### MAR 1 6 2009

INDIANA UTILITY REGULATORY COMMISSION

March 12, 2009

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Indiana Utility Regulatory Commission 101 W. Washington St., 1500 E. Indianapolis, IN 46204

Re: Quarterly I.M.P.A. Tracker Filing

To Whom It May Concern:

We are enclosing the documentation-covering subject for billings during the months of April, May and June 2009.

The required Proof of Publication of Legal Notice will be forwarded as soon as it is available.

If you have any questions regarding this information, please contact this office.

Very truly yours,

22 thy

David L. Reep Utility Manager

Enc.

cc: R. G. Rao (I.M.P.A.) w/ Enc.

### MAR 1 6 2009

INDIANA UTILITY REGULATORY COMMISSION

### TIPTON MUNICIPAL ELECTRIC UTILITY

### ENERGY COST ADJUSTMENT TRACKING FACTOR 2ND QUARTER, 2009

### BILLING AND USAGE PERIOD: APR 2009 THROUGH JUN 2009

### MAR 1 6 2009

30-Day Filing No. 2528

INDIANA UTILITY REGULATORY COMMISSION TIPTON CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

### APPENDIX A

### RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989, in Cause No. 36835-S3 as follows:

### Rate Code

### ECA Tracking Factor

RATE - A	\$ 0.035467	Per Kwh
RATE - B	0.035822	Per Kwh
RATE - C	0.026614	Per Kwh
RATE - D	0.032621	Per Kwh

### MONTH'S EFFECTIVE:

APR 2009

MAY 2009

JUN 2009

### MAR 1 6 2009

### INDIANA UTILITY REGULATORY COMMISSION

### TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

Change in ECA Tracking Facto					
\$ 0.004734 Per Kwh					
\$ 0.003997 Per Kwh					
\$ (0.010154) Per Kwh					
\$ 0.000662 Per Kwh					

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

TIPTON MUNICIPAL ELECTRIC UTILITY

Davil L. Kep BY:

SS:

STATE OF INDIANA ) COUNTY OF TIPTON)

Personally appeared before me, a Notary Public in and for said county and state, this <u>1244</u> day of <u>March</u>, 2009, David L. Reep, who, after having been duly sworn according to law, stated that she is an employee of Tipton Utilities; Tipton, Indiana, that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

Susan Munson, Notary Public

My County of Residence: Tipton

My Commission expires: OB, Man 201

### MAR 1 6 2009

### INDIANA UTILITY REGULATORY COMMISSION

### LEGAL NOTICE

Notice is hereby given that the Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

### Rate Code

RATE - A	\$ 0.004734 per kilowatt ho (Kwh)
RATE - B	\$ 0.003997 per kilowatt ho (Kwh)
RATE - C	\$ (0.010154) per kilowatt ho (Kwh)
RATE - D	\$ 0.000662 per kilowatt ho (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

> MUNICIPAL ELECTRIC UTILITY Tipton, Indiana

### MAR 162009

INDIANA UTILITY REGULATORY COMMISSION

### PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC RATES FOR THE CITY OF TIPTON, INDIANA

### QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On Apr 1, 2009 the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Tipton will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power purchased from the Indiana Municipal Power Agency (IMPA) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

RATE - A	\$ 0.004734 / Kwh
RATE - B	\$ 0.003997 / Kwh
RATE - C	\$ (0.010154) / Kwh
RATE - D	\$ 0.000662 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later. Residential rates have an increase of approximately \$4.73 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this will amount to a change per month of \$3.31 . This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

### MAR 1 6 2009

INDIANA UTILITY REGULATORY COMMISSION

2ND QTR. 2009	Page 1 of 3		LINE NO.	1	7	ε	4	S	9	7	œ	6	
Filing No.		E MONTHS OF:	ENERGY RELATED (B)	0.013324		616000'0	0.014243	0.015482	0.00000	0.015482	10,917,306	\$ 169,021.73	92.00%
		IT FOR THE THRE JUN 2009	DEMAND RELATED (A)	5.374	0.000	1.198	6.572	7.143	0.000	7.143	27,205	\$ 194,325.32	
CITY OF TIPTON, INDIANA		DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF APR 2009 MAY 2009 JUN 2009	DESCRIPTION	INCREMENTAL CHANGE IN BASE RATE (a)	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)	PLUS TRACKING FACTOR EFFECTIVE + PRIOR TO JANUARY 27, 1983 (e)	ESTIMATED TOTAL RATE ADJUSTMENT	* ESTIMATED AVERAGE BILLING UNITS (f)	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	<ul> <li>(a) Exhibit I, Line 3 N/A</li> <li>(b) Exhibit II, Line 9 N/A</li> <li>(c) Exhibit III, Column E, Lines 3 and 5</li> <li>(d) Line 4 divided by (1 - line loss factor)(0.986)</li> <li>(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.</li> <li>(f) Exhibit III, Column E, Lines 1 and 2</li> <li>(g) Line 7 times Line 8</li> </ul>
			LINE NO.	-	7	'n	4	Ŷ	9	٢	80	6	

### MAR 1 6 2009

### INDIANA UTILITY REGULATORY COMMISSION

Filing No. 2ND QTR. 2009 Page 2 of 3

CITY OF TIPTON, INDIANA

	LINE NO.	<b>123450780</b>	10
	ASED POWER COST RECEIPTS TAX TOTAL (G)	<pre>\$ 123,587,64 80,801.26 47,223.69 108,084.73 3,649.72</pre>	\$ 363,347,05
	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX DEMAND (d) ENERGY (e) TOTAL (E) (F) (G)	<pre>\$ 57,330.48 35,820.78 19,946.25 54,108.93 1,815.29</pre>	\$ 169,021.73
MONTHS OF	INCREMENTA ADJ FOR L DEMAND (d) (E)	\$ 66,257.16 44,980.48 27,277.44 53,975.80 1,834.43	\$ 194,325.32
ENT FOR THE THE JUN 2009	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	3,703,041 2,313,705 1,288,51 3,494,957 117,252	10,917,306
DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF: APR 2009 MAY 2009 JUN 2009	ALLOCATED ESTIMATED KWH <u>PURCHASED (b)</u> (C)	9,275.8 6,297.1 3,818.8 7,556.5 256.8	27,205.0
	KWH ENERGY ALLOCATOR (%) (a) (B)	33.919 21.193 11.801 32.013 1.074	100.000
	KW DEMAND ALLOCATOR (%) (a) (A)	34.096 23.147 14.037 27.776 0.944	100.000
	RATE SCHEDULE	RATE - A RATE - B RATE - C RATE - C FLAT RATES	TOTAL
	LINE NO.		10

(a) From Cost of Service Study Based on Twelve Month Period 01/01/97 to 12/31/97

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

2ND QTR. 2009		LINE NO.	N m 4 v v C w o	10	
Filing No. 2 Page 3 of 3		RKWH (d) TOTAL (H)	\$0.035467 0.035822 0.026514 0.032621 0.031994	\$0.033549	
INDIANA	6 2009 Utility	Ž RATE ADJUSTMENT FACTOR PER KWH (d) AND ENERGY TC	\$0.016626 0.016044 0.011320 0.016433 0.016433	\$0.015825	
REGULATORY		Z RATEAD DEMAND (F)	\$ 0.018841 0.019778 0.015294 0.016138 0.015920	\$ 0.017724	
CITY OF TIPTON, INDIANA DETERMINATION OF RATE ADITISTMENT FOD THE THE DE ACAMPTUS OF	JUN 2009	POWER COST ECEIPTS TAX TOTAL (E)	<ul> <li>\$ 131,334,40</li> <li>82,881,44</li> <li>34,287,86</li> <li>114,010,20</li> <li>3,751.38</li> </ul>	\$ 366,265.29	92.00%
CITY OF TIPTON, INDIANA R ATH ADHISTMENT ROD TH	MAY 2009	TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX ND (b) ENERGY (c) TOTAL (D) (E)	<ul> <li>\$ 61,566.80</li> <li>37,121.87</li> <li>14,544.46</li> <li>57,608.19</li> <li>1,884.68</li> </ul>	\$ 172,765.99	
DETERMINATION OF	APR 2009	TOTAL CF ADJ FOR LI DEMAND (b) (C)	\$ 69,767,61 45,759,58 19,703,41 56,402,01 1,866.70	\$ 193,499.30	olumn A. olumn B.
		PLUS VARIANCE (a) NUD ENERGY ) (B)	<ul> <li>4,236.32</li> <li>1,301.09</li> <li>(5,361.79)</li> <li>3,499.26</li> <li>69.39</li> </ul>	\$ 3,744.26	<ul> <li>(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = Plus, the Special Variance from Page 2A of 3, Columns C and D</li> <li>(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.</li> <li>(c) Page 2 of 3, Column F plus Page 2a of 3, Column B plus Page 3 of 3, Column B.</li> <li>(d) Page 3 of 3, Column S, D and E divided by Page 2 of 3, Column D</li> </ul>
		PLUS VAI DEMAND (A)	<ul> <li>\$ 3,510.45</li> <li>779.10</li> <li>(7,574.03)</li> <li>2,426.21</li> <li>32.27</li> </ul>	\$ (826.01)	<ul> <li>(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = Plus, the Special Variance from Page 2A of 3, Columns C and D</li> <li>(b) Page 2 of 3, Column E plus Page 2 a of 3, Column F plus Page 3 of 3, (c) Page 2 of 3, Column F plus Page 3 of 3, (d) Page 3 of 3, Column S C, D and E divided by Page 2 of 3, Column D</li> </ul>
		RATE SCHEDULE	RATE - A RATE - B RATE - C RATE - D FLAT RATES	TOTAL	)) Exhibit IV, Page 4 of Plus, the Special )) Page 2 of 3, Column )) Page 2 of 3, Column )) Page 3 of 3, Column
		LINE NO.	<b>〒2345078</b> 0	10	ප ල ල

## CITY OF TIPTON, INDIANA

2ND QTR. 2009

Filing No. Exhibit I

# DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

(T)			
LINE NO.	1	2	τ
ENERGY RELATED	\$ 0.029217	0.015893	\$0.013324
DEMAND RELATED	\$ 18.856	13.482	\$5.374
DESCRIPTION	BASE RATE EFFECTIVE January 1, 2009 (a)	BASE RATE EFFECTIVE January 1, 2004 (b)	INCREMENTAL CHANGE IN BASE RATE (c)
LINE NO.	Ţ	7	т

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MAR 1 6 2009

INDIANA UTILITY REGULATORY COMMISSION

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- Voltage Adjustment.
  Voltage Adjustment.
  (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
  Tipton base rates and charges were approved by the Indiana Utility Regulatory Commission on August 11, 2004 in Cause No. 42589.
  (c) Line 1 Line 2

CITY OF TIPTON, INDIANA

Filing No. 2ND QTR. 2009 Exhibit III

> ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF APR 2009 MAY 2009 JUN 2009

INDIANA UTILITY REGULATORY COMMISSION								
LINE NO.		7 7		ŝ	4	5	Ó	
ESTIMATED 3 MONTH AVERAGE (E)		27,205 10,917,306		1.198	32,591.59	0.000919	10,033.00	
		1,615 1,919		<del>69</del>	97,774.77 \$	↔	30,099.01	
TOTAL (D)		81,615 32,751,919			\$ 97,77		\$ 30,05	
JUN 2009 (C)		31,542 11,935,717		1.198	37,787.32	0.000919	10,968.92	
				<del>69</del>	69	69	↔	
MAY 2009 (B)		26,111 10,594,574		1.198	31,280.98	0.000919	9,736.41	
X				69	\$	\$	<del>69</del>	
<u>APR 2009</u> (A)		23,962 10,221,628		1.198	28,706.48	616000'0	9,393.68	
V			COSTS	÷	69	÷	<del>69</del>	
DESCRIPTION	PURCHASED POWER FROM IMPA	KW DEMAND KWH ENERGY	INCREMENTAL PURCHASED POWER C	DEMAND RELATED ECA FACTOR PER KW	CHARGE (a)	ENERGY RELATED ECA FACTOR PER KWH	CHARGE (b)	
LINE NO.		1		ę	4	ير	9	

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MAR 1 6 2009

(a) Line 1 times Line 3(b) Line 2 times Line 5

LINE Ŋ. 5 9 5 - 0 ŝ Filing No. Exhibit IV Page 1 of 7 0.007594 77,563.10 77,563.10 \$13,482000 \$0.015893 0.000000 0.005368 0.002226 RELATED ENERGY æ DEC 2008 Base Rate Effective 01/01/2004 ŝ 69 \$ 69 RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF. OCT 2008 NOV 2008 DEC 2008 4.315 78,865.26 3.1290 1.186 0.000 18,277 78,865.26 RELATED DEMAND € N/A \$ 643 6 (b) Exhibit IV, Page 5 of 7, Column B, Line 9
(c) Exhibit IV, Page 6 of 7, Column B, Lines 4 and 6
(d) This line is zero if new rates have been approved since January 27, 1983.
(e) Sum of Lines 1 through 4
(f) Exhibit IV, Page 6 of 7, Column B, Lines 1 and 2.
(g) Line 5 times Line 6 CITY OF TIPTON, INDIANA NOV 2008 (a) Page 1 of 3, Line 1 of the Tracker filing for the months of : minus **NCREMENTAL CHANGE IN BASE RATE (a)** 0.021261 16.611000 CAPACITY PAYMENTS (b) ACTUAL PURCHASED POWER ENERGY ACTUAL SAVINGS FROM DEDICATED COST ADJUSTMENT (0) PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d) TOTAL RATE ADJUSTMENT (e) ACTUAL AVERAGE BILLING UNITS (f) OCT 2008 ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g) DESCRIPTION Base Rate Effective 01/01/2008 LINE 5 \* LINE 6 OTHER CHARGES Demand Energy LINE NO. ŝ

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### MAR 1 6 2009

INDIANA UTILITY REGULATORY COMMISSION

2ND QTR. 2009

Filing No. 2ND QTR. 2009 Exhibit IV Page 2 of 7

CITY OF TIPTON, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF. OCT 2008 NOV 2008 DEC 2008

IN REGULA	DIANA UTILITY TORY COMMISSION		
LINE NO.	C m 4 v v C & O	10	
IASED POWER COST TOTAL (G)	<ul> <li>\$ 53,198.53</li> <li>34,692.89</li> <li>20,223.54</li> <li>46,735.89</li> <li>1,577.52</li> </ul>	\$ 156,428.36	
INCREMENTAL CHANGE IN PURCHASED POWER COST DEMAND (d) ENERGY (e) TOTAL (E) (F) (F) (G)	\$ 26,308.63 16,437.95 9,15322 24,830.28 833.03 833.03	\$ 77,563.10	DEC 2008
INCREMENTA DEMAND (d) (E)	<ul> <li>\$ 26,889.90</li> <li>18,254.94</li> <li>11,070.32</li> <li>21,905.61</li> <li>744.49</li> </ul>	\$ 78,865.26	NOV 2008
ALLOCATED ACTUAL KWH PURCHASED (c) (D)	3,464,397 2,164,597 1,205,323 3,269,723 109,696	10,213,735	OCT 2008
ALLOCATED ACTUAL KW <u>PURCHASED (b)</u> (C)	6,231.7 4,230.6 2,565.5 5,076.6 172.5	18,277.0	un A nn B nn B
KWH ENERGY ALLOCATOR (%) (a) (B)	33.919 21.193 11.801 32.013 1.074	100.000	<ul> <li>(a) Page 2 of 3, Columns A and B of tracker filed for the months of</li> <li>(b) Exhibit IV, Page 6 of 7, Column B, Line 1 times Exhibit IV, Page 2 of 7, Column B</li> <li>(c) Exhibit IV, Page 6 of 7, Column B, Line 2 times Exhibit IV, Page 2 of 7, Column B</li> <li>(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A</li> </ul>
KW DEMAND ALLOCATOR (%) (a) (A)	34.096 23.147 14.037 27.776 0.944	100.000	<ul> <li>and B of tracker filed 1</li> <li>Column E, Line 1 time</li> <li>Column E, Line 2 time</li> <li>Column A, Line 7 time</li> <li>Column B, Line 7 time</li> </ul>
RATE SCHEDULE	RATE - A RATE - B RATE - C RATE - C HLAT RATES	TOTAL	<ul> <li>(a) Page 2 of 3, Columns A and B of tracker filed for the months of</li> <li>(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Pag</li> <li>(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Pag</li> <li>(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Pag</li> <li>(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Pag</li> </ul>
LINE NO.	C & 4 V & C & O	10	00000

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MAR 1 6 2009

Filing No. 2ND QTR. 2009 Exhibit IV Page 3 of 7

CITY OF TIPTON, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF. OCT 2008 NOV 2008 DEC 2008

	IANA UTILITY ORY COMMISSION		
LINE NO.	ー こ そ 4 ら ら て ⊗ の	10	
LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER OCT 2008 DEMAND (f) (F) (G)	\$ (430.01) 611.06 (1,408.59) (1,487.70) 213.73	\$ (2,501.51)	DEC 2008
	\$ 149.28 920.98 (1,166.78) (666.02) 170.95	\$ (591.59)	DEC 2008 DEC 2008 NOV 2008 NOV 2008
INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) (F)	\$ 21,981.21 15,852.01 12,677.48 20,123.26 982.92	\$ 71,616.88	NOV 2008 NOV 2008 OCT 2008 OCT 2008
INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) (D)	\$ 23,809.57 18,459.15 16,871.65 19,007.48 885.75	\$ 79,033.60	OCT 2008 OCT 2008 0.9860 0.9860
ENERGY ADJUSTMENT FACTOR PER KWH (c) (C)	0.008055 0.008488 0.006940 0.007701 0.010267		
DEMAND ADJUSTMENT FACTOR PER KWH (b) (B)	0.008725 0.00984 0.009236 0.007274 0.009252		<ul> <li>(a) Exhibit IV, Page 7 of 7, Column E</li> <li>(b) Page 3 of 3, Column F of Tracker Filing for the three months of</li> <li>(c) Page 3 of 3, Column G of Tracker Filing for the three months of</li> <li>(d) Column A times Column B times the Utility Receipts Tax Factor of</li> <li>(e) Column A times Column C times the Utility Receipts Tax Factor of</li> <li>(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of</li> <li>(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of</li> </ul>
ACTUAL AVERAGE KWH SALES (a) (A)	2,767,637 1,894,096 1,852,664 2,650,173 97,095	9,261,665	7, Column B of Tracker Filing for the 9 of Tracker Filing for the mn B times the Utility Re mn C times the Utility Re mn C times the Utility Re 7, Column B of Tracker F
RATE SCHEDULE	RATE - A RATE - B RATE - C RATE - C RATE - D FLAT RATES	TOTAL	<ul> <li>(a) Exhibit IV, Page 7 of 7, Column B</li> <li>(b) Page 3 of 3, Column F of Tracker Filing for the three months of</li> <li>(c) Page 3 of 3, Column G of Tracker Filing for the three months of</li> <li>(d) Column A times Column B times the Utility Receipts Tax Factor</li> <li>(e) Column A times Column D of Tracker Filing for the three.</li> <li>(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three.</li> <li>(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three.</li> </ul>
LINE NO.	ー こ き ォ ら ら て ⊗ の	10	

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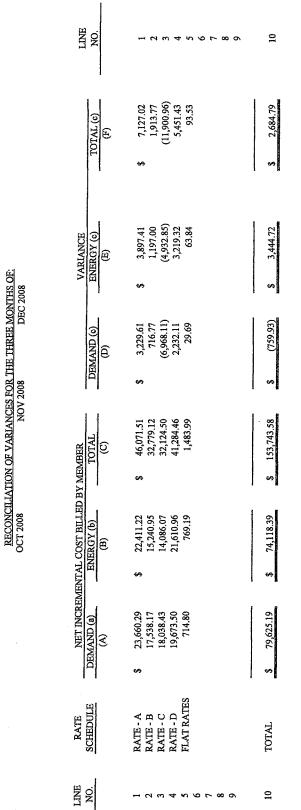
30-Day Filing No. 2528

### MAR 1 6 2009

INDIANA UTILITY REGULATORY COMMISSION

Filing No. 2ND QTR. 2009 Exhibit IV Page 4 of 7

CITY OF TIPTON, INDIANA



(a) Column D minus Column F from Exhibit IV, Page 3 of 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

30-Day Filing No. 2528

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0 QTR. 2009		LINE NO.		1		ω4	e v	
Filing No. 2ND QTR. 2009 Exhibit IV Page 6 of 7		ACTUAL 3 MONTH AVERAGE (E)		18,277 10,213,735		1.186 21,676.92	0.002226 22,735.77	
RECEIVI	ED	1				6 <del>9</del> 69	<del>60</del> 69	
MAR 162	nn9 ity missio	Z TOTAL (D)		54,832 30,641,204		65,030.75	68,207.32	
	W15510					\$	\$	
INDIANA UTILI REGULATORY COM CITY OF TIPTON, INDIANA CITY OF TIPTON, INDIANA DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHE	2008	DEC 2008 (C)		20,047 10,967,625		1.186 23,775.74	0.002226 24,413.93	
H TNEM	DEC					<del>69</del> 69	\$	
NI, INDIANA COST ADJUST	OV 2008	NOV 2008 (B)		16,756 9,375,872		1.186 19,872.62	0.002226 20,870.69	
DF TIPT(	z	Z				<del>69</del> 69	\$	
CITY C	OCT 2008	OCT 2008 (A)		18,029 10,297,707		1.186 21,382.39	0.002226 22,922.70	
DETERMINATION						<del>69</del> <del>69</del>	<del>69</del> 69	
		DESCRIPTION	PURCHASED POWER FROM IMPA	KW DEMAND (a) KWH ENERGY (a)	INCREMENTAL PURCHASED POWER COSTS	DEMAND RELATED ECA FACTOR PER KW (a) CHARGE (b)	ENERGY RELATED ECA FACTOR PER KWH (a) CHARGE (c)	
		LINE NO.		1		ω4	ê V	

DEC 2008

NOV 2008

OCT 2008

(a) From IMPA bills for the months(b) Line 1 times Line 3(c) Line 2 times Line 5

Filing No. 2ND QTR. 2009 Exhibit IV Page 7 of 7

CITY OF TIPTON, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF OCT 2008 NOV 2008 DEC 2008

LINE NO.	ー こう 4 ら ら n の	10
AVERAGE (E)	2,767,637 1,894,096 1,852,664 2,650,173 97,095	9,261,665
TOTAL (D)	8,302,911 5,682,288 5,577,992 7,950,520 291,285	27,784,996
DEC 2008 (C)	2,984,929 1,718,232 1,69,733 2,497,440 104,385	8,874,719
NOV 2008 (B)	2,490,102 1,887,670 2,344,295 2,840,700 95,960	9,658,727
OCT 2008 (A)	2,827,880 2,076,386 1,643,964 2,612,380 90,940	9,251,550
RATE SCHEDULE	RATE - A RATE - B RATE - C RATE - C FLAT RATES	TOTAL
LINE NO.	C m 4 v v C m o	10

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MAR 1 6 2009

INDIANA UTILITY REGULATORY COMMISSION

### MAR 1 6 2009

INDIANA UTILITY REGULATORY COMMISSION

0.000919 10,594,574 11,935,717 NUC 0.000919 ECA ESTIMATES FOR APRIL, MAY, AND JUNE \$/kWh kWh МАΥ INDIANA MUNICIPAL POWER AGENCY 0.000919 10,221,628 APR 2009 31,542 1.198 NUL \$/kW-month 26,111 1.198 МАΥ k٧ 23,962 APR 1.198 the following estimated loads for IMPA's Energy Cost Adjustment To develop these Energy Cost Adjustment factors, IMPA used TIPTON

,00 101 10,00 1mm 0	1.0100012				· ,			
					30	)-Day Filing	No. 2528	
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			T		PA			
MAR 16:								
INDIANA UT REGULATORY CO		لىم	INDIANA M	UNICIPAL I	POWER AGENC	'Y		
	BILL FOR WHO	LESALE	ELECTRIC	SERVICE -	REVISED 12/1	6/08		
Member: Tipton Utility	······					DUE DATE:	01/14/0	
Address: 113 Court Stre PO Box 288	el						10/45/0	
Tipton, IN 460	72					Billing Date: Billing Month:	12/15/08 November-04	
Demand								
Max Peak Demand: CP Billing Demand:	17,468 16,756	Date: Date:	11/21/08 11/20/08	Tim Tim		EST EST		
St. During Contonior	10,000	Date.	11120/00	1 11 11	6. 1900	<b>L</b> 31		
Energy					kWh	-		
ipton #1 Metering Point					5,401,296			
Tpton Getrag Bank # 1 Meteri	no Point				3,651,869 0			
ipton Getrag Bank # 2 Meteri					322,707			
	Fotal Metered Ene	rgy;			9,375,872			
Reactive Demand								
CP Billing Demand:	16,756			CF	Power Factor:	99.6%		
KVA at CP:	16,825							
KVAR at CP:	1,526				ak Load Factor			
KVAR at 97% P.F.: 4,199 Billing KVAR: 0					ak Load Factor			
Dinning AVAR.	· U			Colni	cidence Factor:	95.9%		
urchased Power Charge	<u> </u>			· #				
ase Demand Charge - Pro			\$13,455		16,756		\$225,451.98	
ase Demand Charge - Tra				/kW x	16,756		\$28,703.03	
elivery Voltage Charge - G				/k₩ x	609		\$494.51	
elivery Voltage Charge - T CA Demand Charge				/kW x	16,147		\$23,300.12	
OA Demand Unalge			φ1.100	/kW x	16,756 Total Deman	d Chamar	\$19,872.62	
					Total Deman	d Unarges	4491,062.2V	
ase Energy Charge - Prod			\$0.021261	/kWh x	9,375,872		\$199,340.41	
Base Energy Charge - Transmission			\$0.000000	/kWh x	9,375,872		\$0.00	
CA Energy Charge			\$0.002226	/kWh x	9,375,872	-	\$20,870.69	
					Total Energy	Charges	\$220,211.10	
eactive Demand Charge			\$1.200	/kvar x	Û	•	\$0.00	
	TOTAL	PURCH	ASED POW	ER CHARG	ES:		\$518,033.36	
irect Load Control Switch Cree	dits - A/C		\$0.000	x	129	Switches	\$0.00	
irect Load Control Switch Crea	jīts - ₩H		(\$1_000)	x		Switches	(\$48.00	
ther Adjustments							ືອກ ດອ	

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14/ 10/ 00

Direct Load Control Switch Credits - WH (\$1.000) 48 Switches х Other Adjustments; NET AMOUNT DUE:

\$0.00 \$517,985.36

5.525

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Average rate, cents/kWh

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by -

1/14/2009

Send Payments to: Indiana Municipal Power Agency PO Box 1627 Indianapolis IN 46206

### 11610 NORTH COLLEGE AVENUE, CARMEL, INDIANA 46032 (317) 573-9955

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### BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Tipton Utility	<u> </u>					DUE DATE:	02/13/09	
Address: 113 Court Stree PO Box 288 Tipton, IN 4607		Billing Date: Billing Month:	01/14/09 December-08					
Demand	00.407	Deter	40/00/00			e: 900	EST	····
Max Peak Demand: CP Billing Demand:	20,137 20,047	Date: Date:	12/22/08 12/22/08		Time Time		EST	
	·					kWh		
Energy Tipton # 1 Metering Point						6,367,162	_	
Tipton # 2 Metering Point						4,193,693		
Tipton Getrag Bank # 1 Meterir	a Point					. 0		
Tipton Getrag Bank # 2 Meterir						406,770		
	otal Metered Ener	gy:				10,967,625	_	
Reactive Demand								
CP Billing Demand:	20,047				CP	Power Factor	: 98.8%	
KVA at CP:	20,291			Ma	v Pos	k Load Factor	. 73.2%	
KVAR at 97% P.F.:								
Billing KVAR:								
Purchased Power Charges								. <u></u>
Base Demand Charge - Proc	luction		\$13.455	/kW	x	20,047		\$269,732.39
Base Demand Charge - Trar			\$1.713	/kW	х	20,047		\$34,340.51
Delivery Voltage Charge - G			\$0.812	/kW	х	693		\$562.72
Delivery Voltage Charge - Ti	pton # 1&2 MPs		\$1.443	/kW	х	19,354		\$27,927.82
ECA Demand Charge			\$1.186	/kW	х	20,047		\$23,775.74
						Total Demar	nd Charges	\$356,339.18
Base Energy Charge - Produ	iction		\$0.021261	/kWł	ıх	10,967,625		\$233,182.68
Base Energy Charge - Trans			\$0.000000	/kWh	лх	10,967,625		\$0.00
ECA Energy Charge			\$0.002226	/kWł	х	10,967,625		\$24,413.93
<i>c, c</i>						Total Energy	Charges	\$257,596.61
Reactive Demand Charge			\$1.200	/kvar	x	0		\$0.00
	TOTAL	PURCH	ASED POW	ER CH	IARG	ES:		\$613,935.79
D' antil and Operated Operation			\$0.000		~	100	) Switches	\$0.00
Direct Load Control Switch Cred Direct Load Control Switch Cred			\$0.000 (\$1.000)		x x		Switches	(\$48.00)
Other Adjustments:		(ψ1.000)		~	÷		\$0.00	
Uner Aujustments.		NET	AMOUNT D		\$613,887.79			
· · · ·		196-1				Average	rate, cents/kWh	5.597
To avoid a Late Payment Cha	arge as provided	for in S	chedule R n	avmer	nt in fi	ill must be rec	eived by -	2/13/2009
IU avulu a Late Fayment One	igo, do provided	101 11 0	<u></u>	- moi			<u>in inducer</u>	

Send Payments to: Indiana Municipal Power Agency PO Box 1627 Indianapolis IN 46206

RECEIVED NO 12528 2008



MUNICIPAL POWER AGENCY

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MAR 1 6 2009

Member:       Tipton Utility       DUE DATE:       12/1         Address:       113 Court Street       Billing Date:       11/1         PO Box 288       Billing Date:       11/1         Tipton, IN 46072       Billing Month:       October         Demand       18,182       Date:       10/15/08       Time:       1400       EST         CP Billing Demand:       18,029       Date:       10/15/08       Time:       1400       EST         Energy       KWh       5,317,450       Tipton #1 Metering Point       4,794,806       Tipton #2 Metering Point       4,794,806         Tipton #2 Metering Point       10,297,707       10,297,707       S8.6%       KVA at CP:       18,029       CP Power Factor:       98.6%         KVA at CP:       18,029       CP Power Factor:       98.6%       S0.612       KVA at CP:       45.18       Coin. Peak Load Factor:       76.1%         KVA at CP:       18,029       Coincidence Factor:       99.2%       S0.88       S0.812       KWA       18,029       \$242,58         Base Demand Charge - Production       \$13.455       /kW x       18,029       \$242,58         Base Demand Charge - Production       \$1.443       /kW x       10,297,707       \$248,93 <tr< th=""><th></th></tr<>							
PO Box 288 Tipton, IN 46072 Billing Date: 11/1 Billing Date: 10/13/08 Time: 1400 EST CP Billing Demand: 18,182 Date: 10/15/08 Time: 1400 EST Energy KWh Tipton # 1 Metering Point 5,317,450 Total Metering Point 10,297,707 Reactive Demand: 18,029 KVA at CP: 18,291 KVA at CP: 18,291 KVA at CP: 3,082 Max Peak Load Factor: 76.1% KVA at CP: 3,082 KV	Member: Tipton Utility						
Tipton, IN 46072     Billing Month: October       Oemand       Max Peak Demand:     18,182     Date:     10/13/08     Time:     1400     EST       CP Billing Demand:     18,029     Date:     10/15/08     Time:     1400     EST       Energy     KWh     5,317,450     KWh     KMh     KMh       Tipton Getrag Bank # 1 Metering Point     4,794,806     42       Tipton Getrag Bank # 2 Metering Point     10,297,707     42       Total Metered Energy:       Total Metered Energy:     10,297,707       Reactive Demand       CP Billing Demand:     18,029       KVA at CP:     3,082     Max Peak Load Factor:       KVAR at GP:     3,082     Max Peak Load Factor:       KVAR at 97% P.F.:     4,518     Coin. Peak Load Factor:       Billing KVAR:     0     \$13,455       Vurchased Power Charges     \$1.443     /kW ×     18,029       Sase Demand Charge - Production     \$1.3455     /kW ×     18,029       Sase Demand Charge - Transmission     \$1.713     /kW ×     18,029       Soleivery Voltage Charge - Getrag MPs     \$0.812     /kW ×     18,029       CA Demand Charge     \$1.463     /kW ×     18,029     \$26,01							
Demand Max Peak Demand:       18,182       Date:       10/13/08       Time:       1400       EST         CP Billing Demand:       18,029       Date:       10/15/08       Time:       1400       EST         Energy       KWh       5,317,450       4,794,806       10/15/08       Time:       1400       EST         Energy       KWh       5,317,450       4,794,806       10/15/08       <							
Max Peak Demand:         18,182         Date:         10/13/08         Time:         1400         EST           CP Billing Demand:         18,029         Date:         10/15/08         Time:         1400         EST           Energy         KWh         5,317,450         Time:         1400         EST           Energy         & 4,794,806         4,794,806         42         10/15/08         10/297,707           Tipton 2 Metering Point	11pton, nv 40072						
CP Billing Demand:         18,029         Date:         10/15/08         Time:         1400         EST           Energy         KWh           Tipton # 1 Metering Point         5,317,450           Tipton # 2 Metering Point         4,794,806           Tipton Getrag Bank # 1 Metering Point         4,794,806           Tipton Getrag Bank # 2 Metering Point         185,409           Total Metered Energy:         10,297,707           Reactive Demand         CP Power Factor:         98.6%           KVA at CP:         18,029         CP Power Factor:         98.6%           KVAR at PP:         3,082         Max Peak Load Factor:         76.1%           KVAR at 97% P.F.:         4,518         Coin. Peak Load Factor:         76.8%           Billing KVAR:         0         Coincidence Factor:         99.2%           Purchased Power Charges         \$1.1713         /kW x         18,029         \$242,58           Base Demand Charge - Production         \$1.713         /kW x         18,029         \$242,58           Base Demand Charge - Transmission         \$1.713         /kW x         18,029         \$226,01           Scale Demand Charge - Transmission         \$0.121         /kW x         18,029         \$220,38           Scale D							
Energy       KWh         Energy       5.317,450         Tipton # 1 Metering Point       4,794,806         Tipton Getrag Bank # 1 Metering Point       42         Tipton Getrag Bank # 2 Metering Point       18,5409         Total Metered Energy:       10,297,707         Reactive Demand         CP Billing Demand:       18,029         KVA at CP:       18,291         KVAR at P7%, P.F.:       4,518         Coincidence Factor:       76.1%         KVAR at 97%, P.F.:       4,518         Billing KVAR:       0         Coincidence Factor:       99.2%         Purchased Power Charges       0         Base Demand Charge - Production       \$13,455       /kW x       18,029       \$242,58         Base Demand Charge - Production       \$13,455       /kW x       18,029       \$20,80         Delivery Voltage Charge - Getrag MPs       \$0.812       /kW x       18,029       \$242,58         Base Demand Charge - Froduction       \$0.812       /kW x       18,029       \$242,58         Base Demand Charge - Froduction       \$0.812       /kW x       18,029       \$242,58         Base Demand Charge - Production       \$0.812       /kW x       18,029       \$242,58							
Tipton # 1 Metering Point       5,317,450         Tipton # 2 Metering Point       4,794,806         Tipton Getrag Bank # 1 Metering Point       42         Tipton Getrag Bank # 2 Metering Point       10,297,707         Reactive Demand         CP Billing Demand:       18,029         KVA at CP:       18,291         KVAR at OP:       3,082         Max Peak Load Factor:       76.1%         KVAR at 97% P.F.:       4,518         Coincidence Factor:       99.2%         Purchased Power Charges       Coincidence Factor:         Base Demand Charge - Production       \$13,455       /kW x       18,029       \$242,58         Base Demand Charge - Fransmission       \$1.713       /kW x       18,029       \$242,58         Base Demand Charge - Getrag MPs       \$0.812       /kW x       18,029       \$242,58         Base Demand Charge - Transmission       \$1.143       /kW x       18,029       \$242,58         Base Demand Charge - Production       \$1.443       /kW x       18,029       \$26,01         ECA Demand Charge       \$1.443       /kW x       18,029       \$221,38         Delivery Voltage Charge - Transmission       \$0.0021261       /kWh x       10,297,707       \$218,93	g Demand: 18						
Tipton # 1 Metering Point       5.317,450         Tipton # 2 Metering Point       4.794,806         Tipton Getrag Bank # 1 Metering Point       42         Tipton Getrag Bank # 2 Metering Point       185,409         Total Metered Energy:       10,297,707         Reactive Demand         CP Billing Demand:       18,029         KVA at CP:       18,291         KVAR at OP:       3,082         Max Peak Load Factor:       76.1%         KVAR at OP:       3,082         Billing KVAR:       0         Coincidence Factor:       99.2%         Purchased Power Charges         Base Demand Charge - Production       \$13,455       /kW x       18,029       \$242,58         Base Demand Charge - Getrag MPs       \$0.812       /kW x       18,029       \$242,58         Base Demand Charge - Transmission       \$1.713       /kW x       18,029       \$242,58         Sase Demand Charge - Transmission       \$1.443       /kW x       18,029       \$224,28         Sase Energy Voltage Charge - Tipton # 182 MPs       \$1.443       /kW x       18,029       \$221,38         Sase Energy Charge - Production       \$0.0021261       /kWh x       10,297,707       \$218,93         Sase Energy C							
Tipton Getrag Bank # 1 Metering Point       42         Tipton Getrag Bank # 2 Metering Point       185,409         Total Metered Energy:       10,297,707         Reactive Demand         CP Billing Demand:       18,029         KVA at CP:       18,291         KVA at CP:       3,082         Max Peak Load Factor:       76.1%         KVAR at 97% P.F.:       4,518         Billing KVAR:       0         Coincidence Factor:       99.2%         Purchased Power Charges       Coincidence Factor:         Base Demand Charge - Production       \$13,455       /kW x       18,029       \$242,58         Base Demand Charge - Getrag MPs       \$0       \$30,88       \$00       \$30,88         Delivery Voltage Charge - Getrag MPs       \$0.812       /kW x       18,029       \$26,01         ScA Demand Charge       Tipton # 1&2 MPs       \$1,143       /kW x       18,029       \$26,01         CA Demand Charge       State Asses       \$0       \$330,88       \$30,88       \$30,88         ScA Demand Charge       Tipton # 1&2 MPs       \$1,443       /kW x       18,029       \$224,38         Sase Energy Charge - Froduction       \$0.021261       /kWh x       10,297,707       \$21,893 </td <td>Metering Point</td>	Metering Point						
Tipton Getrag Bank # 2 Metering Point185,409Total Metered Energy:10,297,707Reactive DemandCP Billing Demand:18,029CP Power Factor:98.6%KVA at CP:18,291Max Peak Load Factor:76.1%KVAR at 97% P.F.:4,518Coin. Peak Load Factor:76.8%Billing KVAR:0Coincidence Factor:99.2%Purchased Power ChargesBase Demand Charge - Production\$13.455/kW x18,029\$242,58Base Demand Charge - Getrag MPs\$0.812/kW x18,029\$30,88Delivery Voltage Charge - Getrag MPs\$0.812/kW x18,029\$26,01CA Demand Charge\$1.186/kW x18,029\$26,01Gase Energy Charge - Production\$0.021261/kWh x10,297,707\$218,93Gase Energy Charge - Production\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Production\$0.002226/kWh x10,297,707\$22,92Total Energy Charge\$241,86Reactive Demand Charge\$1.200/kvar x0\$242,92Total Energy Charge\$241							
Total Metered Energy:10,297,707Reactive DemandCP Billing Demand:18,029CP Power Factor:98.6%KVA at CP:18,291Max Peak Load Factor:76.1%KVAR at 97% P.F.:4,518Coin. Peak Load Factor:76.8%Billing KVAR:0Coincidence Factor:99.2%Purchased Power Charges\$1.713/kW x18,029\$242,58Base Demand Charge - Production\$1.713\$1.713/kW x18,029\$30,88Delivery Voltage Charge - Getrag MPs\$0.812/kW x0\$\$2242,58Delivery Voltage Charge - Tipton # 1&2 MPs\$1.443/kW x18,029\$30,88CA Demand Charge\$0.812/kW x18,029\$26,01CA Demand Charge\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Production\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Production\$0.002226/kWh x10,297,707\$218,93Base Energy Charge - Production\$0.002226/kWh x10,297,707\$22,92Total Energy Charge\$1.200/kvar x0\$22,92Total Energy Charge\$1.200/kvar x0\$22,92 <td></td>							
Reactive DemandCP Billing Demand:18,029KVA at CP:18,291KVA at CP:3,082KVAR at 97% P.F.:4,518Billing KVAR:0Coincidence Factor:99.2%Purchased Power ChargesBase Demand Charge - Production\$13.455Base Demand Charge - Transmission\$1.713Colivery Voltage Charge - Getrag MPs\$0.812Celivery Voltage Charge - Getrag MPs\$0.812Celivery Voltage Charge - Tipton # 1&2 MPs\$1.443CA Demand Charge\$1.186Base Energy Charge - Production\$0.021261Sase Energy Charge - Transmission\$0.021261CA Demand Charge\$0.021261CA Demand Charge\$0.021261Reactive Demand Charge\$1.200Kurk x10,297,707Carge - Transmission\$0.00000State Energy Charge\$0.002266KWh x10,297,707Carge - Transmission\$0.002266KWh x10,297,707Sase Energy Charge\$0.002266KWh x10,297,707Carge - Transmission\$0.000000Sase Energy Charge\$0.002266KWh x10,297,707Carge - Transmission\$0.002266Carge - Transmission\$0.002266State - Carge - Transmission\$0.002266State - Carge - Transmission\$0.002266Carge - Transmission\$0.002266Carge - Transmission\$0.002266Carge - Transmission\$0.002266State - Carge - Transmission </td <td></td>							
CP Billing Demand:18,029CP Power Factor:98.6%KVA at CP:18,291Max Peak Load Factor:76.1%KVAR at CP:3,082Max Peak Load Factor:76.8%Billing KVAR:0Coin. Peak Load Factor:76.8%Billing KVAR:0Coincidence Factor:99.2%Purchased Power ChargesBase Demand Charge - Production\$13.455/kW x18,029\$242,58Base Demand Charge - Transmission\$1.713/kW x18,029\$30,88Delivery Voltage Charge - Getrag MPs\$0.812/kW x0\$26,01Delivery Voltage Charge - Tipton # 1&2 MPs\$1.443/kW x18,029\$26,01ECA Demand Charge\$1.186/kW x18,029\$218,93Base Energy Charge - Production\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Transmission\$0.000000/kWh x10,297,707\$218,93Base Energy Charge - Transmission\$0.00226/kWh x10,297,707\$22,92Total Demand Charge\$0.00226/kWh x10,297,707\$22,92Total Energy Charge\$1.200/kvar x0\$22,92Total Energy Charge\$1.200/kvar x0\$241,86 <td>Total Me</td>	Total Me						
KVA at CP:18,291KVAR at CP:3,082KVAR at 97% P.F.:4,518Billing KVAR:0Coincidence Factor:99.2%Purchased Power ChargesBase Demand Charge - Production\$13.455Base Demand Charge - Transmission\$1.713Joelivery Voltage Charge - Getrag MPs\$0.812Delivery Voltage Charge - Tipton # 1&2 MPs\$1.443Joelivery Voltage Charge - Tipton # 1&2 MPs\$1.443ECA Demand Charge\$1.186Base Energy Charge - Production\$0.021261Base Energy Charge - Production\$0.021261Base Energy Charge - Transmission\$0.000000Joense\$0.000000Base Energy Charge - Production\$0.021261Base Energy Charge - Transmission\$0.002226Base Energy Charge - Transmission\$0.002226Base Energy Charge - Transmission\$0.002226Base Energy Charge\$1.200Kwh x10,297,707State Energy Charge\$1.200Kwh x10,297,707State Energy Charge\$1.200Kwh x10,297,707State Energy Charge\$1.200Kwh x10,297,707State Energy Charge\$1.200Kwh x10,297,707Kwh x\$1.200Kwar x0State Energy Charge\$1.200Kwar x0State Energy Charge\$1.200State Energy Charge\$2.292State Energy Charge\$2.292State Energy Charge\$2.292 <t< td=""><td>Demand</td></t<>	Demand						
KVAR at CP:3,082Max Peak Load Factor:76.1%KVAR at 97% P.F.:4,518Coin. Peak Load Factor:76.8%Billing KVAR:0Coincidence Factor:99.2%Purchased Power ChargesBase Demand Charge - Production\$13.455/kW x18,029\$242,58Base Demand Charge - Transmission\$1.713/kW x18,029\$30,88Delivery Voltage Charge - Getrag MPs\$0.812/kW x0\$Delivery Voltage Charge - Tipton # 1&2 MPs\$1.443/kW x18,029\$26,01ECA Demand Charge\$1.186/kW x18,029\$21,38Total Demand Charge\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Production\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Transmission\$0.00000/kWh x10,297,707\$22,92Total Demand Charge\$0.002226/kWh x10,297,707\$22,92Total Energy Charge\$0.00226/kWh x10,297,707\$22,92Total Energy Charge\$1.200/kvar x0\$Reactive Demand Charge\$1.200/kvar x0\$							
KVAR at 97% P.F.:4,518 0Coin. Peak Load Factor:76.8% 99.2%Purchased Power ChargesBase Demand Charge - Production\$13.455/kW x18,029\$242,58Base Demand Charge - Transmission\$1.713/kW x18,029\$30,88Delivery Voltage Charge - Getrag MPs\$0.812/kW x0\$Delivery Voltage Charge - Tipton # 1&2 MPs\$1.443/kW x18,029\$26,01ECA Demand Charge\$1.186/kW x18,029\$26,03Base Energy Charge - Production\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Transmission\$0.000000/kWh x10,297,707\$218,93Base Energy Charge - Transmission\$0.000000/kWh x10,297,707\$22,92Total Demand Charges\$242,58\$241,86Base Energy Charge\$1.200/kvar x0\$Reactive Demand Charge\$1.200/kvar x0\$							
Billing KVAR:0Coincidence Factor:99.2%Purchased Power ChargesBase Demand Charge - Production\$13.455/kW x18,029\$242,58Base Demand Charge - Transmission\$1.713/kW x18,029\$30,88Delivery Voltage Charge - Getrag MPs\$0.812/kW x0\$Delivery Voltage Charge - Tipton # 1&2 MPs\$1.443/kW x18,029\$26,01ECA Demand Charge\$1.186/kW x18,029\$221,38Base Energy Charge - Production\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Transmission\$0.000000/kWh x10,297,707\$218,93Base Energy Charge - Transmission\$0.002226/kWh x10,297,707\$218,93Base Energy Charge\$1.200/kWh x10,297,707\$22,92Total Energy Charge\$241,86Reactive Demand Charge\$1.200/kvar x0\$							
Purchased Power ChargesBase Demand Charge - Production\$13.455/kW x18,029\$242,58Base Demand Charge - Transmission\$1.713/kW x18,029\$30,88Delivery Voltage Charge - Getrag MPs\$0.812/kW x0\$Delivery Voltage Charge - Tipton # 1&2 MPs\$1.443/kW x18,029\$26,01ECA Demand Charge\$1.186/kW x18,029\$21,38Total Demand Charge\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Production\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Transmission\$0.000000/kWh x10,297,707\$218,93ECA Energy Charge\$0.002226/kWh x10,297,707\$228,92Total Energy Charge\$0.002226/kWh x10,297,707\$224,92Reactive Demand Charge\$1.200/kvar x0\$							
Base Demand Charge - Production\$13.455/kWx18,029\$242,58Base Demand Charge - Transmission\$1.713/kWx18,029\$30,88Delivery Voltage Charge - Getrag MPs\$0.812/kWx0\$Delivery Voltage Charge - Tipton # 1&2 MPs\$1.443/kWx18,029\$26,01ECA Demand Charge\$1.186/kWx18,029\$221,38Base Energy Charge - Production\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Transmission\$0.000000/kWh x10,297,707\$218,93ECA Energy Charge\$0.002226/kWh x10,297,707\$22,92Total Energy Charge\$242,58\$22,92\$242,58Reactive Demand Charge\$1.200/kvar x0\$							
Base Demand Charge - Transmission\$1.713/kWx18,029\$30,88Delivery Voltage Charge - Getrag MPs\$0.812/kWx0\$Delivery Voltage Charge - Tipton # 1&2 MPs\$1.443/kWx18,029\$26,01ECA Demand Charge\$1.186/kWx18,029\$21,38Base Energy Charge - Production\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Transmission\$0.000000/kWh x10,297,707\$22,92ECA Energy Charge\$0.002226/kWh x10,297,707\$22,92Total Energy Charge\$1.200/kvar x0\$241,86	ed Power Charges						
Base Demand Charge - Transmission\$1.713/kWx18,029\$30,88Delivery Voltage Charge - Getrag MPs\$0.812/kWx0\$Delivery Voltage Charge - Tipton # 1&2 MPs\$1.443/kWx18,029\$26,01ECA Demand Charge\$1.186/kWx18,029\$21,38Base Energy Charge - Production\$0.021261/kWh x10,297,707\$218,93Base Energy Charge - Transmission\$0.00000/kWh x10,297,707\$218,93ECA Energy Charge\$0.00226/kWh x10,297,707\$22,92Total Energy Charge\$241,86Reactive Demand Charge\$1.200/kvar x0\$	nand Charge - Production						
Delivery Voltage Charge - Tipton # 1&2 MPs       \$1.443 /kW x       18,029       \$26,01         ECA Demand Charge       \$1.186 /kW x       18,029       \$21,38         Base Energy Charge - Production       \$0.021261 /kWh x       10,297,707       \$218,93         Base Energy Charge - Transmission       \$0.00000 /kWh x       10,297,707       \$218,93         ECA Energy Charge       \$0.002226 /kWh x       10,297,707       \$22,92         Total Energy Charge       \$241,86         Reactive Demand Charge       \$1.200 /kvar x       0       \$241,86	nand Charge - Transmissio						
ECA Demand Charge       \$1.186 /kW x       18,029       \$21,38         Base Energy Charge - Production       \$0.021261 /kWh x       10,297,707       \$218,93         Base Energy Charge - Transmission       \$0.00000 /kWh x       10,297,707       \$218,93         ECA Energy Charge       \$0.002226 /kWh x       10,297,707       \$22,92         Total Energy Charge       \$0.002226 /kWh x       10,297,707       \$22,92         Total Energy Charges       \$241,86         Reactive Demand Charge       \$1.200 /kvar x       0       \$	√oltage Charge - Getrag M						
Total Demand Charges         \$320,86           Base Energy Charge - Production         \$0.021261 /kWh x         10,297,707         \$218,93           Base Energy Charge - Transmission         \$0.00000 /kWh x         10,297,707         \$22,92           ECA Energy Charge         \$0.002226 /kWh x         10,297,707         \$22,92           Total Energy Charge         \$241,86           Reactive Demand Charge         \$1.200 /kvar x         0         \$							
Total Demand Charges         \$320,86           Base Energy Charge - Production         \$0.021261 /kWh x         10,297,707         \$218,93           Base Energy Charge - Transmission         \$0.00000 /kWh x         10,297,707         \$22,92           ECA Energy Charge         \$0.002226 /kWh x         10,297,707         \$22,92           Total Energy Charge         \$241,86           Reactive Demand Charge         \$1.200 /kvar x         0         \$	and Charge						
Base Energy Charge - Transmission       \$0.000000 /kWh x 10,297,707       \$         ECA Energy Charge       \$0.002226 /kWh x 10,297,707       \$22,92         Total Energy Charge       \$241,86         Reactive Demand Charge       \$1.200 /kvar x 0       \$	-						
Base Energy Charge - Transmission       \$0.00000 /kWh x 10,297,707       \$         ECA Energy Charge       \$0.002226 /kWh x 10,297,707       \$22,92         Total Energy Charge       \$241,86         Reactive Demand Charge       \$1.200 /kvar x 0       \$	ray Charge - Production						
ECA Energy Charge       \$0.002226 /kWh x 10,297,707       \$22,92         Total Energy Charges       \$241,86         Reactive Demand Charge       \$1.200 /kvar x 0       \$							
Total Energy Charges\$241,86Reactive Demand Charge\$1.200 /kvar x0\$\$							
	gy onargo						
TOTAL PURCHASED POWER CHARGES: \$562,72	Demand Charge						
Direct Load Control Switch Credits - A/C \$0.000 x 129 Switches	d Control Switch Crodita A/C						
Direct Load Control Switch Credits - A/C \$0.000 x 129 Switches \$ Direct Load Control Switch Credits - WH (\$1.000) x 48 Switches (\$4							
	1 Control Switch Credits - Wh						
NET AMOUNT DUE: \$562,67							
Average rate, cents/kWh 5							
o avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 12/15/	Late Payment Charge, as						
Send Payments to: Indiana Municipal Power Agency	Ser						

d Payments to: Indiana Municipal Power Agency PO Box 1627 Indianapolis IN 46206

### 11610 NORTH COLLEGE AVENUE, CARMEL, INDIANA 46032 (317) 573-9955

# TIPTON MUNICIPAL ELECTRIC UTILITY

### SCHEDULE OF LINE LOSS CALCULATIONS For the twelve months ended December 31, 2006

R		ANA UTI DRY CO	MMISSION															.W.H			
Total K. W. H. Unaccounted for Per Cent Loss	SUMMARY OF DISTRIBUTION K. W. H. Purchased K. W. H. Sold	Total K. W. H. Sold	General Power Primary Power Public St. & Highway Lighting Security Lights (Acct# 23-36000 * #Sec Lites) Other Sales	Residential	K. W. H. SALES	* Sub-Station Total K.W.H. Used by City	* Ball Parks	Water Tower Collection System	Water Wells	Light Department	Street Lighting Traffic Lighting	Treatment Plant - Sewage	* Lift Stations - Sewage	Park Department and Recreation	Municipal Building	Fire Department	City Garage	W.H. USED BY MUNICIPAL DEPARTMENTS	Total K.W.H. Purchased	POWER DATA K.W.H. Purchased	
1,424,468 12.09%	11,779,478 10,355,010	10,355,010	1,174,621 2,966,280 23,415 83,112	4,131,453		305,080	48	665	39,785	5,200	27,235	153,000	2,978	18,130	7,401	16,352	7.556		11,779,478 10,859,184 10,375,577	11,779,478	Jan 08
916,528 8.44%	11,779,478 10,859,184 10,355,010 9,942,656	9,942,656 10,830,113	1,254,048 3,081,040 19,478 68,038	3,703,274		740 251,903	64	629	33,881	4,212	13,436	135,000	2,839	11,070	7,789	15,228	5.906	1 696	10,859,184	10,859,184	Feb 08
(454,536) -4.38%	10,375, <i>5</i> 77 10,830,113	10,830,113	1,315,024 3,117,640 19,478 67,898	4,255,089		780 282,443	40	684	36,896	4,998	13,622	156,600	3,431	12,251	8,802	15,630	8,194		10,375,577	10,375,577	Mar 08
(454,536) (1,234,837) -4.38% -14.37%	8,595,286 9,830,123	9,830,123	1,289,562 3,109,420 15,864 55,532	3,530,118		760 265,370	55	969 56	33,314	4,102	15,864	152,100	3,138	12,491	7,346	14,068	7,510	\$70	8,595,286	8,595,286	Apr 08
84,736 1.02%	8,272,034 8,187,298	8,187,298	1,025,951 2,804,020 14,085 50,028	2,649,595		740 233,016	244	188	40,617	3,468	10,897	126,900	2,355	10,454	4,514	12,278	5,807	191	8,272,034	8,272,034	May 08
1,592,581 16.70%	9,536,127 7,943,546	7,943,546	1,200,204 2,630,320 12,189 41,072	2,441,801		720 231,278	835	116	35,891	4,406	9,369 12,189	116,100	1,631	29,079	5,106	9,224	5,751		9,536,127	9,536,127	Jun 08
1,932,062 18,21%	10,607,737 8,675,675	8,675,675	829,817 2,750,340 13,586 45,351	3,038,928		740 249,306	738	80	39,046	4,438	9,708 13,586	120,600	1,357	32,770	7,942	12,518	5,317	3.1.4	10,607,737 10,299,898	10,607,737	Jul 08
703,048 6.83%	10,299,898 9,596,850	9,596,850	942,681 2,580,180 15,805 53,278	3,727,209		720 255,869	180	06 57	39,046	5,348	9,839 15,805	119,700	1,207	36,227	9,270	13,204	4,780	180		10,299,898	Aug 08
263,587 2.67%	9,876,154 9,612,567	9,612,567	1,212,007 2,485,180 17,670 59,392	3,553,393		680 233,951	246	120	43,342	5,670	17,670	108,000	2,018	21,788	7,694	11,432	4,739	170	9,876,154 10,297,707	9,876,154	Sep 08
1,046,157 10.16%	10,297,707 9,251,550	9,596,850 9,612,567 9,251,550 9,658,727	1,643,964 2,612,380 20,791 70,149	2,827,880		740 235,056	601	182	35,912	5,076	20,791	122,400	1,056	11,503	7,331	11,559	5,026	511	10,297,707	10,297,707	Oct 08
(282,855) -3.02%	9,375,872 9,658,727	9,658,727	2,344,295 2,840,700 22,104 73,856	2,490,102		760 230,078	110	129	43,096	4,682	14,400 22,104	109,800	973	11,874	5,755	10,237	5.641	146	9,375,872 10,967,625	9,375,872	Nov 08
2,092,906 19.08%	10,967,625 8,874,719	8,874,719	1,569,733 2,497,440 24,231 80,154	2,984,929		780 243,156	205	272	611 615°15	4,008	24,231	120,600	1.777	11,802	7,130	12,447	5,409	173	10,967,625	10,967,625	Dce 08
8,083,845 6.69%	120,842,679 112,758,834	8,874,719 112,758,834	15,801,507 33,474,940 218,696 747,860 0	39,333,771 23,181,660		3,016,506	2,874	3,851	432,143	55,608	218,696	1,540,800	24,760	219,439	86,080	154,177	71,636	8.507	120,842,679	10.967,625 120,842,679	

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