APPENDIX FC

FUEL COST CHARGE REPORT
Non-generating Electric Utilities—Purchasing From One Supplier
With Line Losses Justified

DATE 6-15-09

STRAGUHN MUNICIPAL CORPORATION

Name of Utility ________________________________

Consumption Month(s) ____________________

Billing Month(s) ____________________

Supplier ____________________

1) Supplier's Fuel Cost Charge billed in the month of ________________ $ ________

2) Deduct Base Cost of Fuel. $ ________

3) Difference (Negative if 2) > (1) ). $ ________

4) One minus decimal fraction of line losses for last calendar year. $ ________

5) Final Fuel Cost Charge = (3) divided by (4). $ ________

This fuel cost charge factor must be approved by the Indiana
Utility Regulatory Commission prior to the consumption period to
which it will be applied.

Filing Number 111 09 06
FUEL COST CHARGE REPORT
Non-generating Electric Utilities-Purchasing From One Supplier
With Line Losses Justified

DATE 6-15-09

SRAUGHN MUNICIPAL CORPORATION

Name of Utility _________________________
Consumption Month(s) ______ July ______
Billing Month(s) ______ October ______
Supplier ______ Date Energy ______

1) Supplier's Fuel Cost Charge billed in the month of ______ May ______
   $ ______ 008295 ______/mmBtu

2) Deduct Base Cost of Fuel.
   $ ______ 008295 ______/mmBtu

3) Difference (Negative if (2) (1)).
   $ ______ 9361 ______/mmBtu

4) One minus decimal fraction of Line losses for last calendar year.
   $ ______ 008461 ______/mmBtu

5) Final Fuel Cost Charge = (3) divided by (4).

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.
CERTIFIED APPLICATION AND AFFADAVIT
FOR CHANGES IN FUEL COST ADJUSTMENT

TO THE PUBLIC SERVICE COMMISSION OF INDIANA:

Straughn Municipal Electric Light & Power Distribution System,
hereinafter called "Applicant" respectfully represents unto this commission:

1. Applicant is a municipally-owned electric corporation organized and existing under the laws of the state of Indiana, and has its principal office at the Town of Straughn, and owns, operates, and manages, and controls, among other things, equipment within the state of Indiana used for the transmission delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the state of Indiana.

2. The name and address of Applicants attorney in this cause matter is Martin Shields, at New Castle, Indiana. This said attorney is duly authorized to accept service of papers in this cause on behalf of applicant.
3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-42 (b.), for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of applicant.

4. Applicant's fuel charges for purchased electricity during the past month warrant the altered fuel cost adjustment multiplier as shown by Exhibit "A" attached hereto and made a part hereto the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the fuel cost adjustment clause formula previously filed with and approved by the Commission.

6. The cost data supporting the increase (or decrease) is shown by Exhibit "B" attached hereto and made a part hereto the same as if incorporated herein.

7. The books and reports of Applicant supporting such data and calculation are available for inspection and review by the Public Counselor and Commission.

Wherefore; Applicant respectfully prays that the Public Service Commission of Indiana hold a summary hearing and enter an order in this cause.
(I) authorizing and approving the increase (or decrease) in
in its existing fuel cost adjustment charges based upon
the cost of fuel shown by said Exhibit "A" hereto applic-
icable to Applicants rate schedule which Applicant has
filed with or which have been approved by the Commission.
(II) authorizing such increase (or decrease) to be effective
on all bills rendered by Applicant for electricity sub-
sequent to the date of the Commission's entry of such
order, and
(III) making such other and further orders in the promises as
the Commission may deem appropriate and proper.

Dated this day of ______________________, __

BY ______________________

JOE BERGACS

Attorney's for

Straughn Municipal Electric Corp.
STATE OF INDIANA
COUNTY OF HENRY

Debbie Smith, being first duly sworn, deposes and says she is Clerk-Treasurer of the Town of Straughn, the applicant in the above entitled cause, that as such officer of said municipal corporation she executed the foregoing application and knows the contents thereof, and that the statements therein contained are true to the best of her knowledge, information and belief.

Clerk/Treasurer

Subscribed and sworn to before me, this 15th day of June, 2009.

Mary Ann Hoffman
NOTARY PUBLIC

Henry
COUNTY

My commission expires:

May 15, 2014
Duke Energy Indiana, Inc.
Bill For Electric Service

Location: New Castle
Name: Town of Straughn
Address: PO Box 10
City: Straughn, IN 47387
Service Address: Main St & US 40

*Energy To Be Billed

<table>
<thead>
<tr>
<th>Meter Number</th>
<th>Dates of Readings</th>
<th>Meter Readings</th>
<th>Meter</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Present</th>
<th>Previous</th>
<th>Difference</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

*Maximum Load as Metered Electric:

Total Maximum Load = 244.4 KW

*Power Factor Adjustment:

244.4 99.6% = 244.4 KW

Billing Maximum Load = 244.4 KW

*Maximum Load To Be Billed: (Unbundled)

Date & Time of Billing Demand: 05/27/09 16:00
Billing Maximum Load: 244.4

<table>
<thead>
<tr>
<th>Production</th>
<th>Transmission</th>
<th>Local Facilities</th>
</tr>
</thead>
<tbody>
<tr>
<td>244.4</td>
<td>244.4</td>
<td>244.4</td>
</tr>
<tr>
<td>@ 10.24</td>
<td>@ 1.97</td>
<td>@ 1.06</td>
</tr>
</tbody>
</table>

Total Net Maximum Load Charge = $2,502.66

*Energy Charge (In addition to the Maximum Load Charge):

KWH Billed 113,533 KWH @ 0.017192 Per KWH = $1,951.86

Total Energy Charge = $1,951.86

*Fuel Clause Adjustment:

(1) Current Month KWH Billed

113,533 KWH @ 0.008285 Per KWH = $941.76

(2) Reconciliation - Preceeding Months KWH

126,130 KWH @ 0.000000 Per KWH = $

Total Fuel Clause Adjustment = $941.76

Total = $6,136.81

MISO Adjustment = $14.76

Electric Service Billing = $6,122.05

Miscellaneous Adjustments =

Total Amount Due = $6,122.05

*Peak Load Power Factor Computation

KW 244.4
KVA 245.5 = 99.6% Peak Load Power Factor

*Load Factor Computation

113,533 KWH 11,353,300
31 24 244.4 KW 181,834 = 62.4 % Load Factor

(# days) X (# hours) X (max load) =
Duke Energy Indiana, Inc.  
Bill For Electric Service

<table>
<thead>
<tr>
<th>Location</th>
<th>Name</th>
<th>Address</th>
<th>City</th>
<th>Service Address</th>
</tr>
</thead>
<tbody>
<tr>
<td>New Castle</td>
<td>Town of Straughn</td>
<td>PO Box 10</td>
<td>Straughn, IN 47387</td>
<td>Main St &amp; US 40</td>
</tr>
</tbody>
</table>

**Received**  
Jun 18 2009

**INDIANA UTILITY REGULATORY COMMISSION**

<table>
<thead>
<tr>
<th><em>Energy To Be Billed</em></th>
<th>Meter Number</th>
<th>Dates of Readings</th>
<th>Meter Readings</th>
<th>Meter Constant</th>
<th>KWH</th>
<th>Total Metered Energy</th>
<th>Total Energy To Be Billed</th>
</tr>
</thead>
</table>

**Maximum Load as Metered Electonic:**

| Total Maximum Load | = | 244.4 | KW |

**Power Factor Adjustment:**

| 244.4 | 99.6% |

| Billing Maximum Load | = | 244.4 | KW |

**Maximum Load To Be Billed: (Unbundled)**

<table>
<thead>
<tr>
<th>Date &amp; Time of Billing Demand</th>
<th>05/27/09</th>
<th>16:00</th>
</tr>
</thead>
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<tr>
<td>Billing Maximum Load:</td>
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<td></td>
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<td>Production</td>
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<td>@</td>
</tr>
<tr>
<td>Transmission</td>
<td>244.4</td>
<td>@</td>
</tr>
<tr>
<td>Local Facilities</td>
<td>244.4</td>
<td>@</td>
</tr>
<tr>
<td>Total Net Maximum Load Charge</td>
<td>$3,243.19</td>
<td></td>
</tr>
</tbody>
</table>

**Energy Charge (In addition to the Maximum Load Charge):**

| KWH Billed | 113,533 | KWH | @ 0.017192 Per KWH | = | $1,951.86 |
| Total Net Energy Charge | = | $1,951.86 |

**Fuel Clause Adjustment:**

1. Current Month KWH Billed
   | 113,533 | KWH | @ 0.008295 Per KWH | = | $941.76 |

2. Reconciliation - Preceeding Months KWH
   | 126,130 | KWH | @ 0.000000 Per KWH | = | $-941.76 |

| Total Fuel Clause Adjustment | = | 941.76 |
| Total | = | $6,163.81 |
| MISO Adjustment | = | $(14.76) |
| Electric Service Billing | = | $6,122.05 |
| Miscellaneous Adjustments | = | $- |

**Total Amount Due**

| = | $6,122.05 |

**Peak Load Power Factor Computation**

| KW | 244.4 |
| KVA | 245.5 |

| = | 99.6% Peak Load Power Factor |

**Load Factor Computation**

| 113,533 KWH | 31 | 24 |
| 244.4 KW | = | 11,353,300 |

| (# days) X (# hours) X (max load) | = | 62.4% Load Factor |

**30-Day Filing No. 2570**

**MEMO**