

**STAN B. HIRSCH**  
**ATTORNEY AT LAW**  
4911 East 56<sup>th</sup> Street  
INDIANAPOLIS, INDIANA 46220

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(317) 254-1443 ext. 231

FAX (317) 254-1449

April 15, 2009

Indiana Utility Regulatory Commission  
Attn: Secretary of the Commission  
Electricity Division  
101 West Washington Street  
Suite 1500 East  
Indianapolis, Indiana 46204-3407

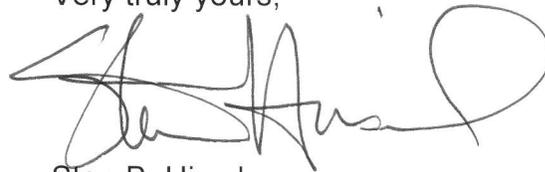
RE: Thirty Day Filing

To Whom It May Concern:

In accordance with the Order of the Indiana Utility Regulatory Commission in Cause #33735-S1 and #33735-S2, and pursuant to 170 IAC 1- 6 et. seq. Logansport Municipal Utilities, Electric Department, is filing for approval of a change in the wholesale power tracker for Electric Service.

The accompanying changes in schedules of rates are based solely upon the change in the cost of firm power, excluding the identifiable fuel costs, purchased by the utility computed in accordance with the Order in cause no. 34614 dated December 17, 1976.

Very truly yours,



Stan B. Hirsch

SBH  
enclosures  
cc: Paul Hartman, Logansport Municipal Electric Utility

RECEIVED

MAY 14 2009

INDIANA UTILITY  
REGULATORY COMMISSION

**LOGANSPOUT MUNICIPAL UTILITIES  
ELECTRIC DEPARTMENT  
MUNICIPAL POWER COST ADJUSTMENT TRACKING**

Files: May 2009

Approved:

Effective: July 1, 2009

**INDEX**

Exhibit #1	Statement
Exhibit #2	Computation – Cost
Exhibit #3	Calculation
Exhibit #4	Computation – Tracking
Exhibit #5	Revised Contract
Exhibit #6	Schedule of Purchased/Generated Power
Exhibit #7	PSI Billings May 2008 – April 2009
Exhibit #8	Generating Reports My 2008 – April 2009
Exhibit #9	Tariff
Exhibit #10	Notice

**VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES**

**TO THE PUBLIC SERVICE COMMISSION OF INDIANA:**

1. Logansport Municipal Utilities, Electric Department, City Building, Logansport, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby filed with the Public Service Commission of Indiana for its approval, an increase in its schedule of rates for electricity sold in the amount of \$ .005355
2. The accompanying changes in schedules of rates are based solely upon the change in the cost of firm power, excluding the identifiable fuel costs, purchased by this utility computed in accordance with the Public Service Commission of Indiana, Order #34614 dated December 17, 1976.
3. All matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval.

STATE OF INDIANA )  
COUNTY OF CASS )

Logansport Municipal Electric Department

By:   
Paul A Hartman, Superintendent

Personally appeared before me, a Notary Public in and for said County and State, this 13 day of May, 2009, Paul A. Hartman, who after having been duly sworn according to law, stated that he is Superintendent of the Logansport Municipal Utilities; that he has read the matters and facts stated above, and all exhibits attached hereto, and that the same are true, that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

My commission expires: July 30, 2016

  
NOTARY PUBLIC - Pamela Gregory Resident of Cass County

**EXHIBIT 2**

**COMPANY NAME:** LOGANSPOURT MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT  
**ADDRESS:** CITY BUILDING, 601 E. BROADWAY, RM. 101, LOGANSPOURT, IN 46947

**NAME OF SUPPLIER CHANGING RATES:** DUKE ENERGY  
**EFFECTIVE DATE OF RATE CHANGE:** July 2009

Based upon firm power purchased for twelve months ended: April 30, 2009

	#1	RATE	#2	#3	UNITS BILLED	#4	#5	Cost of firm power purchased #6
--	----	------	----	----	--------------	----	----	---------------------------------

at rates effective:

NAME OF SUPPLIER AND RATE COMPONENTS	IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE	KW DEMAND	KWH ENERGY	IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE
--------------------------------------	-----------------------------	-----------------	-----------	------------	-----------------------------	-----------------

*Duke Energy*    *Period: May 2008 - April 2009*

Demand	9.76	12.73	635,534		\$6,202,811.84	\$8,090,347.82
Energy	0.016639	0.028590		302,947,168	5,040,737.93	8,661,259.53
Monthly Customer Charge	1000.00 X 12	0			12,000.00	0.00

*Less Fuel Cost*

Base	0.013497	0.024000	635,534		4,088,877.93	7,270,732.03
<b>Total Contract</b>				302,947,168	\$ 7,166,671.84	\$9,480,875.32



Appendix A  
Exhibit 4**LOGANSPOUT MUNICIPAL ELECTRIC DEPARTMENT****Computation of Purchased Power  
Cost Adjustment Tracking Factor**

Change in per kilowatt hour for firm power		.007639
Total output for period:	464,455,013 KWH	
Firm Power Purchased for Period:	302,947,168 KWH	
Percent	65.23%	
Adjustment Factor .007639 X 65.23%		.004983
Adjustment for system losses 6.06%		.000302
Adjustment for Indiana utility Receipts Tax 1.4%		<u>.000070</u>
Change in Purchased Power Cost Adjustment Tracking Factor		.005355
Enter Current Rate Tracking Factor from currently effective computation of Purchased Power Adjustment Tracking Factor		<u>.003190</u>
If Increase in Factor, add Line 5 and Line 6: If Decrease in Factor, subtract Line 5 from Line 6 and enter new Rate Tracking Factor		\$ .008545



DUKE ENERGY CORPORATION  
1000 East Main Street  
Plainfield, IN 46168-1782

May 8, 2009

Paul A. Hartman, Superintendent  
Logansport Municipal Utilities  
601 E. Broadway  
Logansport, IN 46947

Paul,

Per your request, I am providing the following information so LMU can file its power purchase tracker with the IURC. As of July 1, 2009, your new production demand, non-fuel energy, transmission, and projected base fuel rates will be as follows:

**Production Demand Rate:**  
\$11.95/kw-month (includes discount)

**Non-Fuel Energy Rate:**  
\$4.59/MWh

**Transmission Demand Rate:**  
\$.78/kw

**Projected Base Fuel Rate:**  
\$24.00/MWh\*

\*Because all fuel costs are a direct pass through to Logansport, any billings made with this rate are subject to adjustment should actual fuel costs be higher or lower.

Please contact me, Jay Rasmussen, or Dave Johnson if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'Scott Tharp', written over a horizontal line.

Scott Tharp  
Duke Energy  
1000 East Main Street  
Plainfield, IN 46168

# LOGANSPOUR MUNICIPAL UTILITIES

Appendix A  
Schedule A  
#6

DATE	#1 PURCHASED DEMAND KW	#2 PURCHASED KWH/CONTRACT	#3 PURCHASED MAINTENANCE KWH	#4 GENERATED KWH	#5 TOTAL KWH	TOTAL KWH SALES
<b>2008</b>						
MAY	45,837.0	15,674,228	0	19,704,000	35,378,228	35,112,381
JUNE	53,987.0	21,602,914	0	19,899,200	41,502,114	35,137,815
JULY	58,276.0	25,511,642	0	20,109,245	45,620,887	37,848,031
AUGUST	57,664.0	23,949,629	0	19,628,500	43,578,129	43,796,758
SEPTEMBER	57,241.0	19,499,915	0	19,062,000	38,561,915	38,181,591
OCTOBER	64,358.0	37,618,869	0	139,500	37,758,369	35,311,860
NOVEMBER	65,819.0	33,346,853	0	3,805,200	37,152,053	36,815,242
DECEMBER	33,900.0	31,199,743	0	8,948,800	40,148,543	34,671,016
<b>2009</b>						
JANUARY	54,563.0	23,813,472	0	17,675,000	41,488,472	38,589,732
FEBRUARY	39,889.0	17,101,466	0	18,031,100	35,132,566	37,005,092
MARCH	45,319.0	21,142,397	0	14,499,000	35,641,397	32,372,818
APRIL	58,681.0	32,486,040	0	6,300	32,492,340	31,469,434
	<u>635,534.0</u>	<u>302,947,168</u>	<u>0</u>	<u>161,507,845</u>	<u>464,455,013</u>	<u>436,311,770</u>

Total Output	464,455,013
Less: Total Sales	<u>436,311,770</u>
	28,143,243
	4,644,550.1
	6.06% System Loss

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

Logansport Municipal Utilities  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46947  
 Fax (574) 753-9628  
 lm.ut@verizon.net

INVOICE NO.: 2008E05364  
 INVOICE DATE: 06/10/08  
 DUE DATE: 07/10/08

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 May 2008

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

		May 1, 2008 Hour Ending 07:00			
<b>Capacity Charge</b>					
Maximum Load Metered, adjusted for loss		\$8.98	Production Charge	=	\$411,616.26 ✓
45,837 KW x		\$0.78	Transmission Charge	=	\$35,752.86 ✓
45,837 KW x					\$447,369.12 ✓
15,674,228 KWH x		\$0.016639		=	\$260,803.48 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$1,000.00 ✓
MISO Adjustment Factor		\$0.001201		=	\$18,524.75 ✓
Fuel Clause Adjustment					
Current Month		\$0.003071		=	\$48,135.55 ✓
15,674,228 KWH x					
Preceding Month Reconciliation		\$0.000000		=	\$0.00
34,574,074 KWH x					\$0.00
Joint Dispatch Credit (no longer applicable)					
					<u>\$776,132.90</u> ✓

**TOTAL SUPPLEMENTAL CHARGES**

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge		\$0.00	MW/Wk	x	0	weeks =	\$0.00
0.000 MW x							\$0.00
0.000 MW x		\$0.00	MW/Wk	x	0	weeks =	\$0.00
							<u>\$0.00</u>
<b>Total Capacity Charge including adjustments</b>							\$0.00
Energy Charge		\$0.000000				=	\$0.00
0 KWH x							\$0.00
<b>Total Energy Charge including adjustments</b>							\$0.00
							<u>\$0.00</u>
<b>TOTAL MAINTENANCE CHARGES</b>							<u>\$776,132.90</u> ✓

Received: JUN 10 2008			
Vendor:			
Department:	Elect	Water	Sewage
Fund:	OPC		
Acct. No.:	151900 476 13290		
Dist Code No.:	99	Amt. \$	776,132.90
140100 1278393			
Verification:	SS	6/10/08	
Posted:	Date:		

Logansport  
 Acct. Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46947

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

INVOICE NO.: 2008E05364  
 INVOICE DATE: 06/10/08  
 DUE DATE: 07/10/08

INVOICE  
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 May 2008

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	\$0.00
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TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

2,783,928 KWH	x	\$0.001	=	\$2,783.93
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Total Schedule E

\$2,783.93

Prior Month Adjustment

(\$164,459.48)

(\$164,459.48)

TOTAL NET BILL DUE TO PSI

\$608,889.49

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #

Account #		KWH
NEW		
110521030012B4	(CHAN #1) KWH USAGE	23
110521030012B1	(CHAN #1) KWH USAGE	11
110521030012B2	(CHAN #1) KWH USAGE	15
110521030012B3	(CHAN #1) KWH USAGE	19
110521030012B4	(CHAN #3) KWH USAGE	25
110521030012B1	(CHAN #3) KWH USAGE	13
110521030012B2	(CHAN #3) KWH USAGE	17
110521030012B3	(CHAN #3) KWH USAGE	21

Meter #1	Out KWH	In KWH	Net KWH	
Meter #1	0	0	0	
Meter #2	1,973,520	177,408	1,796,112	Should tie with Roscoe Report
Meter #3	18,054,144	0	18,054,144	"Total Metered Energy (A)"
Meter #4	1,346,184	358,368	987,816	Loss Factor
			20,838,072	Metered KWH Adj. for Losses
			1,007,557	19345833
			20,995,545	1492239
			X	
			#	
			2,232,000	23,227,545

Meter #4 Net	987,816	
Meter #2 Net	1,796,112	
Subtotal	2,783,928	
Plus: Meter #1 IN	0	
Wheeled KWH	2,783,928	This amount is shown on Service Schedule E.

**vice**  
 Page 2  
 Service Charge  
 This meter is covered by a minimum charge.  
 This service account has been billed the minimum charge.  
 \$0.00  
 \$350.00  
 Logansport Municipal Utilities  
 Attn: Accounts Payable, Stephanie Shafer  
 691 East Broadway #101  
 Logansport, IN 46947  
 Fax (574) 753-9628  
 lm.ut@verizon.net

**REMIT TO:**  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3439 Solutions Center  
 Chicago, IL 60677-3001

**INVOICE NO.:** 2008F05364  
**INVOICE DATE:** 07/10/08  
**DUE DATE:** 08/09/08

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for June 2008

To PSI From PSI

**Service Schedule A - Supplemental Capacity and Energy**

		June 9, 2008 Hour Ending 14:00			
<b>Capacity Charge</b>					
Maximum Lead Metered, adjusted for loss					
53,987 KW	x	\$8.98	Production Charge	=	\$484,803.26 ✓
53,987 KW	x	\$0.76	Transmission Charge	=	\$42,109.86 ✓
					<u>\$526,913.12 ✓</u>
21,602,914 KWH	x	\$0.016639		=	\$359,450.89 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$1,000.00 ✓
MISO Adjustment Factor		\$0.001201		=	\$25,945.10 ✓
Fuel Clause Adjustment					
Current Month					
21,602,914 KWH	x	\$0.016905		=	\$365,262.07 ✓
Preceding Month Reconciliation					
15,674,228 KWH	x	\$0.000000		=	\$0.00
Joint Dispatch Credit (no longer applicable)					
					<u>\$0.00</u>
<b>TOTAL SUPPLEMENTAL CHARGES</b>					<u>\$1,278,571.18 ✓</u>

**Service Schedule B - Maintenance Capacity and Energy**

<b>Capacity Charge</b>						
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks =	\$0.00
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks =	\$0.00
<b>Total Capacity Charge including adjustments</b>						<u>\$0.00</u>
<b>Energy Charge</b>						
0 KWH	x	\$0.000000		=	\$0.00	
<b>Total Energy Charge including adjustments</b>						<u>\$0.00</u>
<b>TOTAL MAINTENANCE CHARGES</b>					<u>\$0.00</u>	
					<u>\$1,278,571.18 ✓</u>	

Received:	JUL 10 2008		
Vendor:	004000		
Department:	✓	Water	Sewage
Fund:	Opw		
Acct. No.:	151900	1278571.18	
Dist Code No.:	99	1275776.28	
Verification:	Dro 7/10/08		
Posted:	Date:		

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

INVOICE NO.: 2008F05364  
 INVOICE DATE: 07/10/08  
 DUE DATE: 08/09/08

INVOICE  
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 June 2008

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	\$0.00
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TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

2,794,896 KWH	x	\$0.001	=	\$2,794.90
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Total Schedule E

\$2,794.90

TOTAL NET BILL DUE TO PSI

\$1,275,776.28

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account#

NEW

	(CHAN #1) KWH USAGE	23	KWH	-
110521030012B4	(CHAN #1) KWH USAGE	11	22,223,448.00	
110521030012B1	(CHAN #1) KWH USAGE	15	4,062,240.00	
110521030012B2	(CHAN #1) KWH USAGE	19	743,544.00	
110521030012B3	(CHAN #3) KWH USAGE	25	-	
110521030012B4	(CHAN #3) KWH USAGE	13	-	
110521030012B1	(CHAN #3) KWH USAGE	17	-	
110521030012B2	(CHAN #3) KWH USAGE	21	2,010,888.00	
110521030012B3	(CHAN #3) KWH USAGE			

Meter #	Out KWH	In KWH	Net KWH	
Meter #1	0	0	0	
Meter #2	4,062,240	0	4,062,240	Should tie with Roscoe Report
Meter #3	22,223,448	0	22,223,448	"Total Metered Energy (A)"
Meter #4	743,544	2,010,888	(1,267,344)	Loss Factor
			25,018,344	Metered KWH Adj. for Losses
			1,007,557	
			25,207,408	# 2,160,000 27,367,408

Meter #4 Net	(1,267,344)
Meter #2 Net	4,062,240
Subtotal	2,794,896
Plus: Meter # 1 IN	0
Wheeled KWH	2,794,896

This amount is shown on Service Schedule E.

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

Logansport Municipal Utilities  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46947  
 Fax (574) 753-9828  
 lm.ut@verizon.net

INVOICE NO.: 2008F05364  
 INVOICE DATE: 08/11/08  
 DUE DATE: 09/10/08

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for July 2008

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

		July 17, 2008 Hour Ending 1500			
<b>Capacity Charge</b>					
Maximum Load Metered, adjusted for loss:					
58,276 KW	x	\$2.98	Production Charge	=	\$523,318.48
58,276 KW	x	\$0.78	Transmission Charge	=	\$45,456.28
					<u>\$568,774.76</u>
25,511,642 KWH	x	\$0.016639		=	\$424,488.22
<b>Monthly Customer Charge</b>					
		\$1,000.00	per month	=	\$1,000.00
<b>MISO Adjustment Factor</b>					
		\$0.001201		=	\$30,639.48
<b>Fuel Clause Adjustment</b>					
Current Month					
25,511,642 KWH	x	\$0.011684		=	\$296,076.03
<b>Preceding Month Reconciliation</b>					
21,602,914 KWH	x	\$0.000000		=	\$0.00
Joint Dispatch Credit (no longer applicable)					
					<u>\$0.00</u>
<b>TOTAL SUPPLEMENTAL CHARGES</b>					<u>\$1,322,979.49</u>

Service Schedule B - Maintenance Capacity and Energy

<b>Capacity Charge</b>						
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks =	\$0.00
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks =	\$0.00
<b>Total Capacity Charge including adjustments</b>						<u>\$0.00</u>
<b>Energy Charge</b>						
0 KWH	x	\$0.000000		=	\$0.00	
<b>Total Energy Charge including adjustments</b>						<u>\$0.00</u>
<b>TOTAL MAINTENANCE CHARGES</b>					<u>\$0.00</u>	

\$1,322,979.49

Received: <b>AUG 12 2008</b>		
Vendor: <b>00400</b>		
Department:	<input checked="" type="checkbox"/> Elect	<input type="checkbox"/> Water
Fund:	<b>Opw</b>	
Acct. No.	<b>151900 1,322,979.49</b>	
Dist Code No.	<b>(99)</b>	Amt. <b>1,317,722.70</b>
Verification:	<b>Dis 8/12/08</b>	
Posted:	Date:	

Logansport  
Accounts Payable, Stephanie Shafer  
1 East Broadway #101  
Logansport, IN 46947

REMIT TO:  
Duke Energy Indiana, Inc.  
PSI Bulk Power  
3139 Solutions Center  
Chicago, IL 60677-3001

INVOICE NO.: 2008F05364  
INVOICE DATE: 08/11/08  
DUE DATE: 09/10/08

INVOICE  
(Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for July 2008

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
-------	---	--------	---	--------

From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	\$0.00
-----	---	--------	---	--------

TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

5,256,792 KWH	x	\$0.001	=	\$5,256.79
---------------	---	---------	---	------------

Total Schedule E

\$5,256.79

TOTAL NET BILL DUE TO PSI

\$1,317,722.70

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #		KWH
NEW		
110521030012B4	(CHAN #1) KWH USAGE	23
110521030012B1	(CHAN #1) KWH USAGE	11
110521030012B2	(CHAN #1) KWH USAGE	15
110521030012B3	(CHAN #1) KWH USAGE	19
110521030012B4	(CHAN #3) KWH USAGE	25
110521030012B1	(CHAN #3) KWH USAGE	13
110521030012B2	(CHAN #3) KWH USAGE	17
110521030012B3	(CHAN #3) KWH USAGE	21

	Out KWH	In KWH	Net KWH	
Meter #1	0	0	0	
Meter #2	6,020,064	0	6,020,064	Should tie with Roscoe Report
Meter #3	24,109,848	0	24,109,848	"Total Metered Energy (A)"
Meter #4	1,242,144	2,005,416	(763,272)	Loss Factor
			29,366,640	Metered KWH Adj. for Losses
			1,007,557	19345833
			29,588,564	10020807
			#	2,232,000
				31,820,564

Meter #4 Net	(763,272)	
Meter #2 Net	6,020,064	
Subtotal	5,256,792	
Plus: Meter #1 IN	0	
Wheeled KWH	5,256,792	This amount is shown on Service Schedule E.

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

Logansport Municipal Utilities  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46847  
 Fax (574) 753-9828  
 lm.ut@verizon.net

INVOICE NO.: 2008105364  
 INVOICE DATE: 09/11/08  
 DUE DATE: 10/11/08

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 Aug 2008

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge		August 1, 2008 Hour Ending 15:00			
Maximum Load Metered, adjusted for loss					
57,664 KW	x	\$8.98	Production Charge	=	\$517,822.72 ✓
57,664 KW	x	\$0.78	Transmission Charge	=	\$44,977.92 ✓
					<u>\$562,800.64 ✓</u>
23,949,629 KWH	x	\$0.016638		=	\$398,497.88 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$1,000.00 ✓
MISO Adjustment Factor		\$0.001201		=	\$28,763.50 ✓
Fuel Clause Adjustment					
Current Month					
23,949,629 KWH	x	\$0.010806		=	\$258,798.69 ✓
Preceding Month Reconciliation					
25,511,642 KWH	x	\$0.000000		=	\$0.00
Joint Dispatch Credit (no longer applicable)					
					<u>\$0.00</u>
<b>TOTAL SUPPLEMENTAL CHARGES</b>					<u><u>\$1,249,861.71 ✓</u></u>

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge						
0.000 MW	x	\$0.00	MW/WK	x	0 weeks =	\$0.00
0.000 MW	x	\$0.00	MW/WK	x	0 weeks =	\$0.00
<b>Total Capacity Charge including adjustments</b>						<u>\$0.00</u>
Energy Charge						
0 KWH	x	\$0.000000		=	\$0.00	
<b>Total Energy Charge including adjustments</b>						<u>\$0.00</u>
<b>TOTAL MAINTENANCE CHARGES</b>					<u>\$0.00</u>	

\$1,249,861.71 ✓

Received:	SEP 10 2008		
Vendor:	004000		
Department:	<input checked="" type="checkbox"/> Elect	<input type="checkbox"/> Water	<input type="checkbox"/> Sewage
Fund:	Open		
Acct. No.:	151900 1249,861.71		
Dist Code No.:	99	Amnt. \$	1,249,861.71
Verification:	DSS 9/10/08		
Posted:	DSS 9/10/08		

Payable, Stephanie Shafer  
 Broadway #101  
 Port, IN 46347

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

INVOICE NO.: 2008H05364  
 INVOICE DATE: 09/11/08  
 DUE DATE: 10/11/08

INVOICE  
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 Aug 2008

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$58.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	
-----	---	--------	---	--

TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

5,567,688 KWH	x	\$0.001	=	\$5,567.69 ✓
---------------	---	---------	---	--------------

Total Schedule E

\$5,567.69 ✓

TOTAL NET BILL DUE TO PSI

\$1,244,294.82 ✓

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV982E)

Account #		KWH
NEW		
110521030012B4	(CHAN #1) KWH USAGE	23
110521030012B1	(CHAN #1) KWH USAGE	11
110521030012B2	(CHAN #1) KWH USAGE	15
110521030012B3	(CHAN #1) KWH USAGE	19
110521030012B4	(CHAN #3) KWH USAGE	25
110521030012B1	(CHAN #3) KWH USAGE	13
110521030012B2	(CHAN #3) KWH USAGE	17
110521030012B3	(CHAN #3) KWH USAGE	21

Meter #1	Out KWH	In KWH	Net KWH
Meter #1	0	0	0
Meter #2	5,375,016	0	5,375,016
Meter #3	22,244,688	0	22,244,688
Meter #4	1,634,328	1,441,656	192,672
			<u>27,812,376</u>
			1,097,657
			<u>28,022,554</u> #

Should tie with Roscoe Report  
 "Total Metered Energy (A)"  
 Loss Factor  
 Metered KWH Adj. for Losses  
 19345833 8466543

Meter #4 Net	192,672
Meter #2 Net	5,375,016
Subtotal	5,567,688
Plus: Meter #1 IN	0
Wheeled KWH	<u>5,567,688</u>

This amount is shown on Service Schedule E.

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

Logansport Municipal Utilities  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46847  
 Fax (574) 763-8828  
 lm.ut@verizon.net

INVOICE NO.: 2008165364  
 INVOICE DATE: 10/10/08  
 DUE DATE: 11/09/08

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 286 for  
 September 2008

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge	September 3, 2008 Hour Ending 14:00		
Maximum Load Measured, adjusted for loss			
57,241 KW x	\$8.98	Production Charge	= \$514,024.18 ✓
57,241 KW x	\$8.78	Transmission Charge	= \$44,647.98 ✓
			<u>\$558,672.16 ✓</u>
19,499,945 KWH x	\$0.016639		= \$324,459.09 ✓
Monthly Customer Charge	\$1,000.00 per month		= \$1,000.00 ✓
MISO Adjustment Factor	\$0.001201		= \$23,419.40 ✓
Fuel Clause Adjustment			
Current Month			
19,499,945 KWH x	\$0.011600		= \$226,199.01 ✓
Preceding Month Reconciliation			
23,949,629 KWH x	\$0.000000		= \$0.00
Joint Dispatch Credit (no longer applicable)			= \$0.00
			<u>\$0.00</u>
<b>TOTAL SUPPLEMENTAL CHARGES</b>			<u><b>\$1,133,749.66 ✓</b></u>

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge			
0.000 MW x	\$0.00	MW/Wk x	0 weeks = \$0.00
0.000 MW x	\$0.00	MW/Wk x	0 weeks = \$0.00
<b>Total Capacity Charge including adjustments</b>			<u><b>\$0.00</b></u>
Energy Charge			
0 KWH x	\$0.000000		= \$0.00
<b>Total Energy Charge including adjustments</b>			<u><b>\$0.00</b></u>
<b>TOTAL MAINTENANCE CHARGES</b>			<u><b>\$0.00</b></u>
			<u><b>\$1,133,749.66 ✓</b></u>

Received:	OCT 15 2008		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Open		
Acct. No.:	151900 1,133,749.66		
Dist Code No.:	99	Amt. \$ 1,133,749.32	
	140100 24975317		
Verification:	Des 10/15/08		
	Date:		

Accounts Payable, Stephanie Shafer  
 Broadway #101  
 Ellettsport, IN 46947

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

INVOICE NO.: 2008105364  
 INVOICE DATE: 10/10/08  
 DUE DATE: 11/09/08

INVOICE  
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 September 2008

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	\$0.00
-----	---	--------	---	--------

TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

4,975,344 KWH	x	\$0.001	=	\$4,975.34
Total Schedule E				\$4,975.34

TOTAL NET BILL DUE TO PSI

\$1,128,774.32

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM EDMS Reporting Tool)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	(CHAN #1) KWH USAGE	23	-
6090365001	(CHAN #1) KWH USAGE	11	19,149,840.00
1090365001	(CHAN #1) KWH USAGE	15	4,543,992.00
5980365001	(CHAN #1) KWH USAGE	19	1,489,608.00
2550364901	(CHAN #3) KWH USAGE	25	-
6090365001	(CHAN #3) KWH USAGE	13	-
1090365001	(CHAN #3) KWH USAGE	17	-
5980365001	(CHAN #3) KWH USAGE	21	1,058,256.00

Meter #1	Out KWH	In KWH	Net KWH	
Meter #1	0	0	0	
Meter #2	4,543,992	0	4,543,992	Should tie with Roscoe Report
Meter #3	19,149,840	0	19,149,840	"Total Metered Energy (A)"
Meter #4	1,489,608	1,058,256	431,352	Loss Factor
			24,125,184	Metered KWH Adj. for Losses
			1,807,557	19345833 4779351
			24,307,498	# 2,160,000 26,467,498

Meter #4 Net	431,352	
Meter #2 Net	4,543,992	
Subtotal	4,975,344	
Plus: Meter #1 IN	0	
Wheeled KWH	4,975,344	This amount is shown on Service Schedule E.

371.10  
\$0.00

\$371.10

Vice

Page 2 of 2

This meter is for a meter  
Service Charge

REMIT TO:  
Duke Energy Indiana, Inc.  
PSI Bulk Power  
3139 Solutions Center  
Chicago, IL 60677-3001

Logansport Municipal Utilities  
Attn: Accounts Payable, Stephanie Shafer  
601 East Broadway #101  
Logansport, IN 46947  
Fax (574) 752-8828  
lm.uti@verizon.net

INVOICE NO.: 2008105364  
INVOICE DATE: 11/10/08  
DUE DATE: 12/10/08

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
October 2008

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge		October 13, 2008 Hour Ending 15:00			
Maximum Load Metered, adjusted for loss					
64,358 KW	x	\$9.98	Production Charge	=	\$577,934.84 ✓
64,358 KW	x	\$0.78	Transmission Charge	=	\$50,499.24 ✓
					<u>\$628,434.08 ✓</u>
37,812,869 KWH	x	\$0.016639		=	\$625,940.36 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$1,000.00 ✓
MISC Adjustment Factor		\$0.001201		=	\$65,188.25 ✓
Fuel Clause Adjustment					
Current Month					
37,812,869 KWH	x	\$0.016421		=	\$622,026.23 ✓
Preceding Month Reconciliation					
21,816,546 KWH	x	\$0.000000		=	\$0.00
Joint Dispatch Credit (no longer applicable)					\$0.00
<b>TOTAL SUPPLEMENTAL CHARGES</b>					<u>\$1,692,286.93 ✓</u>

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge					
0.000 MW	x	\$0.00	MW/WK	x	0 weeks = \$0.00
0.000 MW	x	\$0.00	MW/WK	x	0 weeks = \$0.00
Total Capacity Charge including adjustments					<u>\$0.00</u>
Energy Charge					
0 KWH	x	\$0.000000		=	\$0.00
Total Energy Charge including adjustments					<u>\$0.00</u>
<b>TOTAL MAINTENANCE CHARGES</b>					<u>\$0.00</u>

\$1,692,286.93 ✓

Received:	NOV 12 2008		
Vendor:	004000		
Department:	<input checked="" type="checkbox"/> Elect	<input type="checkbox"/> Water	<input type="checkbox"/> Sewage
Fund:	OpU		
Acct. No.:	151200 1,692,286.93		
Dist Code No.:	99	Amt. \$	1,688,178.05
Verification:	DJS 11/12/08		
Posted:	Date:		

Payable, Stephanie Shafer  
 Broadway #101  
 Sport, IN 46547

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

INVOICE NO.: 2008105364  
 INVOICE DATE: 11/10/08  
 DUE DATE: 12/10/08

INVOICE  
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 October 2008

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	\$0.00
-----	---	--------	---	--------

TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

4,102,884 KWH	x	\$0.001	=	\$4,102.88
Total Schedule E				<u>\$4,102.88</u>

TOTAL NET BILL DUE TO PSI

\$1,688,475.05

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	(CHAN #1) KWH USAGE	23	253,260.00
6090365001	(CHAN #1) KWH USAGE	11	26,488,152.00
1090365001	(CHAN #1) KWH USAGE	15	4,300,776.00
5980365001	(CHAN #1) KWH USAGE	19	2,252,304.00
2550364901	(CHAN #3) KWH USAGE	25	2,369,412.00
6090365001	(CHAN #3) KWH USAGE	13	-
1090365001	(CHAN #3) KWH USAGE	17	-
5980365001	(CHAN #3) KWH USAGE	21	80,784.00

Meter #1	Out KWH	In KWH	Net KWH
Meter #1	253,260	2,369,412	(2,116,152)
Meter #2	4,300,776	0	4,300,776
Meter #3	26,488,152	0	26,488,152
Meter #4	2,252,304	80,784	2,171,520
			<u>30,844,296</u>
			19345633
			11493463
			<u>1,007,657</u>
			31,077,386 #
			2,232,000
			33,309,386

Meter #4 Net	2,171,520
Meter #2 Net	4,300,776
Subtotal	6,472,296
Plus: Meter #1 IN	(2,369,412)
Wheeled KWH	<u>4,102,884</u>

This amount is shown on Service Schedule E.

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

INVOICE NO.: 2008105364  
 INVOICE DATE: 12/10/08  
 DUE DATE: 01/09/09

Logansport Municipal Utilities  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46947  
 Fax (574) 753-8828  
 lm.ut@verizon.net

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 November 2008

Service Schedule A - Supplemental Capacity and Energy

	To PSI	From PSI
November 12, 2008 Hour Ending 11:00		
Capacity Charge		\$591,054.62 ✓
Maximum Load Metered, adjusted for loss		\$51,338.82 ✓
65,819 KW x	\$8.98 Production Charge =	\$642,393.44 ✓
65,819 KW x	\$0.78 Transmission Charge =	\$554,858.29 ✓
33,346,853 KWH x	\$8.016639 =	\$1,000.00 ✓
Monthly Customer Charge	\$1,000.00 per month =	\$40,049.57 ✓
MISO Adjustment Factor	\$8.001291 =	
Fuel Clause Adjustment		\$325,857.07 ✓
Current Month	\$8.009892 =	
33,346,853 KWH x		\$0.00
Preceding Month Reconciliation	\$8.000000 =	\$0.00
37,618,869 KWH x		
Joint Dispatch Credit (no longer applicable)		\$1,568,168.37 ✓
<b>TOTAL SUPPLEMENTAL CHARGES</b>		

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge	\$0.00	MW/Wk	x	0	weeks =	\$0.00
0.000 MW						\$0.00
0.000 MW	\$0.00	MW/Wk	x	0	weeks =	\$0.00
Total Capacity Charge including adjustments						
Energy Charge	\$0.000000				=	\$0.00
0 KWH						\$0.00
Total Energy Charge including adjustments						
\$0.00						
<b>TOTAL MAINTENANCE CHARGES</b>						
\$1,568,168.37 ✓						

Received:	DEC 09 2008		
Vendor:	004000		
Department:	<input checked="" type="checkbox"/> Water	<input type="checkbox"/> Sewage	
Fund:	Opn		
Acct. No.:	151900 / 1568,168.37		
Dist Code No.:	99	Am. \$	1565,18.81
Verification:	140100 [3049.56]		
Date:	12/9/08		

Phanie Shafer

REMIT TO:  
Duke Energy Indiana, Inc.  
PSI Bulk Power  
3139 Solutions Center  
Chicago, IL 60677-3001

INVOICE NO.: 2008105364  
INVOICE DATE: 12/10/08  
DUE DATE: 01/09/09

INVOICE  
(Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for November 2008

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge \$0.00

Energy Charge

0 KWH x \$0.00 = \$0.00

From PSI

Energy Charge Adjustment

KWH x \$0.00 = \$0.00

TOTAL PEAKING CHARGES \$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

3,049,560 KWH x \$0.001 = \$3,049.56

Total Schedule E \$3,049.56

TOTAL NET BILL DUE TO PSI

\$1,565,118.81

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH PT	KWH
2550364901	(CHAN #1) KWH USAGE	23	1,292,616.00
6090365001	(CHAN #1) KWH USAGE	11	23,946,336.00
1090365001	(CHAN #1) KWH USAGE	15	4,936,752.00
5980365001	(CHAN #1) KWH USAGE	19	1,355,040.00
2550364901	(CHAN #3) KWH USAGE	25	2,500,424.00
6090365001	(CHAN #3) KWH USAGE	13	-
1090365001	(CHAN #3) KWH USAGE	17	-
5980365001	(CHAN #3) KWH USAGE	21	641,808.00

Meter #	Out KWH	In KWH	Net KWH
Meter #1	1,292,616	2,600,424	(1,307,808)
Meter #2	4,936,752	0	4,936,752
Meter #3	23,946,336	0	23,946,336
Meter #4	1,355,040	641,808	713,232
			<u>26,285,512</u>
			19345833
			8942679
			<u>1,007,557</u>
			26,502,288 #
			2,160,000
			<u>30,662,288</u>

Meter #4 Net	713,232	
Meter #2 Net	4,936,752	
Subtotal	5,649,984	
Plus: Meter # 1 IN	(2,600,424)	
Wheeled KWH	<u>3,049,560</u>	This amount is shown on Service Schedule E.

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

Logansport Municipal Utilities  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46947  
 Fax (574) 753-9828  
 lm.ut@verizon.net

INVOICE NO.: 2008105364  
 INVOICE DATE: 01/12/08  
 DUE DATE: 02/11/08

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 December 2008

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

		December 22, 2008 Hour Ending 20:00			
Capacity Charge				=	\$304,422.00 ✓
Maximum Load Metered, adjusted for loss		\$8.98	Production Charge	=	\$26,442.00 ✓
33,900 KW x		\$0.78	Transmission Charge	=	\$330,864.00 ✓
33,900 KW x				=	\$519,132.52 ✓
31,199,743 KWH x		\$0.016639		=	\$1,000.00 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$37,470.89 ✓
MISO Adjustment Factor		\$0.001201		=	
Fuel Clause Adjustment				=	\$341,512.39 ✓
Current Month				=	
31,199,743 KWH x		\$0.010946		=	\$0.00
Preceding Month Reconciliation		\$0.000000		=	\$0.00
33,346,853 KWH x				=	
Joint Dispatch Credit (no longer applicable)				=	\$1,229,979.80 ✓
<b>TOTAL SUPPLEMENTAL CHARGES</b>					

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge		\$0.00	MW/Wk x	0	weeks =	\$0.00
0.000 MW x						\$0.00
0.000 MW x		\$0.00	MW/Wk x	0	weeks =	\$0.00
<b>Total Capacity Charge including adjustments</b>						\$0.00
Energy Charge		\$0.000000			=	\$0.00
0 KWH x						\$0.00
<b>Total Energy Charge including adjustments</b>						\$0.00
<b>TOTAL MAINTENANCE CHARGES</b>						\$1,229,979.80 ✓

Received:	JAN 12 2008		
Vendor:	004000		
Department:	Ext	Water	Sewage
By:	Opel		
Acct. No.:	151900 / 229 979 80		
Dist Code No.:	99	Amt. \$ 1,229,979.80	
Verification:	SS	1/12/09	
Printed:	Date:		

Logansport  
 Accounts Payable, Stephanie Shafer  
 107 East Broadway #101  
 Logansport, IN 46947

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

INVOICE NO.: 200805364  
 INVOICE DATE: 01/12/08  
 DUE DATE: 02/11/08

INVOICE  
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 December 2008

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
-------	---	--------	---	--------

From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	
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TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

6,107,508 KWH	x	\$0.001	=	\$6,107.51
Total Schedule E				<u>\$6,107.51</u>

TOTAL NET BILL DUE TO PSI

\$1,223,872.29

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MVS0EE)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	(CHAN #1) KWH USAGE	23	3,769,308.00
6090365001	(CHAN #1) KWH USAGE	11	25,052,904.00
1090365001	(CHAN #1) KWH USAGE	15	5,080,248.00
5980365001	(CHAN #1) KWH USAGE	19	2,654,784.00
2850364901	(CHAN #3) KWH USAGE	25	687,924.00
6090365001	(CHAN #3) KWH USAGE	13	
1090365001	(CHAN #3) KWH USAGE	17	128,088.00
5980365001	(CHAN #3) KWH USAGE	21	811,512.00

Meter #	Out KWH	In KWH	Net KWH	
Meter #1	3,769,308	687,924	3,081,384	
Meter #2	5,080,248	128,088	4,952,160	Should tie with Roscoe Report
Meter #3	25,052,904	0	25,052,904	"Total Metered Energy (A)"
Meter #4	2,654,784	811,512	1,843,272	Loss Factor
			<u>34,929,720</u>	Metered KWH Adj. for Losses
			1,007,557	19345833
			<u>35,193,884</u>	15583687
				2,232,000
				<u>37,425,884</u>

Meter #4 Net	1,843,272	
Meter #2 Net	4,952,160	
Subtotal	6,795,432	
Plus: Meter # 1 IN	(687,924)	
Wheeled KWH	<u>6,107,508</u>	This amount is shown on Service Schedule E.

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

Logansport Municipal Utilities  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46947  
 Fax (574) 753-8628  
 lm.ut@verizon.net

INVOICE NO.: 2009015364  
 INVOICE DATE: 02/10/09  
 DUE DATE: 03/11/09

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 January 2009

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

		January 2, 2009 Hour Ending 1300			
Capacity Charge				=	\$489,975.74 ✓
Maximum Load Metered, adjusted for loss		\$5.95	Production Charge	=	\$42,559.14 ✓
54,563 KW x		\$0.78	Transmission Charge	=	\$522,534.88 ✓
54,563 KW x				=	\$396,232.37 ✓
23,813,472 KWH x		\$0.016539		=	\$1,003.00 ✓
Monthly Customer Charge		\$1,000.00	per month	=	-\$6,024.84 ✓
MISO Adjustment Factor		-\$0.000253		=	
Fuel Clause Adjustment				=	\$285,441.69 ✓
Current Month		\$0.011764		=	\$0.00
23,813,472 KWH x				=	\$0.00
Preceding Month Reconciliation		\$0.000000		=	\$0.00
31,199,743 KWH x				=	\$1,203,884.13 ✓
Joint Dispatch Credit (no longer applicable)				=	
<b>TOTAL SUPPLEMENTAL CHARGES</b>					

Service Schedule B - Maintenance Capacity and Energy

Capacity Charge					\$0.00
0.000 MW x		\$0.00	MW/Wk x	0 weeks =	\$0.00
0.000 MW x		\$0.00	MW/Wk x	0 weeks =	\$0.00
<b>Total Capacity Charge including adjustments</b>					\$0.00
Energy Charge				=	\$0.00
0 KWH x		\$0.000000		=	\$0.00
<b>Total Energy Charge including adjustments</b>					\$0.00
<b>TOTAL MAINTENANCE CHARGES</b>					\$1,203,884.13 ✓

Received:	FEB 10 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900 / 203,884.13		
Dist Code No.:	(99)	Amt: \$1,198,531.65	
Verification:	SS	2/10/09	
Prepared:	Date:		

City of Logansport  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46947

REMIT TO:  
 Duke Energy Indiana, inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

INVOICE NO.: 2009015364  
 INVOICE DATE: 02/10/08  
 DUE DATE: 03/11/08

INVOICE  
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 January 2009

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI						\$0.00
Capacity Charge Adjustment	0 days x		\$100.00	=		\$0.00
MW x	0 days x		\$50.00	=		\$0.00
MW x	0 days x		\$50.00	=		\$0.00
MW x	0 days x		\$50.00	=		\$0.00
MW x						<u>\$0.00</u>

Total Capacity Charge

Energy Charge				=		\$0.00
0 KWH x		\$0.00				

From PSI

Energy Charge Adjustment				=		\$0.00
KWH x		\$0.00				<u>\$0.00</u>

TOTAL PEAKING CHARGES

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge				=		\$5,352.48 ✓
5,352,480 KWH x		\$0.001				<u>\$5,352.48</u> ✓

Prior Month Adjustment

\$1,198,531.65 ✓

TOTAL NET BILL DUE TO PSI

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH FT	KWH
NEW		23	7,714,296.00
2550364901	(CHAN #1) KWH USAGE	11	23,739,264.00
6090365001	(CHAN #1) KWH USAGE	15	4,772,880.00
1090365001	(CHAN #1) KWH USAGE	19	1,434,528.00
5980365001	(CHAN #1) KWH USAGE	25	19,872.00
2550364901	(CHAN #3) KWH USAGE	13	-
6090365001	(CHAN #3) KWH USAGE	17	-
1090365001	(CHAN #3) KWH USAGE	21	835,056.00
5980365001	(CHAN #3) KWH USAGE		

	Out KWH	In KWH
Meter #1	7,714,296	19,872
Meter #2	4,772,880	0
Meter #3	23,739,264	0
Meter #4	1,434,528	835,056

Net KWH		
7,694,424		
4,772,880	Should tie with Roscoe Report	
23,739,264	"Total Metered Energy (A)"	
599,472	Loss Factor	
	Metered KWH Adj. for Losses	17460207
36,806,040	19345533	
1,087,557		
X 37,894,183 #	2,232,000	39,316,183

Meter #4 Net	599,472
Meter #2 Net	4,772,880
Subtotal	5,372,352
Plus: Meter # 1 IN	(19,872)
Wheeled KWH	<u>5,352,480</u>

This amount is shown on Service Schedule E.

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

Logansport Municipal Utilities  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46847  
 Fax (574) 753-8628  
 lm.ut@verizon.net

INVOICE NO.: 2009015364  
 INVOICE DATE: 03/10/09  
 DUE DATE: 04/09/09

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 February 2009

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

		February 19, 2009 Hour Ending 1500			
<b>Capacity Charge</b>					
Maximum Load Metered, adjusted for loss					
39,889 KW	x	\$8.98	Production Charge	=	\$358,283.22 ✓
39,889 KW	x	\$0.78	Transmission Charge	=	\$31,113.42 ✓
					<u>\$389,396.64 ✓</u>
17,101,466 KWH	x	\$0.016639		=	\$284,551.30 ✓
<b>Monthly Customer Charge</b>					
		\$1,000.00	per month	=	\$1,000.00 ✓
<b>MISO Adjustment Factor</b>					
		-\$0.000253		=	-\$4,326.67 ✓
<b>Fuel Clause Adjustment</b>					
Current Month					
17,101,466 KWH	x	\$0.009812		=	\$167,799.59 ✓
<b>Preceding Month Reconciliation</b>					
23,813,472 KWH	x	\$0.000000		=	\$0.00
Joint Dispatch Credit (no longer applicable)					
					<u>\$0.00</u>
<b>TOTAL SUPPLEMENTAL CHARGES</b>					<u>\$838,340.86 ✓</u>

Service Schedule B - Maintenance Capacity and Energy

<b>Capacity Charge</b>					
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks = \$0.00
<b>Total Capacity Charge including adjustments</b>					<u>\$0.00</u>
<b>Energy Charge</b>					
0 KWH	x	\$0.000000		=	\$0.00
<b>Total Energy Charge including adjustments</b>					<u>\$0.00</u>
<b>TOTAL MAINTENANCE CHARGES</b>					<u>\$0.00</u>

\$838,340.86 ✓

Received: <b>MAR 10 2009</b>			
Vendor: <b>004000</b>			
Department:	Elect	Water	Sewage
Fund:	<b>Oper</b>		
Acct. No.:	<b>151900 838,340.86</b>		
Dist Code No.:	<b>99</b>	Am. \$:	<b>832,390.20</b>
<b>140100 1595066</b>			
Verification:	<b>SS</b>	Date:	<b>3/10/09</b>

City of Logansport  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46947

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

INVOICE NO.: 2009015364  
 INVOICE DATE: 03/10/09  
 DUE DATE: 04/09/09

INVOICE  
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 February 2009

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	\$0.00
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TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

5,950,656 KWH	x	\$0.001	=	\$5,950.66
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Total Schedule E

\$5,950.66

Prior Month Adjustment

TOTAL NET BILL DUE TO PSI

\$632,390.20

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	(CHAN #1) KWH USAGE	23	8,433,792
6090365001	(CHAN #1) KWH USAGE	11	2,268
1090365001	(CHAN #1) KWH USAGE	15	2,809,944
5980365001	(CHAN #1) KWH USAGE	19	3,204,504
2550364901	(CHAN #3) KWH USAGE	25	
6090365001	(CHAN #3) KWH USAGE	13	17,502,840
1090365001	(CHAN #3) KWH USAGE	17	3,600
5980365001	(CHAN #3) KWH USAGE	21	60,192

Meter #	Out KWH	In KWH
Meter #1	8,433,792	0
Meter #2	2,806,344	3,600
Meter #3	2,268	17,502,840
Meter #4	3,204,504	60,192

Net KWH	
8,433,792	
2,806,344	Should tie with Roscoe Report
(17,500,572)	"Total Metered Energy (A)"
3,144,312	Loss Factor
	Metered KWH Adj. for Losses
(3,116,124)	19345833
	-22461957
X	
1,007,557	
(3,139,673) #	2,016,000 (1,123,673)

Meter #4 Net	3,144,312
Meter #2 Net	2,806,344
Subtotal	5,950,656
Plus: Meter # 1 IN	0
Wheeled KWH	5,950,656

This amount is shown on Service Schedule E.

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

Logansport Municipal Utilities  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46947  
 Fax (574) 753-8828  
 lm.ut@verizon.net

INVOICE NO.: 2009015364  
 INVOICE DATE: 04/13/09  
 DUE DATE: 05/13/09

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Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 March 2009

To PSI From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge		March 17, 2009 Hour Ending 1100			
<b>Maximum Load Metered, adjusted for loss</b>					
45,319 KW	x	\$8.98	Production Charge	=	\$406,964.62 ✓
45,319 KW	x	\$0.78	Transmission Charge	=	\$35,348.82 ✓
					<u>\$442,313.44 ✓</u>
21,142,387 KWH	x	\$0.016639		=	\$351,788.34 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$1,000.00 ✓
MISO Adjustment Factor		-\$0.000253		=	-\$5,349.03 ✓
<b>Fuel Clause Adjustment</b>					
<b>Current Month</b>					
21,142,387 KWH	x	\$0.011496		=	\$243,052.99 ✓
<b>Preceding Month Reconciliation</b>					
17,101,466 KWH	x	\$0.000000		=	\$0.00 ✓
Joint Dispatch Credit (no longer applicable)					
					<u>\$0.00 ✓</u>
<b>TOTAL SUPPLEMENTAL CHARGES</b>					<u>\$1,032,805.74 ✓</u>

Service Schedule B - Maintenance Capacity and Energy

<b>Capacity Charge</b>						
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks =	\$0.00
0.000 MW	x	\$5.00	MW/Wk	x	0 weeks =	\$0.00
<b>Total Capacity Charge including adjustments</b>						<u>\$0.00</u>
<b>Energy Charge</b>						
0 KWH	x	\$0.000000		=	\$0.00	
<b>Total Energy Charge including adjustments</b>						<u>\$0.00</u>
<b>TOTAL MAINTENANCE CHARGES</b>						<u>\$0.00</u>

\$1,032,805.74 ✓

Received:	APR 09 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	1032805.74	
Dist. Code No.:	99	1025047.31	
	140100	27758.431	
Verification:			
Prepared:	SS	Date:	4/9/09

City of Logansport  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46847

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

INVOICE NO.: 2009015364  
 INVOICE DATE: 04/13/09  
 DUE DATE: 05/13/09

INVOICE  
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 March 2009

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$100.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	
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TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

7,758,432 KWH	x	\$0.001	=	\$7,758.43
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Total Schedule E

\$7,758.43

Prior Month Adjustment

TOTAL NET BILL DUE TO PSI

\$1,025,047.31

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MV90EE)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	(CHAN #1) KWH USAGE	23	6,344,568
6090365001	(CHAN #1) KWH USAGE	11	17,411,472
1090365001	(CHAN #1) KWH USAGE	15	2,832,912
5980365001	(CHAN #1) KWH USAGE	19	4,997,808
2550364901	(CHAN #3) KWH USAGE	25	0
6090365001	(CHAN #3) KWH USAGE	13	
1090365001	(CHAN #3) KWH USAGE	17	13,176
5980365001	(CHAN #3) KWH USAGE	21	59,112

Meter #	Out KWH	In KWH	Net KWH
Meter #1	6,344,568	0	6,344,568
Meter #2	2,832,912	13,176	2,819,736
Meter #3	17,411,472	0	17,411,472
Meter #4	4,997,808	59,112	4,938,696
			<u>31,514,472</u>
			1,007,557
			<u>31,752,627</u> #
			2,232,000
			<u>33,984,627</u>

Meter #4 Net	4,938,696
Meter #2 Net	2,819,736
Subtotal	7,758,432
Plus: Meter # 1 IN	0
Wheeled KWH	<u>7,758,432</u>

This amount is shown on Service Schedule E.

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3001

Logansport Municipal Utilities  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46947  
 Fax (574) 753-8628  
 lm.ut@verizon.net

INVOICE NO.: 20090615364  
 INVOICE DATE: 05/11/09  
 DUE DATE: 06/10/09

(Page 1 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for  
 April 2009

To PSI

From PSI

Service Schedule A - Supplemental Capacity and Energy

Capacity Charge		April 7, 2009 Hour Ending 1100			
<b>Maximum Load Metered, adjusted for loss:</b>					
58,681 KW	x	\$6.98	Production Charge	=	\$526,955.38 ✓
58,681 KW	x	\$0.78	Transmission Charge	=	\$45,771.18 ✓
					<u>\$572,726.56 ✓</u>
32,486,040 KWH	x	\$0.016639		=	\$540,535.22 ✓
Monthly Customer Charge		\$1,000.00	per month	=	\$1,000.00 ✓
MISO Adjustment Factor		-\$0.000253		=	-\$218.57 ✓
<b>Fuel Clause Adjustment</b>					
Current Month					
32,486,040 KWH	x	\$0.008901		=	\$289,158.24 ✓
Preceding Month Reconciliation					
21,142,397 KWH	x	\$0.000000		=	\$0.00
Joint Dispatch Credit (no longer applicable)					
					<u>\$0.00</u>
<b>TOTAL SUPPLEMENTAL CHARGES</b>					<u>\$1,395,201.05 ✓</u>

Service Schedule B - Maintenance Capacity and Energy

<b>Capacity Charge</b>						
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks =	\$0.00
0.000 MW	x	\$0.00	MW/Wk	x	0 weeks =	\$0.00
<b>Total Capacity Charge including adjustments</b>						<u>\$0.00</u>
<b>Energy Charge</b>						
0 KWH	x	\$0.000000		=	\$0.00	
<b>Total Energy Charge including adjustments</b>						<u>\$0.00</u>
<b>TOTAL MAINTENANCE CHARGES</b>						<u>\$0.00</u>
					<u>\$1,395,201.05 ✓</u>	

Received:	MAY 12 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	1395	201.05
Dist Code No.:	99	Am. \$	1384 325.05
	140100	40,876.00	
Verification:	SS	5/12/09	
Prepared:	SS	Date:	5/12/09

City of Logansport  
 Attn: Accounts Payable, Stephanie Shafer  
 601 East Broadway #101  
 Logansport, IN 46947

REMIT TO:  
 Duke Energy Indiana, Inc.  
 PSI Bulk Power  
 3139 Solutions Center  
 Chicago, IL 60677-3801

INVOICE NO.: 2009015364  
 INVOICE DATE: 05/11/09  
 DUE DATE: 06/10/09

INVOICE  
 (Page 2 of 2)

Bill for Electric Service Under Rate Schedule FERC No. 256 for April 2009

To PSI From PSI

Service Schedule F - Peaking Capacity & Energy

To PSI

From PSI

Capacity Charge Adjustment

MW	x	0 days	x	\$180.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$50.00	=	\$0.00
MW	x	0 days	x	\$58.00	=	\$0.00

Total Capacity Charge

\$0.00

Energy Charge

0 KWH	x	\$0.00	=	\$0.00
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From PSI

Energy Charge Adjustment

KWH	x	\$0.00	=	\$0.00
-----	---	--------	---	--------

TOTAL PEAKING CHARGES

\$0.00

Service Schedule E - Utilization of Surplus Transmission Line Capacity

Transmission Charge

10,875,996 KWH	x	\$0.001	=	\$10,876.00 ✓
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Total Schedule E

\$10,876.00 ✓

Prior Month Adjustment

TOTAL NET BILL DUE TO PSI

\$1,384,325.05 ✓

CALCULATION OF UTILIZATION OF SURPLUS TRANSMISSION LINE CAPACITY KWH

ENGINEERING UNIT PEAKS SUMMARY REPORT (FROM MVS0EE)

Account #	Channel #	KWH PT	KWH
NEW			
2550364901	{CHAN #1} KWH USAGE	23	1,687,824
6090365001	{CHAN #1} KWH USAGE	11	20,870,856
1090365001	{CHAN #1} KWH USAGE	16	4,605,480
5980365001	{CHAN #1} KWH USAGE	19	6,291,000
2550364901	{CHAN #3} KWH USAGE	25	19,836
6090365001	{CHAN #3} KWH USAGE	13	0
1090365001	{CHAN #3} KWH USAGE	17	0
5980365001	{CHAN #3} KWH USAGE	21	648

Meter #	Out KWH	In KWH	Net KWH
Meter #1	1,687,824	19,836	1,667,988
Meter #2	4,605,480	0	4,605,480
Meter #3	20,870,856	0	20,870,856
Meter #4	6,291,000	648	6,290,352
			33,434,676
			1,007,957
			33,687,342 #
			2,160,000
			35,847,342

Should tie with Roscoe Report  
 "Total Metered Energy (A)"  
 Loss Factor  
 Metered KWH Adj. for Losses

14088843

X

Meter #4 Net	6,290,352
Meter #2 Net	4,605,480
Subtotal	10,895,832
Plus: Meter # 1 IN	(19,836)
Wheeled KWH	10,875,996

This amount is shown on Service Schedule E.

MAY 2008 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,344,000	PSI Purch Supplemental	15,674,228	(gallons)	
				Water 6"	6,721,000
kWh TG # 5	12,360,000	PSI Purch Reserved	0	Water 12"	24,611,000
Total kWh / Coal	19,704,000	PSI Purch Backup	0	Total Water	31,332,000
kWh / CT #6	0	PSI Purch Total	15,674,228		
Gross Gen	19,704,000	LMU System Total	34,383,948	Condenser	Water
				(gallons)	
Plant Aux	994,280	Wheeling	2,783,928	Cooling # 4	270,330,000
Net Gen	18,709,720			Cooling # 5	407,220,000
				Total Cooling	677,550,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	6,729.05	Blr 5 / TG #4 Hrs Oper	730.5	Boiler #5	13,807
Coal Received	8,425.60	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	12,642
Coal Burn Blr #5	4,408.64	CT #6 Hrs Oper	0.00	Gross Coal	13,076
Coal Burn Blr #6	6,793.79			Net Coal	13,771
Tot Coal Burn	11,202.43	<b>Natural Gas</b>	<b>MCF</b>	CT #6 Gas	#DIV/0!
Coal End	3,952.22	Gas Burn CT #6	59		
<b>Notes:</b>	SUPPLEMENTAL PEAK PURCHASE WAS 46,490 KWH ON THE 1ST @ 11:00				
	SYSTEM PEAK WAS 61,810 KWH ON THE 30TH @ 17:00				

**JUNE 2008 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,757,000	PSI Purch Supplemental	21,602,914	(gallons)	
				Water 6"	9,896,000
kWh TG # 5	12,142,200	PSI Purch Reserved	0	Water 12"	32,011,000
Total kWh / Coal	19,899,200	PSI Purch Backup	0	Total Water	41,907,000
kWh / CT #6	0	PSI Purch Total	21,602,914		
Gross Gen	19,899,200	<b>LMU System Total</b>	40,253,314	<b>Condenser</b>	<b>Water</b>
				(gallons)	
Plant Aux	978,800	Wheeling	2,794,896	Cooling # 4	302,400,000
Net Gen	18,920,400			Cooling # 5	411,160,000
				Total Cooling	713,560,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>		
Coal Start	3,952.22	Blr 5 / TG #4 Hrs Oper	720.0	<b>Heat Rate</b>	<b>Btu</b>
Coal Received	9,649.19	Blr 6 / TG #5 Hrs Oper	720.0	Boiler #5	13,287
Coal Burn Blr #5	4,481.21	CT #6 Hrs Oper	0.00	Boiler #6	12,384
Coal Burn Blr #6	6,538.04			Gross Coal	12,736
Tot Coal Burn	11,019.25	<b>Natural Gas</b>	<b>MCF</b>	Net Coal	13,395
Coal End	2,582.16	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 61,420 KWH @ 16:00 ON THE 9TH					
SYSTEM PEAK WAS 91,060 KWH @ 16:00 ON THE 12TH					

**JULY 2008 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,899,000	PSI Purch Supplemental	25,511,642	(gallons)	
				Water 6"	14,470,000
kWh TG # 5	12,201,000	PSI Purch Reserved	0	Water 12"	43,226,000
Total kWh / Coal	20,100,000	PSI Purch Backup	0	Total Water	57,696,000
kWh / CT #6	9,245	PSI Purch Total	25,511,642		
Gross Gen	20,109,245	LMU System Total	44,611,007	Condenser	Water
				(gallons)	
Plant Aux	1,009,880	Wheeling	5,256,792	Cooling # 4	290,160,000
Net Gen	19,099,365			Cooling # 5	418,830,000
				Total Cooling	708,990,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>		
Coal Start	2,582.16	Blr 5 / TG #4 Hrs Oper	744.0	<b>Heat Rate</b>	<b>Btu</b>
Coal Received	12,090.05	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #5	14,139
Coal Burn Blr #5	4,855.77	CT #6 Hrs Oper	2.00	Boiler #6	13,731
Coal Burn Blr #6	7,283.75			Gross Coal	13,891
Tot Coal Burn	12,139.52	<b>Natural Gas</b>	<b>MCF</b>	Net Coal	14,626
		Gas Burn CT #6	304		
Coal End	2,532.69			CT #6 Gas	33,705
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 74,580 KWH @ 18:00 ON THE 11TH					
SYSTEM PEAK WAS 101,640 KWH @ 18:00 ON THE 11TH					

**AUGUST 2008 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,585,000	PSI Purch Supplemental	23,949,629	(gallons)	
				Water 6"	18,308,000
kWh TG # 5	12,043,500	PSI Purch Reserved	0	Water 12"	52,568,000
Total kWh / Coal	19,628,500	PSI Purch Backup	0	Total Water	70,876,000
kWh / CT #6	0	PSI Purch Total	23,949,629		
Gross Gen	19,628,500	LMU System Total	42,559,729	Condenser	Water
				(gallons)	
Plant Aux	1,018,400	Wheeling	5,567,688	Cooling # 4	305,522,000
Net Gen	18,610,100			Cooling # 5	418,830,000
				Total Cooling	724,352,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	2,532.69	Blr 5 / TG #4 Hrs Oper	744.0	Boiler #5	14,938
Coal Received	12,177.99	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	13,333
Coal Burn Blr #5	4,926.40	CT #6 Hrs Oper	0.00	Gross Coal	13,953
Coal Burn Blr #6	6,981.48			Net Coal	14,717
Tot Coal Burn	11,907.88	<b>Natural Gas</b>	<b>MCF</b>	CT #6 Gas	#DIV/0!
Coal End	2,802.80	Gas Burn CT #6	0		
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 61,820 KWH @ 17:00 ON THE 1ST					
SYSTEM PEAK WAS 88,320 KWH @ 19:00 ON THE 4TH					

**SEPTEMBER 2008 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,659,000	PSI Purch Supplemental	19,499,915	(gallons)	
				Water 6"	16,474,000
kWh TG # 5	11,403,000	PSI Purch Reserved	0	Water 12"	48,106,000
Total kWh / Coal	19,062,000	PSI Purch Backup	0	Total Water	64,580,000
kWh / CT #6	0	PSI Purch Total	19,499,915		
Gross Gen	19,062,000	LMU System Total	37,569,295	Condenser	Water
				(gallons)	
Plant Aux	992,620	Wheeling	4,975,344	Cooling # 4	267,690,000
Net Gen	18,069,380			Cooling # 5	393,040,000
				Total Cooling	660,730,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>		
Coal Start	2,802.80	Blr 5 / TG #4 Hrs Oper	720.0	Heat Rate	Btu
Coal Received	12,002.56	Blr 6 / TG #5 Hrs Oper	720.0	Boiler #5	15,324
Coal Burn Blr #5	5,102.97	CT #6 Hrs Oper	0.00	Boiler #6	13,206
Coal Burn Blr #6	6,547.10			Gross Coal	14,057
Tot Coal Burn	11,650.07	<b>Natural Gas</b>	<b>MCF</b>	Net Coal	14,829
Coal End	3,155.29	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 60,450 KWH @ 16:00 ON THE 2ND					
SYSTEM PEAK WAS 90,260 KWH @ 17:00 ON THE 2ND					

# GENERATION DEPARTMENT

KTRC 30-Day Filing No. 2554

## OCTOBER 2008 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	54,000	PSI Purch Supplemental	37,618,869	(gallons)	
				Water 6"	2,249,000
kWh TG # 5	85,500	PSI Purch Reserved	0	Water 12"	8,328,000
Total kWh / Coal	139,500	PSI Purch Backup	0	Total Water	10,577,000
kWh / CT #6	0	PSI Purch Total	37,618,869		
Gross Gen	139,500	<b>LMU System Total</b>	37,749,429	<b>Condenser</b>	<b>Water</b>
				(gallons)	
Plant Aux	8,940	Wheeling	4,102,884	Cooling # 4	70,820,000
Net Gen	130,560			Cooling # 5	78,060,000
				Total Cooling	148,880,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>		
Coal Start	3,155.29	Blr 5 / TG #4 Hrs Oper	6.0	<b>Heat Rate</b>	<b>Btu</b>
Coal Received	4,765.47	Blr 6 / TG #5 Hrs Oper	2.5	Boiler #5	13,340
Coal Burn Blr #5	118.80	CT #6 Hrs Oper	0.00	Boiler #6	4,745
Coal Burn Blr #6	91.43			Gross Coal	8,072
Tot Coal Burn	210.23	<b>Natural Gas</b>	<b>MCF</b>	Net Coal	8,625
Coal End	7,710.53	Gas Burn CT #6	2	CT #6 Gas	#DIV/0!
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 66,320 KWH @ 10:00 ON THE 28TH					
SYSTEM PEAK WAS 66,320 KWH @ 10:00 ON THE 28TH					

**NOVEMBER 2008 SYSTEM POWER REPORT**

<b>Generated</b>		<b>kWH</b>	<b>Purchased</b>		<b>kWH</b>	<b>City</b>	<b>Water</b>
kWh TG # 4	0		PSI Purch Supplemental	33,346,853		(gallons)	
						Water 6"	2,469,000
kWh TG # 5	3,805,200		PSI Purch Reserved	0		Water 12"	8,786,000
Total kWh / Coal	3,805,200		PSI Purch Backup	0		Total Water	11,255,000
kWh / CT #6	0		PSI Purch Total	33,346,853			
Gross Gen	3,805,200		<b>LMU System Total</b>	38,871,253		<b>Condenser</b>	<b>Water</b>
						(gallons)	
Plant Aux	280,800		Wheeling	3,049,560		Cooling # 4	0
Net Gen	3,524,400					Cooling # 5	233,650,000
						Total Cooling	233,650,000
<b>Coal</b>	<b>Tons</b>		<b>Operating Time</b>	<b>Hours</b>			
Coal Start	7,710.53		Blr 5 / TG #4 Hrs Oper	0.0		<b>Heat Rate</b>	<b>Btu</b>
Coal Received	1,577.75		Blr 6 / TG #5 Hrs Oper	301.0		Boiler #5	#DIV/0!
Coal Burn Blr #5	0.00		CT #6 Hrs Oper	0.00		Boiler #6	12,919
Coal Burn Blr #6	2,137.34					Gross Coal	12,919
			<b>Natural Gas</b>	<b>MCF</b>		Net Coal	13,948
Tot Coal Burn	2,137.34		Gas Burn CT #6	0		CT #6 Gas	#DIV/0!
Coal End	7,150.94						
<b>Notes:</b>							
SUPPLEMENTAL PEAK PURCHASE WAS 68,420 KWH @ 19:00 ON THE 11TH							
SYSTEM PEAK WAS 73,440 KWH @ 08:00 ON THE 21ST							

# ELECTRIC GENERATION DEPARTMENT

WRC 30 Day Filing No. 2554

## DECEMBER 2008 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	1,939,000	PSI Purch Supplemental	31,199,743	(gallons)	
				Water 6"	3,063,000
kWh TG # 5	7,009,800	PSI Purch Reserved	0	Water 12"	10,957,000
Total kWh / Coal	8,948,800	PSI Purch Backup	0	Total Water	14,020,000
kWh / CT #6	0	PSI Purch Total	31,199,743		
Gross Gen	8,948,800	LMU System Total	39,541,843	Condenser	Water
				(gallons)	
Plant Aux	606,700	Wheeling	6,107,508	Cooling # 4	161,540,000
Net Gen	8,342,100			Cooling # 5	254,440,000
				Total Cooling	415,980,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>		
Coal Start	7,150.94	Blr 5 / TG #4 Hrs Oper	265.5	<b>Heat Rate</b>	<b>Btu</b>
Coal Received	5111.60	Blr 6 / TG #5 Hrs Oper	463.5	Boiler #5	13,525
Coal Burn Blr #5	118522	CT #6 Hrs Oper	0.00	Boiler #6	12,550
Coal Burn Blr #6	3869.92			Gross Coal	12,761
Tot Coal Burn	5055.14	<b>Natural Gas</b>	<b>MCF</b>	Net Coal	13,689
Coal End	7207.40	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 70,480 KWH @ 19:00 ON THE 22ND					
SYSTEM PEAK WAS 80,070 KWH @ 20:00 ON THE 16TH					

# ELECTRIC GENERATION DEPARTMENT

ILRC 30-Day Filing No. 2554

## JANUARY 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,167,000	PSI Purch Supplemental	23,813,472	(gallons)	
				Water 6"	3,582,000
kWh TG # 5	11,508,000	PSI Purch Reserved	0	Water 12"	12,877,000
Total kWh / Coal	17,675,000	PSI Purch Backup	0	Total Water	16,459,000
kWh / CT #6	0	PSI Purch Total	23,813,472		
Gross Gen	17,675,000	LMU System Total	40,558,972	Condenser	Water
				(gallons)	
Plant Aux	929,500	Wheeling	5,352,480	Cooling # 4	276,480,000
Net Gen	16,745,500			Cooling # 5	459,360,000
				Total Cooling	735,840,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>		
Coal Start	7,207.40	Blr 5 / TG #4 Hrs Oper	578.0	<b>Heat Rate</b>	<b>Btu</b>
Coal Received	6,189.00	Blr 6 / TG #5 Hrs Oper	734.0	Boiler #5	13,365
Coal Burn Blr #5	3,583.58	CT #6 Hrs Oper		Boiler #6	12,670
Coal Burn Blr #6	6,339.50			Gross Coal	12,913
Tot Coal Burn	9,923.08	<b>Natural Gas</b>	<b>MCF</b>	Net Coal	13,629
		Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Coal End	3,473.32				
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 57,970 KWH @ 19:00 ON THE 2ND					
SYSTEM PEAK WAS 81,220 KWH @ 09:00 ON THE 16TH					

# ELECTRIC GENERATION DEPARTMENT

IUCR 90-Day Filing No. 2554

## FEBRUARY 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,277,000	PSI Purch Supplemental	17,101,464	(gallons)	
				Water 6"	3,165,000
kWh TG # 5	10,754,100	PSI Purch Reserved	0	Water 12"	11,306,000
Total kWh / Coal	18,031,100	PSI Purch Backup	0	Total Water	14,471,000
kWh / CT #6	0	PSI Purch Total	17,101,464		
Gross Gen	18,031,100	LMU System Total	34,216,004	Condenser	Water
				(gallons)	
Plant Aux	916,560	Wheeling	5,950,654	Cooling # 4	308,000,000
Net Gen	17,114,540			Cooling # 5	403,200,000
				Total Cooling	711,200,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>		
Coal Start	3,473.32	Blr 5 / TG #4 Hrs Oper	672.0	<b>Heat Rate</b>	<b>Btu</b>
Coal Received	8,782.84	Blr 6 / TG #5 Hrs Oper	672.0	Boiler #5	14,693
Coal Burn Blr #5	4,648.85	CT #6 Hrs Oper	0.00	Boiler #6	12,779
Coal Burn Blr #6	5,975.01			Gross Coal	13,552
Tot Coal Burn	10,623.86	<b>Natural Gas</b>	<b>MCF</b>	Net Coal	14,277
Coal End	1,632.30	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 41,470 KWH @ 08:00 ON THE 5TH					
SYSTEM PEAK WAS 71,200 KWH @ 08:00 ON THE 5TH					

**MARCH 2009 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,603,000	PSI Purch Supplemental	21,142,397	(gallons)	
				Water 6"	3,245,000
kWh TG # 5	7,896,000	PSI Purch Reserved	0	Water 12"	11,709,000
Total kWh / Coal	14,499,000	PSI Purch Backup	0	Total Water	14,954,000
kWh / CT #6	0	PSI Purch Total	21,142,397		
Gross Gen	14,499,000	LMU System Total	34,844,777	Condenser	Water
				(gallons)	
Plant Aux	796,620	Wheeling	7,758,432	Cooling # 4	243,360,000
Net Gen	13,702,380			Cooling # 5	248,360,000
				Total Cooling	491,720,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>		
Coal Start	1,632.30	Blr 5 / TG #4 Hrs Oper	622.0		
Coal Received	11,000.10	Blr 6 / TG #5 Hrs Oper	516.0	Heat Rate	Btu
Coal Burn Blr #5	4,258.29	CT #6 Hrs Oper	0.00	Boiler #5	14,833
Coal Burn Blr #6	4,296.71			Boiler #6	12,516
Tot Coal Burn	8,555.00	<b>Natural Gas</b>	<b>MCF</b>	Gross Coal	13,571
Coal End	4,077.40	Gas Burn CT #6	0	Net Coal	14,360
				CT #6 Gas	#DIV/0!
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 46,630 KWH @ 12:00 ON THE 17TH					
SYSTEM PEAK WAS 67,060 KWH @ 08:00 ON THE 2ND					

# ELECTRIC GENERATION DEPARTMENT

IURC 30-Day Filing No. 2554

## APRIL 2009 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	<i>32,486,040</i>	(gallons)	
				Water 6"	495,000
kWh TG # 5	6,300	PSI Purch Reserved	0	Water 12"	831,000
Total kWh / Coal	6,300	PSI Purch Backup	0	Total Water	1,326,000
kWh / CT #6	0	PSI Purch Total	<i>32,486,040</i>		
Gross Gen	6,300	LMU System Total	<i>32,489,942</i>	<b>Condenser</b>	<b>Water</b>
				(gallons)	
Plant Aux	2,398	Wheeling	<i>10,875,994</i>	Cooling # 4	0
Net Gen	3,902			Cooling # 5	33,000
				Total Cooling	33,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	4,077.40	Blr 5 / TG #4 Hrs Oper	0.0	Boiler #5	#DIV/0!
Coal Received	772.30	Blr 6 / TG #5 Hrs Oper	1.5	Boiler #6	4,637
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Gross Coal	4,637
Coal Burn Blr #6	1.27	<b>Natural Gas</b>	<b>MCF</b>	Net Coal	7,486
Tot Coal Burn	1.27	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Coal End	4,848.43				
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 58,470 KWH @ 14:00 ON THE 15TH					
SYSTEM PEAK WAS 58,470 KWH @ 14:00 ON THE 15TH					



*Logansport Municipal Utilities*

SIXTH AND BROADWAY, LOGANSPOET, INDIANA 46947 574/753-6231 FAX 574/753-9828

May 13, 2009

PHAROS TRIBUNE NEWSPAPER  
517 East Broadway  
Logansport, IN 46947

Gentlemen:

Please publish the following information two (2) times at the earliest possible convenience.

*Please take notice that the following has been filed with the Indiana Utility Regulatory Commission (IURC) by the City of Logansport, Indiana.*

*Application of the City of Logansport Electric Department for approval of a change in the wholesale power tracker for Electric Service. All in accordance with the Order of the Public Service Commission of Indiana in Cause #33735-S1 and #33735-S2.*

*Logansport Municipal Utilities  
Paul A Hartman, Superintendent*

Sincerely,

LOGANSPOET MUNICIPAL UTILITIES

A handwritten signature in cursive script that reads "Paul A. Hartman".

Paul A Hartman, Superintendent

PAH/tlb

**MUNICIPAL ELECTRIC UTILITY  
LOGANSPORT, INDIANA**

Appendix B

**Purchased Power Cost Adjustment  
(Applicable to Rates RS, CS, MS, GS, and IP)**

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Factor, occasioned solely by changes in the cost of purchased power, in accordance with the order of the Public Service commission of Indiana, Approved December 17, 1976, in Cause No. 34614.

Rate: .008545