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February 17, 2009

INDIANA UTILITY  
REGULATORY COMMISSION

Brad Borum  
Indiana Utility Regulatory Commission  
Electricity Division  
101 West Washington St.  
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.010084 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2009 billing cycle.

City of Richmond, Indiana

By:



Steven G. Saum,  
General Manager

SGS-sm

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INDIANA UTILITY  
REGULATORY COMMISSIONRICHMOND POWER & LIGHTAppendix ARate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.036919	per KWH
CL	.063855	per KWH
GP, GEH and EHS	.025684	per KWH
LPS and IS	8.198058	per KVA
	9.651928	per KW
	.013914	per KWH
OL, M, and N	.012589	per KWH

April, May and June 2009

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LEGAL AD

INDIANA UTILITY  
REGULATORY COMMISSION

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.036919	per KWH
CL	.063855	per KWH
GP, GEH, and EHS	.025684	per KWH
LPS and IS	8.198058	per KVA
	9.651928	per KW
	.013914	per KWH
OL, M, and N	.012589	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	.010452	per KWH
CL	increase	.023965	per KWH
GP, GEH, and EHS	increase	.010079	per KWH
LPS and IS	increase	3.969915	per KVA
	increase	4.673953	per KW
	increase	.000561	per KWH
OL, M, and N	decrease	.000825	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2009 billing cycle.

Richmond Power and Light  
City of Richmond, Indiana  
Steven G. Saum, General Manager

(Contact person – Sandra Morris 973-7200)

Please print this legal one (1) time and return two (2) proofs of publication.

**PLEASE RUN THIS AS SOON AS POSSIBLE**

Thank You.



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**RICHMOND POWER & LIGHT**

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REGULATORY COMMISSION

[www.RP-L.com](http://www.RP-L.com)

2000 U.S. 27 SOUTH  
P.O. BOX 908  
RICHMOND, INDIANA 47375-0908  
(765) 973-7200 FAX (765) 973-7286

February 17, 2009

Indiana Utility Regulatory Commission  
Engineering Department  
101 W Washington St  
Indianapolis, IN 46204

Enclosed is Richmond Power and Light's percentage of line losses for the 12-month period ending December 31, 2008. We will use this percentage in our next filing of the Energy Cost Adjustment.

If you have any questions or need additional information, please call.

Sincerely,

A handwritten signature in cursive script that reads "Sandra Morris".

Sandra Morris  
Finance Manager



Line Loss for 2008	KWH Available	KWH Billed	
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January	90,789,378	85,344,619	85,344,619
February	85,268,292	84,705,065	84,705,065
March	83,848,028	83,347,912	83,347,912
April	75,602,006	74,776,053	74,776,053
May	73,756,342	73,139,606	73,139,606
June	81,840,451	77,193,703	77,193,703
July	86,937,214	80,326,626	80,326,626
August	85,185,319	82,916,637	82,916,637
September	77,218,196	78,804,643	78,804,643
October	75,450,708	70,478,006	70,478,006
November	73,923,472	67,299,971	67,299,971
December	<u>83,574,436</u>	75,630,912	<u>75,630,912</u>
Subtotal	973,393,842	933,963,753	933,963,753
Unmetered Sales		<u>10,431,948</u>	
Total	973,393,842	944,395,701	1,867,927,506
Percent of KWHS Billed to Purchased		0.970209241	
Percent x.986		0.956626312	
Line Loss Factor		2.9790759%	923,531,805
			49.44%

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Line Loss for 2008

INDIANA UTILITY  
REGULATORY COMMISSION

EXHIBIT A:

TYPE:	WATTAGE	AVERAGE NUMBER OF LAMPS	ANNUAL USAGE	TOTAL KWHs
Street Lighting:				
Sodium	70	111	401	44,555
	100	628	510	320,031
	150	558	726	405,145
	250	1,593	1,303	2,076,026
	400	106	2,846	301,688
Mercury	175	1,995	888	1,772,264
	250	1,409	1,255	1,768,223
	400	3	7,777	23,332
Halide	175	77	1,651	127,092
	400	63	1,909	120,267
SL<400W OH WOOD	<400	37	1,252	46,332
<b>TOTAL STREET LIGHTING</b>		<b>6,580</b>	<b>1,065</b>	<b>7,004,955</b>
Security Lighting				
Mercury	175	541	883	477,869
	250	384	1,244	477,766
	400	176	1,932	340,044
Sodium	100	238	493	117,324
	150	602	702	422,683
	250	273	1,253	342,048
Sodium Flood	250	15	1,255	18,820
	400	34	1,985	67,496
Metal Halide	250	17	1,202	20,435
	400	350	1,938	678,197
<b>TOTAL SECURITY LIGHTING</b>		<b>2,630</b>		<b>2,962,682</b>
Insight Communications/Cable TV				<u>464,311</u>
<b>TOTAL UNMETERED SERVICE</b>				<b>10,431,948</b>

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Exhibit I

CITY OF RICHMOND, INDIANA

INDIANA UTILITY  
REGULATORY COMMISSION

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2009 (a)		16.157	0.028298	1
2	BASE RATE EFFECTIVE APRIL 1, 2005 (b)		10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		5.575	0.011746	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2



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INDIANA UTILITY  
REGULATORY COMMISSION

CITY OF RICHMOND, INDIANA

Exhibit II

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF

APRIL, MAY AND JUNE 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$843,192.76 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$288,946.76	3
4	EST MONTHLY PAYMENT FROM IMPA	\$706,897.75 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$74,359.75	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$214,587.01	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	152,303.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$1.408948	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

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CITY OF RICHMOND, INDIANA  
 ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF  
 APRIL, MAY AND JUNE 2009

LINE NO.	DESCRIPTION	APRIL 2009 (A)	MAY 2009 (B)	JUNE 2009 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	140,972	154,766	161,170	456,908	152,303	1
2	KWH ENERGY	78,563,734	81,337,817	83,531,758	243,433,309	81,144,436	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	1.198	1.198	1.198		1.198	3
4	CHARGE (a)	\$168,884.46	\$185,409.67	\$193,081.66	\$547,375.78	\$182,458.59	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.000919	0.000919	0.000919		0.000919	5
6	CHARGE (b)	\$72,200.07	\$74,749.45	\$76,765.69	\$223,715.21	\$74,571.74	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

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CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.575000	0.011746	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.408948	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.197997	0.000919	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	8.181945	0.012665	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	8.552917	0.013239	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	8.552917	0.013239	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	152,303	81,144,436	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,302,634.92	\$1,074,271.19	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.956626312

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

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DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	34,961.2	17,769,009	\$299,019.85	\$235,243.91	\$534,263.76	1
2	CL	9.821	4.005	14,957.7	3,249,835	\$127,931.78	\$43,024.56	\$170,956.34	2
3	GP, GEH, & EHS	7.237	8.904	11,022.2	7,225,101	\$94,271.69	\$95,653.11	\$189,924.80	3
4	LPS, IS & TS	59.987	64.065	91,362.0	51,985,183	\$781,411.61	\$688,231.84	\$1,469,643.45	4
5	FLAT RATES	0.000	1.128	0.0	915,309	\$0.00	\$12,117.78	\$12,117.78	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	152,303.0	81,144,436	\$1,302,634.92	\$1,074,271.19	\$2,376,906.11	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

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DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE 2009

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LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$109,845.90	\$11,912.95	\$408,865.75	\$247,156.86	\$656,022.62	0.023010	0.013909	0.036919	1
2	CL	\$36,929.69	(\$367.98)	\$164,861.47	\$42,656.58	\$207,518.04	0.050729	0.013126	0.063855	2
3	GP, GEH, & EHS	\$9,753.43	(\$14,111.96)	\$104,025.12	\$81,541.15	\$185,566.26	0.014398	0.011286	0.025684	3
4	LPS, IS & TS	\$100,407.82	\$35,097.63	\$881,819.43	\$723,329.47	\$1,605,148.90	0.016963	0.013914	0.030877 (f)	4
5	FLAT RATES	(\$0.02)	(\$594.94)	(\$0.02)	\$11,522.84	\$11,522.82	0.000000	0.012589	0.012589	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$256,936.82	\$31,935.70	\$1,559,571.74	\$1,106,206.89	\$2,665,778.63	0.019220	0.013633	0.032852	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.956626312

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

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CITY OF RICHMOND, INDIANA

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Exhibit IV  
Page 1 of 7RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2008

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.964000	0.005275	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	4.212411	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.186000	0.002226	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	10.362411	\$0.007501	5
6	ACTUAL AVERAGE BILLING UNITS (f)	136,007	77,649,539	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,409,360.43	\$582,449.19	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of OCTOBER, NOVEMBER AND DECEMBER 2008

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983

From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

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CITY OF RICHMOND, INDIANA  
RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER 2008

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
R	22.955	21.898	31,220.4	17,003,696	\$323,518.69	\$127,544.72	\$451,063.41	1
CL	9.821	4.005	13,357.2	3,109,864	\$138,413.29	\$23,327.09	\$161,740.38	2
GP, GEH, & EHS	7.237	8.904	9,842.8	6,913,915	\$101,995.41	\$51,861.28	\$153,856.69	3
LPS, IS & TS	59.987	64.065	81,586.5	49,746,177	\$845,433.04	\$373,146.07	\$1,218,579.11	4
FLAT RATES	0.000	1.128	0.0	875,887	\$0.00	\$6,570.03	\$6,570.03	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
<b>TOTAL</b>	<b>100.000</b>	<b>100.000</b>	<b>136,007.0</b>	<b>77,649,539</b>	<b>\$1,409,360.43</b>	<b>\$582,449.19</b>	<b>\$1,991,809.62</b>	<b>10</b>

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

OCTOBER, NOVEMBER AND DECEMBER 2008

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CITY OF RICHMOND, INDIANA  
RECONCILIATION OF VARIANCES FOR THE  
OCTOBER, NOVEMBER AND DECEMBER 2008

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE OCTOBER, NOVEMBER AND DECEMBER 2008		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	15,201,278		0.015600	0.009211	\$233,819.98	\$138,058.71	\$15,382.77	\$21,910.23	1
2	CL	3,052,780		0.031400	0.008074	\$94,515.29	\$24,303.07	(\$8,570.09)	\$623.96	2
3	GP, GEH, & EHS	9,223,560		0.007060	0.005382	\$64,206.68	\$48,946.22	(\$28,458.35)	(\$16,414.93)	3
4	LPS, IS & TS	43,658,679	123,898	4.485728	0.007636	\$547,993.38	\$328,710.39	(\$201,386.89)	(\$10,860.37)	4
5	FLAT RATES	923,929		0.000000	0.007521	\$0.00	\$6,851.59	(\$0.02)	(\$287.58)	5
6										6
7										7
8	TOTAL	72,060,226				\$940,535.33	\$546,869.97	(\$223,032.58)	(\$5,028.69)	8
9										9
10										10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of
- (d) Column A times Column B times the Gross Income Tax Factor of
- (e) Column A times Column C times the Gross Income Tax Factor of
- (f) Exhibit IV, Page 4 of 7, s
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

OCTOBER, NOVEMBER AND DECEMBER 2008  
 OCTOBER, NOVEMBER AND DECEMBER 2008  
 0.986  
 0.986  
 OCTOBER, NOVEMBER AND DECEMBER 2008  
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CITY OF RICHMOND, INDIANA  
RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER 2008

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R.	\$218,437.21	\$116,148.48	\$334,585.68	\$105,081.48	\$11,396.24	\$116,477.73	1
2	CL	\$103,085.38	\$23,679.11	\$126,764.49	\$35,327.91	(\$352.02)	\$34,975.89	2
3	GP, GEH, & EHS	\$92,665.03	\$65,361.15	\$158,026.18	\$9,330.38	(\$13,499.87)	(\$4,169.49)	3
4	LPS, IS & TS	\$749,380.27	\$339,570.76	\$1,088,951.03	\$96,052.77	\$33,575.31	\$129,628.08	4
5	FLAT RATES	\$0.02	\$7,139.17	\$7,139.19	(\$0.02)	(\$569.14)	(\$569.16)	5
6								6
7								7
8								8
9								9
10	TOTAL	\$1,163,567.91	\$551,898.66	\$1,715,466.57	\$245,792.52	\$30,550.53	\$276,343.05	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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INDIANA UTILITY  
REGULATORY COMMISSION

CITY OF RICHMOND, INDIANA  
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER 2008

#2515

LINE NO.	DESCRIPTION	OCTOBER 2008	NOVEMBER 2008	DECEMBER 2008	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$975,578.84	\$623,866.38	\$1,390,457.93	\$2,989,903.15	\$996,634.38	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$487,638.52	\$135,926.06	\$902,517.61	\$1,526,082.19	\$508,694.06	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$822,870.35	\$815,188.80	\$157,255.31	\$1,795,314.46	\$598,438.15	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$160,208.84	\$152,527.29	(\$505,406.20)	(\$192,670.07)	(\$64,223.36)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$327,429.68	(\$16,601.23)	\$1,407,923.81	\$1,718,752.26	\$572,917.42	7
8	ACTUAL MONTHLY KW BILLED (d)	127,090	133,360	147,570	408,020	136,007	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	2.576361	(0.124484)	9.540718		4.212411	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

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CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
FOR THE THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2008

#2515

LINE NO.	DESCRIPTION	OCTOBER 2008	NOVEMBER 2008	DECEMBER 2008	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	127,090	133,360	147,570	408,020	136,007	1
2	KWH ENERGY (a)	75,450,709	73,923,472	83,574,436	232,948,617	77,649,539	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	1.186	1.186	1.186		1.186	3
4	CHARGE (b)	\$150,728.74	\$158,164.96	\$175,018.02	\$483,911.72	\$161,303.91	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002226	0.002226	0.002226		0.002226	5
6	CHARGE (c)	\$167,953.28	\$164,553.65	\$186,036.69	\$518,543.62	\$172,847.87	6

(a) From IMPA bills for the months of \_\_\_\_\_ OCTOBER, NOVEMBER AND DECEMBER 2008

(b) Line 1 times Line 3

(c) Line 2 times Line 5

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REGULATORY COMMISSION

#2515

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
FOR THE THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2008

LINE NO.	RATE SCHEDULE	OCTOBER 2008	NOVEMBER 2008	DECEMBER 2008	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	11,211,572	14,129,892	20,262,369	45,603,833	15,201,278	1
2	CL	2,604,649	2,930,577	3,623,113	9,158,339	3,052,780	2
3	GP, GEH, & EHS	9,143,749	9,252,482	9,274,450	27,670,681	9,223,560	3
4	LPS, IS & TS	47,518,036	40,987,020	42,470,980	130,976,036	43,658,679	4
5	FLAT RATES	933,342	892,485	945,961	2,771,788	923,929	5
6						0	6
7						0	7
8						0	8
9							9
10	TOTAL	71,411,348	68,192,456	76,576,873	216,180,677	72,060,226	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	124,454	124,454	122,787	371,695	123,898
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DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS  
FOR THE THREE MONTHS OF  
APRIL, MAY AND JUNE 2009

Line  
No.

-----

Rates LPS, IS & TS

-----

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$881,819.43	
2	From Page 2 of 3, Column C, Line 4	91,362.0	KVA
3	Line 1 divided by Line 2	\$9.651928	per KW
4	Line 3 multiplied by 84.937%	\$8.198058	
5	Demand Related Rate Adjustment Factor	\$8.198058	per KVA

Rates LPS, IS & TS

-----

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$723,329.47	
7	From Page 2 of 3, Column D, Line 4	51,985,183	KWH
8	Line 6 divided by Line 7	\$0.013914	
9	Energy Related Adjustment Factor	\$0.013914	per KWH

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## Energy Cost Adjustment (Revenue Report) KWH

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REGULATORY COMMISSION

	October 2008	November 2008	December 2008
R - 44010	11,211,572	14,129,892	20,262,369
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,511,374	2,812,826	3,499,933
GP - 44220	8,604,606	8,557,640	8,415,783
IS - 44270	28,231,750	24,102,900	24,760,300
LPS - 44280	18,539,736	16,078,770	16,797,180
GEH - 44290	197,085	212,342	293,460
EH - 44250			
EHS - 44500	201,784	293,988	323,904
OL - 44260	242,669	262,593	255,536
FLAT - 44410 N	73,167	68,986	73,739
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	93,275	117,751	123,180
ST LIT - CITY M	617,506	560,906	616,686
GP - 44	67,406	76,446	96,702
GEH - 46	72,868	112,066	144,601
IS - IS	746,550	805,350	913,500
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	71,411,348	68,192,456	76,576,873
BY RATE CLASS			
R	11,211,572	14,129,892	20,262,369
CL	2,604,649	2,930,577	3,623,113
GP, GEH, & EHS	9,143,749	9,252,482	9,274,450
LPS & IS	47,518,036	40,987,020	42,470,980
OL, M, & N	933,342	892,485	945,961
TOTAL	71,411,348	68,192,456	76,576,873
	71411348	68192456	76576873
LPS & IS KVA ADJUSTED FOR LINE LOSS	124,454	124,454	122,787
	70478006	67299971	75630912

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INDIANA UTILITY  
REGULATORY COMMISSION CAPACITY COST REPORTOctober  
2008      November  
2008      December  
2008

## UNIT FIXED COSTS

Acct No.		October 2008	November 2008	December 2008
500	Supv and Engr - Operation	46,184.34	46,827.04	47,360.00
502	Steam Expenses	59,178.85	57,595.58	68,646.54
505	Electric Expenses	40,361.22	22,752.18	57,462.64
506	Misc Steam Power Expenses	29,026.98	29,826.54	15,500.51
511	Maint of Structures	420.08	2,119.41	2,478.97
	Payroll Taxes	<u>11,336.03</u>	<u>11,238.50</u>	<u>11,562.75</u>
<b>(A)</b>	<b>TOTAL UNIT FIXED COSTS</b>	<b>186,507.50</b>	<b>170,359.25</b>	<b>203,011.41</b>

## UNIT VARIABLE COSTS

509	SO2 Allowances	0.00	0.00	0.00
509.1	NOX Allowances	0.00	0.00	0.00
510	Supv and Engr - Maint	9,922.11	11,230.45	10,480.35
512	Maint of Boiler Plant	33,963.46	68,995.77	313,462.76
513	Maint of Electric Plant	385,941.59	13,649.80	459,717.22
514	Misc Steam Plant Expenses	<u>11,312.46</u>	<u>16,334.30</u>	<u>12,671.18</u>
<b>(B)</b>	<b>TOTAL UNIT VARIABLE COSTS</b>	<b>441,139.62</b>	<b>110,210.32</b>	<b>796,331.51</b>

<b>TOTAL PRODUCTION COST</b>	<b>627,647.12</b>	<b>280,569.57</b>	<b>999,342.92</b>
------------------------------	-------------------	-------------------	-------------------

## ADMN.&amp; GENERAL COSTS(PRODUCTION RELATED)

920	Admn and general salaries	114,819.62	124,862.46	126,978.34
921	Office supplies and expense	(393.11)	29,477.98	37,840.83
923	Outside services employed	9,354.21	9,860.57	30,127.84
925	Injuries and damages	28,215.43	28,676.31	28,727.78
926	Employee pension and benefits	275,110.65	241,424.29	291,783.09
928	Regulatory commission expenses	0.00	0.00	0.00
930	Misc general expense	5,298.78	3,308.54	128.76
931	Rents	(449.42)	(449.42)	(449.42)
932	Maint of general plant	38,821.09	24,181.11	55,784.37
	Payroll taxes	<u>12,286.58</u>	<u>12,159.60</u>	<u>12,190.80</u>

TOTAL ADMN AND GENERAL EXPENSES	483,063.83	473,501.44	583,112.39
---------------------------------	------------	------------	------------

PRR=	<u>0.466368</u>	<u>0.466519</u>	<u>0.460430</u>
------	-----------------	-----------------	-----------------

<b>(C)</b>	<b>PRODUCTION RELATED ADMN/GEN. EXPENSE</b>	<b>225,285.46</b>	<b>220,897.49</b>	<b>268,482.25</b>
------------	---	-------------------	-------------------	-------------------

<b>(D)</b>	<b>PLANT INSURANCE</b>	<b>7,581.27</b>	<b>7,334.33</b>	<b>7,567.76</b>
------------	------------------------	-----------------	-----------------	-----------------

<b>(E)</b>	<b>DEBT SERVICE</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
------------	---------------------	-------------	-------------	-------------

## AMORTIZATION AND INTEREST

Amortized capital	105,705.00	105,955.00	106,205.00
Interest on capital	<u>9,360.00</u>	<u>9,110.00</u>	<u>8,860.00</u>

Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>

<b>(F)</b>	<b><u>Total amortization</u></b>	<b><u>115,065.00</u></b>	<b><u>115,065.00</u></b>	<b><u>115,065.00</u></b>
------------	----------------------------------	--------------------------	--------------------------	--------------------------

<b>(G)</b>	<b>TOTAL MEMBER PRODUCTION COSTS</b>	<b>975,578.84</b>	<b>623,866.38</b>	<b>1,390,457.93</b>
------------	--------------------------------------	-------------------	-------------------	---------------------

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED  
COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

#2515

LINE  
NO.

DESCRIPTION

DEMAND RELATED

ENERGY RELATED

TOTAL

LINE  
NO.

WHOLESALE POWER COSTS TRACKER

1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

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REGULATORY COMMISSION



CITY OF RICHMOND  
RICHMOND POWER & LIGHT

EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS  
TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

#2515

LINE NO.	DESCRIPTION		LINE NO.
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
8	DEPRECIATION		
	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH   X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH       X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
		\$13,434,648.78	
		(\$8,913,320.89)	
		(\$ 4,521,327.89       / 12 = \$376,777.32       EXHIBIT II LINE 2)	
		(\$4,802,232 / 12 = \$400,686.00       EXHIBIT II LINE 5)	

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\* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING

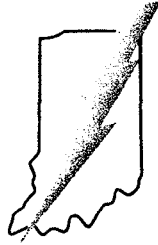
\*\* CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29

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REGULATORY COMMISSION



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.300

January 14, 2009

IMPA Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2009.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in cursive script that reads "Bev Matthews".

Bev Matthews  
Assistant Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan  
Scott Miller  
Gimbel & Associates  
John Julian  
Greg Guerrettaz  
Buzz Krohn  
Don Gruenemeyer  
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR APRIL, MAY, AND JUNE  
 2009

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	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	1.198	1.198	1.198	0.000919	0.000919	0.000919
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
RICHMOND	140,972	154,766	161,170	78,563,734	81,337,817	83,531,758

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**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Richmond Power & Light  
Address: PO Box 908  
Richmond, IN 47374

DUE DATE: 12/15/08

Billing Date: 11/14/08  
Billing Month: October-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	127,090	1,955	100.0%	10/30/08	1100	Eastern Prevailing Time
CP Billing Demand:	127,090	1,955	100.0%	10/30/08	1100	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	13,949.75	14,561.10	611.35	42000	25,676,700
Meter #2	2,202.80	60,189.50	57,986.70	250	14,496,675
Net Generation					17,892,834
kWh Out					0
kWh in from IMPA CT site					17,384,500
Total Metered Energy:					75,450,709

**Reactive Demand**

CP Billing Demand:	127,090				
KVA at CP:	127,090				
KVAR at CP:	1,955			Max Peak Load Factor:	79.8%
KVAR at 97% P.F.:	31,852			Coin. Peak Load Factor:	79.8%
Billing KVAR:	0			Coincidence Factor:	100.0%

**Purchased Power Charges**

Base Demand Charge - Production	\$13.455	/kW x	127,090	\$1,709,995.95
Base Demand Charge - Transmission	\$1.713	/kW x	127,090	\$217,705.17
Delivery Voltage Charge	\$0.000	/kW x	127,090	\$0.00
ECA Demand Charge	\$1.186	/kW x	127,090	\$150,728.74
Total Demand Charges				\$2,078,429.86
Base Energy Charge - Production	\$0.021261	/kWh x	75,450,709	\$1,604,157.52
Base Energy Charge - Transmission	\$0.000000	/kWh x	75,450,709	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	75,450,709	\$167,953.28
Total Energy Charges				\$1,772,110.80
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$3,850,540.66**

Direct Load Control Switch Credits - A/C	\$0.000	x	336 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)

**NET AMOUNT DUE:**

**\$3,850,371.66**

Average rate, cents/kWh 5.103

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/15/2008**

Send Payments to: Indiana Municipal Power Agency  
PO Box 1627  
Indianapolis IN 46206

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INDIANA UTILITY  
REGULATORY COMMISSION

MONTHLY DEDICATED CAPACITY PAYMENT  
RICHMOND POWER & LIGHT  
UNITS #1 &#2

October 2008  
Page 1

MFC = Member Fuel Costs	=	\$0.036743 /kWh
GEN = Net Generation Due to Agency Scheduling	=	17,892,834 kWh
Total Fuel Payment = (GEN x MFC)	=	\$657,436.40
MPC = Member Production Costs (Form C-3)	=	\$822,870.35
Total Costs for the month		\$1,480,306.75
"Split-the-Difference" with the LMP method		0.00
<b>Payment on "Monthly Cost" Basis</b>	<b>=</b>	<b>\$1,480,306.75</b>

Calculation of Payments under Section 4(K) - LMP Monthly Payment

Day-Ahead LMP Revenue	=	813,752.84
Real-Time LMP Revenue	=	(1,187.53)
Real-Time Operating Reserve Charge	=	(1,774.18)
<b>LMP Monthly Payment =</b>		<b>\$810,791.13</b>

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INDIANA UTILITY  
REGULATORY COMMISSION

MONTHLY DEDICATED CAPACITY PAYMENT  
RICHMOND POWER & LIGHT  
UNITS #1 & #2

October 2008  
Page 2

CAPACITY PAYMENT DUE RICHMOND POWER & LIGHT \$1,480,306.75

Adjustments:

\$0.00  
\$0.00  
\$0.00

Total Adjustments

\$0.00

**PAYMENT DUE RICHMOND POWER & LIGHT AFTER ADJUSTMENTS**

**\$1,480,306.75**

**Summary of Capacity Payments**

Year to date through October-08

	<u>Monthly Costs</u>	<u>LMP Payment (4K)</u>	<u>Payments</u>
Previous Month's Total	\$21,265,324.06	\$22,751,105.77	\$21,265,324.06
This Month's Amount	1,480,306.75	810,791.13	1,480,306.75
This month's adjustments			
Cumulative through this month	\$22,745,630.81	\$23,561,896.90	\$22,745,630.81

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**Richmond Payment Summary for October, 2008**

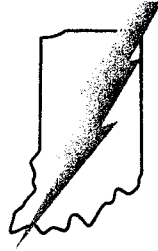
Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh	
10/1/08	Wed	574.800	\$23,847.16	888.90	\$35,677.43	1,463.70	\$58,765.75	\$814.36	(\$55.52)	\$59,524.59	40.67
10/2/08	Thu	569.200	24,690.68	18.20	535.19	587.40	24,724.30	520.17	(18.60)	25,225.87	42.94
10/3/08	Fri	569.900	24,109.68	-	-	569.90	23,843.23	299.40	(32.94)	24,109.68	42.31
10/4/08	Sat	426.400	16,471.23	-	-	426.40	16,404.57	104.32	(37.67)	16,471.23	38.63
10/5/08	Sun	467.500	18,545.23	-	-	467.50	19,324.33	(707.88)	(71.21)	18,545.23	39.67
10/6/08	Mon	547.100	26,974.52	-	-	547.10	26,643.63	343.06	(12.17)	26,974.52	49.30
10/7/08	Tue	587.500	25,378.66	-	-	587.50	24,521.77	876.88	(19.99)	25,378.66	43.20
10/8/08	Wed	620.600	26,299.62	-	-	620.60	25,470.46	848.60	(19.44)	26,299.62	42.38
10/9/08	Thu	607.600	28,318.35	-	-	607.60	27,390.32	947.09	(19.06)	28,318.35	46.61
10/10/08	Fri	601.100	26,935.57	-	-	601.10	26,293.24	661.16	(18.83)	26,935.57	44.81
10/11/08	Sat	556.900	23,434.30	-	-	556.90	23,243.27	203.30	(12.28)	23,434.30	42.08
10/12/08	Sun	487.800	21,237.56	-	-	487.80	21,526.37	(281.70)	(7.11)	21,237.56	43.54
10/13/08	Mon	631.300	30,408.21	-	-	631.30	29,456.40	981.72	(29.92)	30,408.21	48.17
10/14/08	Tue	616.700	28,355.40	-	-	616.70	27,579.68	814.59	(38.88)	28,355.40	45.98
10/15/08	Wed	601.200	28,778.57	-	-	601.20	28,049.63	762.74	(33.81)	28,778.57	47.87
10/16/08	Thu	604.400	26,774.78	-	-	604.40	26,853.87	8.64	(87.73)	26,774.78	44.30
10/17/08	Fri	628.100	27,055.95	-	-	628.10	25,920.88	1,241.25	(106.18)	27,055.95	43.08
10/18/08	Sat	570.700	21,477.43	-	-	570.70	20,590.95	1,010.07	(123.58)	21,477.43	37.63
10/19/08	Sun	509.200	17,680.83	-	-	509.20	16,212.12	1,568.86	(100.15)	17,680.83	34.72
10/20/08	Mon	627.600	31,705.43	-	-	627.60	30,263.38	1,513.73	(71.68)	31,705.43	50.52
10/21/08	Tue	619.200	32,043.62	-	-	619.20	31,138.94	935.88	(31.20)	32,043.62	51.75
10/22/08	Wed	643.800	33,157.98	-	-	643.80	31,963.73	1,216.83	(22.57)	33,157.98	51.50
10/23/08	Thu	653.300	31,630.40	-	-	653.30	29,844.71	1,843.54	(57.85)	31,630.40	48.42
10/24/08	Fri	606.200	31,155.81	-	-	606.20	30,213.56	994.54	(52.30)	31,155.81	51.40
10/25/08	Sat	581.100	22,973.53	-	-	581.10	21,428.85	1,601.35	(56.66)	22,973.53	39.53
10/26/08	Sun	515.400	19,100.09	-	-	515.40	17,206.18	1,932.43	(38.52)	19,100.09	37.06
10/27/08	Mon	643.500	32,319.33	-	-	643.50	31,075.97	1,275.57	(32.21)	32,319.33	50.22
10/28/08	Tue	643.900	31,953.19	-	-	643.90	30,416.04	1,564.33	(27.18)	31,953.19	49.62
10/29/08	Wed	635.900	35,692.05	-	-	635.90	35,081.57	629.18	(18.70)	35,692.05	56.13
10/30/08	Thu	119.600	6,073.36	-	-	119.60	32,305.14	(25,711.54)	(520.24)	6,073.36	50.78
10/31/08	Fri	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		<b>17,067.500</b>	<b>\$774,578.52</b>	<b>907.10</b>	<b>\$36,212.62</b>	<b>17,974.60</b>	<b>\$813,752.84</b>	<b>(\$1,187.53)</b>	<b>(\$1,774.18)</b>	<b>\$810,791.14</b>	<b>45.11</b>

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**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Richmond Power & Light  
Address: PO Box 908  
Richmond, IN 47374

DUE DATE: 01/14/09  
Billing Date: 12/15/08  
Billing Month: November-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	133,360	18,884	99.0%	11/19/08	1100	Eastern Prevailing Time
CP Billing Demand:	133,360	18,884	99.0%	11/19/08	1100	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	14,561.10	15,325.62	764.52	42000	32,109,840
Meter #2	60,189.50	138,710.30	78,520.80	250	19,630,200
Net Generation					2,035,386
kWh Out					(1,975)
kWh in from IMPA CT site					20,150,021
Total Metered Energy:					73,923,472

**Reactive Demand**

CP Billing Demand:	133,360				
KVA at CP:	133,360				
KVAR at CP:	18,884			Max Peak Load Factor:	77.0%
KVAR at 97% P.F.:	33,423			Coin. Peak Load Factor:	77.0%
Billing KVAR:	0			Coincidence Factor:	100.0%

**Purchased Power Charges**

Base Demand Charge - Production	\$13.455	/kW x	133,360	\$1,794,358.80
Base Demand Charge - Transmission	\$1.713	/kW x	133,360	\$228,445.68
Delivery Voltage Charge	\$0.000	/kW x	133,360	\$0.00
ECA Demand Charge	\$1.186	/kW x	133,360	\$158,164.96
Total Demand Charges				\$2,180,969.44
Base Energy Charge - Production	\$0.021261	/kWh x	73,923,472	\$1,571,686.94
Base Energy Charge - Transmission	\$0.000000	/kWh x	73,923,472	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	73,923,472	\$164,553.65
Total Energy Charges				\$1,736,240.59
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$3,917,210.03**

Direct Load Control Switch Credits - A/C	\$0.000	x	336 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE: \$3,917,041.03**

Average rate, cents/kWh 5.299

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **1/14/2009**

Send Payments to: Indiana Municipal Power Agency  
PO Box 1627  
Indianapolis IN 46206



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REGULATORY COMMISSIONMONTHLY DEDICATED CAPACITY PAYMENT  
RICHMOND POWER & LIGHT  
UNITS #1 &#2November 2008  
Page 1

MFC = Member Fuel Costs	=	\$0.044790 /kWh
GEN = Net Generation Due to Agency Scheduling	=	2,035,386 kWh
Total Fuel Payment = (GEN x MFC)	=	\$91,164.94
MPC = Member Production Costs (Form C-3)	=	\$975,578.84
Total Costs for the month		\$1,066,743.78
"Split-the-Difference" with the LMP method		0.00
<b>Payment on "Monthly Cost" Basis</b>	<b>=</b>	<b>\$1,066,743.78</b>

Calculation of Payments under Section 4(K) - LMP Monthly Payment

Day-Ahead LMP Revenue	=	-
Real-Time LMP Revenue	=	92,351.16
Real-Time Operating Reserve Charge	=	(2,263.51)
<b>LMP Monthly Payment =</b>		<b>\$90,087.65</b>

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INDIANA UTILITY  
REGULATORY COMMISSION

MONTHLY DEDICATED CAPACITY PAYMENT  
RICHMOND POWER & LIGHT  
UNITS #1 & #2

November 2008  
Page 2

CAPACITY PAYMENT DUE RICHMOND POWER & LIGHT \$906,353.74

Adjustments:

\$0.00  
\$0.00  
\$0.00

Total Adjustments

\$0.00

**PAYMENT DUE RICHMOND POWER & LIGHT AFTER ADJUSTMENTS**

**\$906,353.74**

**Summary of Capacity Payments**

Year to date through November-08

	<u>Monthly Costs</u>	<u>LMP Payment (4K)</u>	<u>Payments</u>
Previous Month's Total	\$22,745,630.81	\$23,561,896.90	\$22,745,630.81
This Month's Amount	1,066,743.78	90,087.65	906,353.74
This month's adjustments			
Cumulative through this month	\$23,812,374.59	\$23,651,984.55	\$23,651,984.55

**Richmond Payment Summary for November, 2008**

Day	Unit #1 MWh	Unit #1 \$\$	Unit #2 MWh	Unit #2 \$\$	Total MWh	Day-Ahead Revenue	Real-Time Revenue	Real-Time RSG Charge	Total	Average \$/MWh
11/1/08										
11/2/08										
11/3/08										
11/4/08										
11/5/08										
11/6/08										
11/7/08										
11/8/08										
11/9/08										
11/10/08										
11/11/08										
11/12/08										
11/13/08										
11/14/08										
11/15/08										
11/16/08										
11/17/08										
11/18/08										
11/19/08										
11/20/08										
11/21/08										
11/22/08										
11/23/08										
11/24/08	140.600	5,766.45			140.60	-	5,929.94	(163.49)	5,766.45	41.01
11/25/08	312.900	16,896.23			312.90	-	17,265.42	(369.19)	16,896.23	54.00
11/26/08	404.600	17,424.74			404.60	-	17,751.66	(326.92)	17,424.74	43.07
11/27/08	392.900	11,760.71			392.90	-	12,304.09	(543.38)	11,760.71	29.93
11/28/08	361.000	11,698.46			361.00	-	12,104.51	(406.05)	11,698.46	32.41
11/29/08	243.800	10,280.94			243.80	-	10,528.40	(247.46)	10,280.94	42.17
11/30/08	387.900	16,260.11			387.90	-	16,467.14	(207.02)	16,260.11	41.92
12/1/08										
<b>Total</b>	<b>2,243.700</b>	<b>\$90,087.64</b>			<b>2,243.70</b>		<b>\$92,351.16</b>	<b>(\$2,263.51)</b>	<b>\$90,087.64</b>	<b>40.15</b>

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**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

**BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Richmond Power & Light  
Address: PO Box 908  
Richmond, IN 47374

DUE DATE: 02/13/09  
Billing Date: 01/14/09  
Billing Month: December-08

Demand	kW	kvar	power factor	Date	Time	
Max Peak Demand:	147,570	10,325	99.8%	12/22/08	1000	Eastern Prevailing Time
CP Billing Demand:	147,570	10,325	99.8%	12/22/08	1000	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh	
Meter #1	15,325.62	15,953.87	628.25	42000	26,386,500	
Meter #2	38,710.30	115,904.40	77,194.10	250	19,298,525	
Net Generation					23,325,644	
kWh Out					0	
kWh in from IMPA CT site					14,563,767	
Total Metered Energy:					83,574,436	

**Reactive Demand**

CP Billing Demand:	147,570					
KVA at CP:	147,570					
KVAR at CP:	10,325					
KVAR at 97% P.F.:	36,985					
Billing KVAR:	0					
				Max Peak Load Factor:		76.1%
				Coin. Peak Load Factor:		76.1%
				Coincidence Factor:		100.0%

**Purchased Power Charges**

Base Demand Charge - Production	\$13.455	/kW x	147,570	\$1,985,554.35
Base Demand Charge - Transmission	\$1.713	/kW x	147,570	\$252,787.41
Delivery Voltage Charge	\$0.000	/kW x	147,570	\$0.00
ECA Demand Charge	\$1.186	/kW x	147,570	\$175,018.02
Total Demand Charges				\$2,413,359.78
Base Energy Charge - Production	\$0.021261	/kWh x	83,574,436	\$1,776,876.08
Base Energy Charge - Transmission	\$0.000000	/kWh x	83,574,436	\$0.00
ECA Energy Charge	\$0.002226	/kWh x	83,574,436	\$186,036.69
Total Energy Charges				\$1,962,912.77
Reactive Demand Charge	\$1.200	/kvar x	0	\$0.00

**TOTAL PURCHASED POWER CHARGES: \$4,376,272.55**

Direct Load Control Switch Credits - A/C	\$0.000	x	336 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

**NET AMOUNT DUE: \$4,376,103.55**

Average rate, cents/kWh 5.236

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/13/2009**

Send Payments to: Indiana Municipal Power Agency  
PO Box 1627  
Indianapolis IN 46206

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REGULATORY COMMISSIONMONTHLY DEDICATED CAPACITY PAYMENT  
RICHMOND POWER & LIGHT  
UNITS #1 & #2December 2008  
Page 1

MFC = Member Fuel Costs	=	\$0.038400 /kWh
GEN = Net Generation Due to Agency Scheduling	=	23,325,644 kWh
Total Fuel Payment = (GEN x MFC)	=	\$895,704.73
MPC = Member Production Costs (Form C-3)	=	\$623,866.38
Total Costs for the month		\$1,519,571.11
"Split-the-Difference" with the LMP method		0.00
<b>Payment on "Monthly Cost" Basis</b>	<b>=</b>	<b>\$1,519,571.11</b>

Calculation of Payments under Section 4(K) - LMP Monthly Payment

Day-Ahead LMP Revenue	=	911,136.36
Real-Time LMP Revenue	=	157,840.63
Real-Time Operating Reserve Charge	=	(16,016.95)
<b>LMP Monthly Payment =</b>		<b>\$1,052,960.04</b>

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INDIANA UTILITY  
REGULATORY COMMISSION

MONTHLY DEDICATED CAPACITY PAYMENT  
RICHMOND POWER & LIGHT  
UNITS #1 & #2

December 2008  
Page 2

CAPACITY PAYMENT DUE RICHMOND POWER & LIGHT \$1,052,960.04

Adjustments:

\$0.00  
\$0.00  
\$0.00

Total Adjustments

\$0.00

**PAYMENT DUE RICHMOND POWER & LIGHT AFTER ADJUSTMENTS** **\$1,052,960.04**

<b>Summary of Capacity Payments</b>			
Year to date through December-08			
	<u>Monthly Costs</u>	<u>LMP Payment (4K)</u>	<u>Payments</u>
Previous Month's Total	\$23,812,374.59	\$23,651,984.55	\$23,651,984.55
This Month's Amount	1,519,571.11	1,052,960.04	1,052,960.04
This month's adjustments			
Cumulative through this month	\$25,331,945.70	\$24,704,944.59	\$24,704,944.59

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REGULATORY COMMISSION

**WWVS LMP Revenue Summary for December, 2008**

Date	Day	Unit #1		Unit #2		Total MWh	DA LMP Revenue	RT LMP Revenue	RT Op. Res Charge	Total Revenue
		Generation (MWh)	Unit #1 Revenue	Generation (MWh)	Unit #2 Revenue					
12/1/2008	Mon	426.3	\$ 22,235.92	-	\$ -	426.3	\$22,218.76	\$48.36	(\$31.21)	\$ 22,235.92
12/2/2008	Tue	447.8	\$ 21,169.69	-	\$ -	447.8	\$20,271.24	\$916.16	(\$17.71)	\$ 21,169.69
12/3/2008	Wed	451.8	\$ 23,467.64	-	\$ -	451.8	\$21,747.09	\$1,803.27	(\$82.72)	\$ 23,467.64
12/4/2008	Thu	462.1	\$ 23,547.50	-	\$ -	462.1	\$21,433.59	\$2,164.96	(\$51.05)	\$ 23,547.50
12/5/2008	Fri	459.0	\$ 25,162.65	-	\$ -	459.0	\$22,457.32	\$2,736.33	(\$31.00)	\$ 25,162.65
12/6/2008	Sat	468.1	\$ 22,796.32	-	\$ -	468.1	\$22,138.07	\$675.18	(\$16.93)	\$ 22,796.32
12/7/2008	Sun	445.4	\$ 20,757.93	-	\$ -	445.4	\$19,309.60	\$1,487.34	(\$39.01)	\$ 20,757.93
12/8/2008	Mon	440.0	\$ 24,761.96	-	\$ -	440.0	\$24,143.90	\$708.10	(\$90.04)	\$ 24,761.96
12/9/2008	Tue	434.4	\$ 18,396.96	-	\$ -	434.4	\$18,242.97	\$163.55	(\$9.57)	\$ 18,396.96
12/10/2008	Wed	431.6	\$ 18,019.71	139.5	\$ 6,210.47	571.1	\$16,185.55	\$8,108.33	(\$63.69)	\$ 24,230.19
12/11/2008	Thu	415.5	\$ 17,968.97	265.4	\$ 10,819.67	680.9	\$17,051.01	\$11,907.32	(\$169.68)	\$ 28,788.64
12/12/2008	Fri	421.8	\$ 18,976.32	272.5	\$ 9,969.63	694.3	\$18,407.99	\$10,763.27	(\$225.31)	\$ 28,945.95
12/13/2008	Sat	464.1	\$ 19,897.19	-	\$ -	464.1	\$15,692.06	\$4,265.81	(\$60.68)	\$ 19,897.19
12/14/2008	Sun	467.2	\$ 16,287.30	-	\$ -	467.2	\$12,310.42	\$4,025.26	(\$48.38)	\$ 16,287.30
12/15/2008	Mon	460.3	\$ 18,669.50	243.5	\$ 11,227.88	703.8	\$17,436.10	\$12,679.80	(\$218.51)	\$ 29,897.39
12/16/2008	Tue	458.0	\$ 20,443.39	504.9	\$ 34,409.07	962.9	\$19,374.04	\$38,268.92	(\$2,790.50)	\$ 54,852.46
12/17/2008	Wed	424.8	\$ 19,607.96	993.4	\$ 45,011.20	1,418.2	\$19,446.06	\$46,957.47	(\$1,784.36)	\$ 64,619.16
12/18/2008	Thu	438.1	\$ 19,538.58	30.5	\$ (7,008.20)	468.6	\$71,150.16	(\$57,235.29)	(\$1,384.49)	\$ 12,530.38
12/19/2008	Fri	424.1	\$ 17,971.52	354.9	\$ 14,579.51	779.0	\$17,902.78	\$15,529.15	(\$880.90)	\$ 32,551.03
12/20/2008	Sat	394.9	\$ 17,663.74	698.7	\$ 26,047.79	1,093.6	\$17,600.84	\$27,963.16	(\$1,852.46)	\$ 43,711.53
12/21/2008	Sun	393.6	\$ 17,913.85	718.5	\$ 34,844.50	1,112.1	\$17,236.81	\$38,412.75	(\$2,891.22)	\$ 52,758.34
12/22/2008	Mon	611.8	\$ 40,925.77	1,179.5	\$ 73,387.90	1,791.3	\$104,476.87	\$10,893.88	(\$1,057.08)	\$ 114,313.67
12/23/2008	Tue	597.1	\$ 30,967.90	1,240.9	\$ 63,385.98	1,838.0	\$91,280.09	\$4,202.58	(\$1,128.79)	\$ 94,353.89
12/24/2008	Wed	-	\$ -	896.5	\$ 35,686.98	896.5	\$42,561.14	(\$6,726.19)	(\$147.96)	\$ 35,686.98
12/25/2008	Thu	-	\$ -	648.1	\$ 20,414.21	648.1	\$22,511.47	(\$2,076.84)	(\$20.42)	\$ 20,414.21
12/26/2008	Fri	-	\$ -	790.6	\$ 29,247.72	790.6	\$31,357.07	(\$2,003.40)	(\$105.94)	\$ 29,247.72
12/27/2008	Sat	-	\$ -	645.0	\$ 21,512.38	645.0	\$25,886.15	(\$4,307.43)	(\$66.34)	\$ 21,512.38
12/28/2008	Sun	-	\$ -	694.6	\$ 21,653.72	694.6	\$24,378.14	(\$2,691.11)	(\$33.30)	\$ 21,653.72
12/29/2008	Mon	-	\$ -	814.2	\$ 31,571.22	814.2	\$35,563.02	(\$3,706.98)	(\$284.82)	\$ 31,571.22
12/30/2008	Tue	-	\$ -	877.0	\$ 35,738.31	877.0	\$42,282.16	(\$6,307.97)	(\$235.89)	\$ 35,738.31
12/31/2008	Wed	-	\$ -	935.2	\$ 37,101.79	935.2	\$39,083.89	(\$1,785.11)	(\$196.99)	\$ 37,101.79
<b>Total</b>		<b>10,437.8</b>	<b>\$ 497,148.26</b>	<b>12,943.4</b>	<b>\$ 555,811.74</b>	<b>23,381.2</b>	<b>\$ 911,136.35</b>	<b>\$157,840.63</b>	<b>\$ (16,016.99)</b>	<b>\$ 1,052,959.99</b>

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INDIANA UTILITY  
REGULATORY COMMISSION

## REVENUE REPORT

October-08

RATE CODE	HOURS	REVENUE DOLLARS	KVA	
RESIDENTIAL	11,211,572	1071509.15		
Total R 44010	11,211,572	\$1,071,509.15		
COMMERCIAL	2,511,374	314775.96		
Total CL 44210	2,511,374	\$314,775.96		
GENERAL POWER	8,604,606	636553.53	17580	
Total GP 44220	8,604,606	\$636,553.53	17580.00	
INDUSTRIAL POWER	IS -COIN IS	17,259,200 10,972,550	1002965.42 607657.95	38571 19218
Total IS 44270	28,231,750	\$1,610,623.37	57,789.00	
LARGE POWER	LPS-COIN LPS	5,644,674 12,895,062	315510.83 912844.84	11,767 35,979
Total LPS 44280	18,539,736	\$1,228,355.67	47,746	



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INDIANA UTILITY  
REGULATORY COMMISSION

October-08

RATE CODE	KILOWATT HOURS	REVENUE DOLLARS	KVA
GENERAL ELECT HEAT	197,085	14631	
Total GEH 44290	197,085 \$	14,631.00	
ELECTRIC HEAT SCHOOLS	201,784	13304.01	14
43			
Total EHS 44500	201,784	13,304.01	
RESIDENTIAL - OLS	242,669	20329.25	
Total OLS 44260	242,669 \$	20,329.25	
FLAT RATE (237)			
Rate 8 - N	31,416	5860.42	
Rate 39 - CATV	41,751	5922.31	
Total N 44410	73,167	\$11,782.73	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	69,813,743	\$4,921,864.67	123,115.00
ENERGY ASSISTANCE (CAECI)		0	

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INDIANA UTILITY  
REGULATORY COMMISSION

October-08

RATE CODE	KILOWATT HOURS	REVENUE	KVA
			0
Total	0	\$0.00	
COMMERCIAL			
41	0		0
Total CL	0	\$0.00	
CITY OF RICHMOND			
"#18565 - Rate 2	0		0
ECA			0
FAC			0
Total City of Richmond	0	\$0.00	
Sub-Total	0	\$0.00	
TRAFFIC LIGHTS			
Street Dept. - 44430	46,214	\$5,790.74	
PUBLIC BLDGS - CITY			
44230	47,061	\$5,556.12	
CITY STREET LIGHTS			
Rate 7	617,506	62,078.54	
Total St. Lights - 44420	617,506	\$62,078.54	
CITY - GP 44	67,406	6,162.05	0.00
ECA		0.00	
FAC		0.00	
CITY - GEH 46	72,868	5,465.89	1.00
ECA		0.00	
#21126 - Sanitary - IS	746,550	41,330.29	1325
KWH ECA		0.00	
KVA ECA		0.00	
"#124683-Carpenter Building- LPS	0	0.00	0
KWH ECA		0.00	
KVA ECA		0.00	
44240	886,824	\$52,958.23	1,326.00
CITY -14610	1,597,605	\$126,383.63	1,326.00
TOTAL ALL REC'V [14210+14610]	71,411,348	\$5,048,248.30	124,454.00

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INDIANA UTILITY  
REGULATORY COMMISSION

**October-08**

PENALTIES 45000	46894.79
SALES TAX 24170	167157.68
WRITE OFFS	-22729.89

TOTAL OF ALL CHARGES

71,411,348

\$5,239,570.88

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INDIANA UTILITY  
REGULATORY COMMISSION  
**REVENUE REPORT**

**November-08**

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL	14,129,892	1289628.28	
Total R 44010	14,129,892	\$1,289,628.28	
COMMERCIAL	2,812,826	347178.59	
Total CL 44210	2,812,826	\$347,178.59	
GENERAL POWER	8,557,640	632835.76	17580
Total GP 44220	8,557,640	\$632,835.76	17580.00
INDUSTRIAL POWER			
IS -COIN	13,965,700	841671.88	38571
IS	10,137,200	573336.78	19218
Total IS 44270	24,102,900	\$1,415,008.66	57,789.00
LARGE POWER			
LPS-COIN	4,503,212	270407.42	11,767
LPS	11,575,558	845485.00	35,979
Total LPS 44280	16,078,770	\$1,115,892.42	47,746

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INDIANA UTILITY  
REGULATORY COMMISSION

November-08

RATE CODE	KILOWATT HOURS	REVENUE DOLLARS	KVA
GENERAL ELECT HEAT			
	197,085	14631	
Total GEH 44290	212,342	\$ 16,268.33	
ELECTRIC HEAT SCHOOLS			
43	293,988	19383.22	14
Total EHS 44500	293,988	19,383.22	
RESIDENTIAL - OLS			
	262,593	20566.72	
Total OLS 44260	262,593	\$ 20,566.72	
FLAT RATE (237)			
Rate 8 - N	31,031	5879.06	
Rate 39 - CATV	37,955	5542.96	
Total N 44410	68,986	\$11,422.02	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	66,519,937	\$4,868,184.00	123,115.00
ENERGY ASSISTANCE (CAECI)			
		0	

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INDIANA UTILITY  
REGULATORY COMMISSION

November-08

RATE CODE	KILOWATT HOURS	REVENUE	KVA
			0
Total	0	\$0.00	
COMMERCIAL			
41	0		0
Total CL	0	\$0.00	
CITY OF RICHMOND			
#18565 - Rate 2	0		0
ECA			0
FAC			0
Total City of Richmond	0	\$0.00	
Sub-Total	0	\$0.00	
TRAFFIC LIGHTS			
Street Dept. - 44430	49,614	\$6,198.28	
PUBLIC BLDGS - CITY	4	68,137	\$7,797.49
CITY STREET LIGHTS			
Rate 7	560,906	62,005.21	
Total St. Lights - 44420	560,906	\$62,005.21	
CITY - GP 44	76,446	6,321.60	0.00
ECA		0.00	
FAC		0.00	
CITY - GEH 46	112,066	8,566.01	1.00
ECA		0.00	
#21126 - Sanitary - IS	805,350	43,878.71	1325
KWH ECA		0.00	
KVA ECA		0.00	
#124683-Carpenter Building- LPS	0	0.00	0
KWH ECA		0.00	
KVA ECA		0.00	
44240	993,862	\$58,766.32	1,326.00
CITY -14610	1,672,519	\$134,767.30	1,326.00
TOTAL ALL REC'V [14210+14610]	68,192,456	\$5,002,951.30	124,454.00

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INDIANA UTILITY  
REGULATORY COMMISSION

**November-08**

PENALTIES 45000	38126.43
SALES TAX 24170	184926.1
WRITE OFFS	-34097.15

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TOTAL OF ALL CHARGES	68,192,456	\$5,191,906.68
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INDIANA UTILITY  
REGULATORY COMMISSION

## REVENUE REPORT

December-08

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL	20,262,369	1731364.77	
Total R 44010	20,262,369	\$1,731,364.77	
COMMERCIAL	3,499,933	416720	
Total CL 44210	3,499,933	\$416,720.00	
GENERAL POWER	8,415,783	618914.06	17826
Total GP 44220	8,415,783	\$618,914.06	17826.00
INDUSTRIAL POWER			
IS -COIN	13,884,500	799873.19	39059
IS	10,875,800	600403.89	18797
Total IS 44270	24,760,300	\$1,400,277.08	57,856.00
LARGE POWER			
LPS-COIN	4,263,422	242999.55	10,207
LPS	12,533,758	891438.91	35,341
Total LPS 44280	16,797,180	\$1,134,438.46	45,548



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INDIANA UTILITY  
REGULATORY COMMISSION

December-08

RATE CODE	KILOWATT HOURS	REVENUE DOLLARS	KVA
GENERAL ELECT HEAT			
	293,460	21882.5	
Total GEH 44290	293,460	\$ 21,882.50	
ELECTRIC HEAT SCHOOLS			
43	323,904	21355.63	15
Total EHS 44500	323,904	21,355.63	
RESIDENTIAL - OLS			
	255,536	21109.4	
Total OLS 44260	255,536	\$ 21,109.40	
FLAT RATE (237)			
Rate 8 - N	31,988	6127.10	
Rate 39 - CATV	41,751	5939.72	
Total N 44410	73,739	\$12,066.82	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	74,682,204	\$5,378,128.72	121,230.00
ENERGY ASSISTANCE (CAECI)			
		0	

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INDIANA UTILITY  
REGULATORY COMMISSION

December-08

RATE CODE	KILOWATT HOURS	REVENUE	KVA
			0
Total	0	\$0.00	
COMMERCIAL			
41	0	0	
Total CL	0	\$0.00	
CITY OF RICHMOND			
"#18565 - Rate 2	0	0	
ECA		0	
FAC		0	
Total City of Richmond	0	\$0.00	
Sub-Total	0	\$0.00	
TRAFFIC LIGHTS			
Street Dept. - 44430	43,638	\$5,466.25	
PUBLIC BLDGS - CITY	4	79,542	\$8,706.07
CITY STREET LIGHTS			
Rate 7	616,686	67,112.73	
Total St. Lights - 44420	616,686	\$67,112.73	
CITY - GP 44	96,702	7,505.70	0.00
ECA		0.00	
FAC		0.00	
CITY - GEH 46	144,601	10,378.21	2.00
ECA		0.00	
#21126 - Sanitary - IS	913,500	49,527.43	1542
KWH ECA		0.00	
KVA ECA		0.00	
"#124683-Carpenter Building- LPS	0	0.00	0
KWH ECA		0.00	
KVA ECA		0.00	
44240	1,154,803	\$67,411.34	1,544.00
CITY -14610	1,894,669	\$148,696.39	1,544.00
TOTAL ALL REC'V [14210+14610]	76,576,873	\$5,526,825.11	122,787.00

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INDIANA UTILITY  
REGULATORY COMMISSION

**December-08**

PENALTIES 45000		38126.60
SALES TAX 24170		218417.84
WRITE OFFS		-79703.31
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TOTAL OF ALL CHARGES	76,576,873	\$5,703,666.24