calendar year.	\$ <u>.9361</u> /KWH
(5) Final Fuel Cost Charge = (3) divided by (4).	\$ <u>.008861</u> /KWH

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

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 JUN 18 2009  
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 REGULATORY COMMISSION

Filing Number 111 09 06

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DRAFT: TYPICAL NON-MUNICIPALLY OWNED  
ELECTRIC UTILITY APPLICATION  
STATE OF INDIANA  
PUBLIC SERVICE COMMISSION OF INDIANA

CERTIFIED APPLICATION AND AFFIDAVIT  
FOR CHANGES IN FUEL COST ADJUSTMENT

CAUSE NO. \_\_\_\_\_

TO THE PUBLIC SERVICE COMMISSION OF INDIANA:

Straughn Municipal Electric Light & Power Distribution System, hereinafter called "Applicant" respectfully represents & show unto this commission:

1. Applicant is a municipally-owned electric corporation organized and existing under the laws of the state of Indiana, and has its principal office at the Town of Straughn, and owns, operates, and manages, and controls, among other things, equipment within the state of Indiana used for the transmission delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the state of Indiana.

2. The name and address of Applicants attorney in this matter is Martin Shields, at New Castle, Indiana. This said attorney is duly authorized to accept service of papers in this cause on behalf of applicant.

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3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-42 (b.) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of applicant.

4. Applicant's fuel charges for purchased electricity during the past month warrant the altered fuel cost adjustment multiplier as shown by Exhibit "A" attached hereto and made a part hereto the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the fuel cost adjustment clause formula previously filed with and approved by the Commission.

6. The cost data supporting the increase (or decrease) is shown by Exhibit "B" attached hereto and made a part hereof the same as if incorporated herein.

7. The books and reports of Applicant supporting such data and calculation are available for inspection and review by the Public Counselor and Commission.

Wherefore, Applicant respectfully prays that the Public Service Commission of Indiana hold a summary hearing and enter an order in this cause.

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- (I) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibit "A" hereto applicable to Applicant's rate schedule which Applicant has filed with or which have been approved by the Commission.
- (II) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's entry of such order, and
- (III) making such other and further orders in the premises as the Commission may deem appropriate and proper.

Dated this \_\_\_ day of \_\_\_\_\_,

BY \_\_\_\_\_

JOE BERGACS

Attorney's for \_\_\_\_\_

Straughn Municipal Electric Corp.

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STATE OF INDIANA  
COUNTY OF HENRY

Debbie Smith being first duly sworn, deposes and says she is Clerk-Treasurer of the Town of Straughn, the applicant in the above entitled cause, that as such officer of said municipal corporation she executed the forgoing application and knows the contents thereof, and that the statements therein contained are true to the best of her knowledge, information and belief.

Debbie Smith  
Clerk/Treasurer

Subscribed and sworn to  
before me, this 15<sup>th</sup>  
day of June, 2009.

Mary Ann Hoffman  
NOTARY PUBLIC

Henry  
COUNTY

My commission expires:

May 15, 2016

Duke Energy Indiana, Inc.  
Bill For Electric Service

Location New Castle  
Name Town of Straughn  
Address PO Box 10  
Town Clerk  
City Straughn, IN 47387  
Service Address Main St & US 40

Account No. 0660-2538-01  
Bill Prepared  
On 6/10/2009  
Due Date 7/10/2009  
Rate MUNI - U386

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\*Energy To Be Billed

Meter Number	Dates of Readings Present	Dates of Readings Previous	Meter Readings Present	Meter Readings Previous	Difference	Meter Constant	KWH	
S104-895-389	6/1/2008	5/1/2008				400	113,533	
							Total Metered Energy	113,533
							Total Energy To Be Billed	113,533

\*Maximum Load as Metered Electronic:

Total Maximum Load	=	244.4	KW
*Power Factor Adjustment:			
244.4	=	99.6%	KW
Billing Maximum Load	=	244.4	KW

\*Maximum Load To Be Billed: (Unbundled)

Date & Time of Billing Demand:	05/27/09	16:00			
Billing Maximum Load:	244.4				
Production	244.4	@	10.24	=	\$ 2,502.66
Transmission	244.4	@	1.97	=	\$ 481.47
Local Facilities	244.4	@	1.06	=	\$ 259.06
Total Net Maximum Load Charge				=	\$ 3,243.19

\*Energy Charge (In addition to the Maximum Load Charge):

KWH Billed	113,533	KWH @	0.017192 Per KWH	=	\$ 1,951.86	
					Total Net Energy Charge	\$ 1,951.86

\*Fuel Clause Adjustment:

(1) Current Month KWH Billed	113,533	KWH @	0.008295 Per KWH	=	\$ 941.76	
(2) Reconciliation - Preceding Months KWH	126,130	KWH @	0.000000 Per KWH	=	\$ -	
					Total Fuel Clause Adjustment	941.76

Total = \$ 6,136.81

MISO Adjustment = \$ (14.76)

Electric Service Billing = \$ 6,122.05

Miscellaneous Adjustments =

Total Amount Due = \$ 6,122.05

\*\*\*\*\*MEMO\*\*\*\*\*

\*Peak Load Power Factor Computation

KW	244.4		
KVA	245.5	=	99.6% Peak Load Power Factor

\*Load Factor Computation

113,533 KWH		11,353,300	
31 (# days) X	24 (# hours) X	244.4 (max load) =	181,834 = 62.4 % Load Factor

Duke Energy Indiana, Inc.  
Bill For Electric Service

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Name Town of Straughn  
Address PO Box 10  
Town Clerk  
City Straughn, IN 47387  
Service Address Main St & US 40

Account No. 0660-2538-01  
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S104-895-389	6/1/2008	5/1/2008				X	400	113,533	
								Total Metered Energy	113,533
								Total Energy To Be Billed	<u>113,533</u>

\*Maximum Load as Metered Electronic:

Total Maximum Load = 244.4 KW

\*Power Factor Adjustment:

244.4 99.6% = 244.4 KW  
Billing Maximum Load = 244.4 KW

\*Maximum Load To Be Billed: (Unbundled)

Date & Time of Billing Demand:		05/27/09	16:00		
Billing Maximum Load:		244.4			
Production	244.4	@	10.24	=	\$ 2,502.66
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Total Fuel Clause Adjustment = 941.76

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\*Load Factor Computation

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181,834 = 62.4 % Load Factor