

January 29, 2009

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Indiana Utility Regulatory Commission
National City Center
101 W. Washington Street, Suite 1500 E.
Indianapolis, Indiana 46204-3407

INDIANA UTILITY
REGULATORY COMMISSION

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. The City of Frankfort, Indiana, 1000 Washington Avenue, Frankfort, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36836-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.001482 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2009, billing cycle.

City of Frankfort, Indiana
By: Stephen A Miller

STATE OF INDIANA)
) SS:
COUNTY OF)

Personally appeared before me, a Notary Public in and for said county and state, this 29th day of January, 2009 Stephen A Miller, who, after been duly sworn according to law, stated that he or she is an officer of the City of Frankfort, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

James Lee Carpenter
(Carpenter) Notary Public

My Commission Expires:
August 14, 2016

My County of Residence:
Clinton

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City Light and Power Plant
Frankfort, Indiana

INDIANA UTILITY
REGULATORY COMMISSION

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.034738	per KWH
Commercial Rate B	-	\$ 0.035809	per KWH
General Power Rate C	-	\$ 0.032812	per KWH
Industrial Rate PPL	-	\$ 5.465060	per KVA
	-	\$ 0.014271	per KWH
Flat Rates	-	\$ 0.015400	per KWH

April, May and June, 2009.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A
PAGE 1 OF 1

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INDIANA UTILITY
REGULATORY COMMISSION

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF APRIL, MAY AND JUNE, 2009

LINE RATE PPL
NO. -----

----- DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$215,625.25
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	31,875.1
3	LINE 1 DIVIDED BY LINE 2:	\$6.764693
4	MULTIPLIED BY: 80.788%	\$5.465060
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.465060 /KVA

RATE PPL

----- ENERGY RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$285,580.70
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	20,010,920
8	LINE 1 DIVIDED BY LINE 2:	\$0.014271
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.014271 /KWH

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CITY OF FRANKFORT, INDIANA

INDIANA UTILITY
REGULATORY COMMISSION

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	6.180	0.012561	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.198	0.000919	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	7.378	0.013480	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	7.761	0.014180	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	7.761	0.014180	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	60,374	31,740,190	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$468,562.61	\$450,075.89	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.950665859

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

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INDIANA UTILITY
REGULATORY COMMISSION

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2009

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	16,000.3	7,051,083	\$124,178.46	\$99,984.36	\$224,162.82	1
2	RATE-B	5.772	4.426	3,484.8	1,404,821	\$27,045.43	\$19,920.36	\$46,965.79	2
3	RATE-C	14.793	9.816	8,931.1	3,115,617	\$69,314.47	\$44,179.45	\$113,493.92	3
4	RATE-PPL	52.796	63.046	31,875.1	20,010,920	\$247,382.32	\$283,754.85	\$531,137.17	4
5	FLAT RATES	0.137	0.497	82.7	157,749	\$641.93	\$2,236.88	\$2,878.81	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	60,374.0	31,740,190	\$468,562.61	\$450,075.89	\$918,638.50	10

- (a) From Cost of Service Study For Twelve Month Period Ended September, 2001
- (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
- (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
- (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
- (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

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DETERMINATION OF RATE ADJUSTMENT FOR THE

FEB 03 2009

THREE MONTHS OF

APRIL, MAY AND JUNE, 2009

INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	\$11,431.16	\$9,343.06	\$135,609.62	\$109,327.42	\$244,937.04	0.019232	0.015505	0.034738	1
2	RATE-B	\$1,844.60	\$1,495.22	\$28,890.03	\$21,415.58	\$50,305.61	0.020565	0.015244	0.035809	2
3	RATE-C	(\$8,250.81)	(\$3,013.94)	\$61,063.66	\$41,165.51	\$102,229.17	0.019599	0.013213	0.032812	3
4	RATE-PPL	(\$31,757.07)	\$1,825.85	\$215,625.25	\$285,580.70	\$501,205.95	0.010775	0.014271	0.025047 (e)	4
5	FLAT RATES	(\$135.32)	(\$314.23)	\$506.61	\$1,922.65	\$2,429.26	0.003212	0.012188	0.015400	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$26,867.43)	\$9,335.95	\$441,695.18	\$459,411.84	\$901,107.02	0.013916	0.014474	0.028390	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.950665859

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

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INDIANA UTILITY
REGULATORY COMMISSION Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2009 (a)	17.063	0.028298	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	6.180	0.012561	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

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INDIANA UTILITY
REGULATORY COMMISSION
CITY OF PRANKFORT, INDIANA

Exhibit II

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE, 2009

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	NOT APPLICABLE	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00		6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	60,374		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

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INDIANA UTILITY
REGULATORY COMMISSION

Exhibit III

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE, 2009

LINE NO.	DESCRIPTION	APRIL 2009	MAY 2009	JUNE 2009	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	53,435	61,901	65,785	181,121	60,374	1
2	KWH ENERGY	29,994,812	31,794,498	33,431,260	95,220,570	31,740,190	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	1.198	1.198	1.198		1.198	3
4	CHARGE (a)	\$64,015.13	\$74,157.40	\$78,810.43	\$216,982.96	\$72,327.65	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.000919	0.000919	0.000919		0.000919	5
6	CHARGE (b)	\$27,565.23	\$29,219.14	\$30,723.33	\$87,507.70	\$29,169.23	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

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INDIANA UTILITY REGULATORY COMMISSION Exhibit IV
Page 1 of 7

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.097	0.005524	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	1.186	0.002226	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.283	\$0.007750	5
6	ACTUAL AVERAGE BILLING UNITS (f)	51,658	31,180,601	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$324,567.21	\$241,649.66	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of October, November and December, 2008

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

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INDIANA UTILITY
REGULATORY COMMISSION

CITY OF FRANKFORT, INDIANA

Exhibit IV
Page 2 of 7

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
1	RATE-A	26.502	22.215	13,690.4	6,926,771	\$86,016.80	\$53,682.47	\$139,699.27	1
2	RATE-B	5.772	4.426	2,981.7	1,380,053	\$18,734.02	\$10,695.41	\$29,429.43	2
3	RATE-C	14.793	9.816	7,641.8	3,060,688	\$48,013.23	\$23,720.33	\$71,733.56	3
4	RATE-PPL	52.796	63.046	27,273.4	19,658,122	\$171,358.50	\$152,350.44	\$323,708.94	4
5	PLAT RATES	0.137	0.497	70.8	154,968	\$444.66	\$1,201.00	\$1,645.66	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	51,658.0	31,180,601	\$324,567.21	\$241,649.66	\$566,216.87	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of October, November and December, 2008
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

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REGULATORY COMMISSION

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE APRIL, MAY AND JUNE, 2008		LINE NO.	
							DEMAND (f)	ENERGY (g)		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
1	RATE-A	5,859,450	0.016052	0.009928	\$92,739.11	\$57,358.20	\$17,589.52	\$12,557.86	1	
2	RATE-B	1,196,210	0.016645	0.009409	\$19,632.16	\$11,097.57	\$2,651.74	\$1,823.61	2	
3	RATE-C	3,359,642	0.016665	0.008107	\$55,204.60	\$26,855.31	(\$652.39)	\$269.73	3	
4	RATE-PPL	19,071,622	39,794.30 /KVA	4.508485	0.007595	\$176,900.24	\$142,821.08	(\$24,648.62)	(\$7,793.59)	4
5	FLAT RATES	182,999	0.003560	0.009608	\$642.36	\$1,733.64	\$69.06	\$233.91	5	
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6	
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7	
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8	
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9	
10	TOTAL	29,669,923			\$345,118.47	\$239,865.80	(\$4,990.69)	\$7,091.52	10	

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of October, November and December, 2008
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of October, November and December, 2008
- (d) Column A times Column B times the Gross Income Tax Factor of 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of October, November and December, 2008
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of October, November and December, 2008

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INDIANA UTILITY
REGULATORY COMMISSION

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$75,149.59	\$44,800.34	\$119,949.93	\$10,867.21	\$8,882.13	\$19,749.34	1
2	RATE-B	\$16,980.42	\$9,273.96	\$26,254.38	\$1,753.60	\$1,421.45	\$3,175.05	2
3	RATE-C	\$55,856.99	\$26,585.58	\$82,442.57	(\$7,843.76)	(\$2,865.25)	(\$10,709.01)	3
4	RATE-PPL	\$201,548.86	\$150,614.67	\$352,163.53	(\$30,190.36)	\$1,735.77	(\$28,454.59)	4
5	FLAT RATES	\$573.30	\$1,499.73	\$2,073.03	(\$128.64)	(\$298.73)	(\$427.37)	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$350,109.16	\$232,774.28	\$582,883.44	(\$25,541.95)	\$8,875.37	(\$16,666.58)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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REGULATORY COMMISSION

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	DESCRIPTION	OCTOBER 2008	NOVEMBER 2008	DECEMBER 2008	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	54,276	51,808	48,891	154,975	51,658	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

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DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2008

INDIANA UTILITY
REGULATORY COMMISSION

LINE NO.	DESCRIPTION	OCTOBER 2008	NOVEMBER 2008	DECEMBER 2008	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	54,276	51,808	48,891	154,975	51,658	1
2	KWH ENERGY (a)	31,881,373	30,038,089	31,622,340	93,541,802	31,180,601	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	1.186	1.186	1.186		1.186	3
4	CHARGE (b)	\$64,371.34	\$61,444.29	\$57,984.73	\$183,800.35	\$61,266.78	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002226	0.002226	0.002226		0.002226	5
6	CHARGE (c)	\$70,967.94	\$66,864.79	\$70,391.33	\$208,224.05	\$69,408.02	6

(a) From IMPA bills for the months of October, November and December, 2008

(b) Line 1 times Line 3

(c) Line 2 times Line 5

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REGULATORY COMMISSION
CITY OF FRANKFORT, INDIANA

Exhibit IV
Page 7 of 7

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2008

LINE NO.	RATE SCHEDULE	OCTOBER 2008	NOVEMBER 2008	DECEMBER 2008	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	5,032,163	5,463,111	7,083,076	17,578,350	5,859,450	1
2	RATE-B	1,174,693	1,061,722	1,352,215	3,588,630	1,196,210	2
3	RATE-C	3,472,615	3,546,074	3,060,238	10,078,927	3,359,642	3
4	RATE-PPL	21,248,530	19,852,051	16,114,284	57,214,865	19,071,622	4
5	FLAT RATES	170,038	181,179	197,780	548,997	182,999	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	31,098,039	30,104,137	27,807,593	89,009,769	29,669,923	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	OCTOBER 2008	NOVEMBER 2008	DECEMBER 2008	TOTAL	AVERAGE	
11	RATE PPL	42,375.04 KVA	39,569.24 KVA	37,438.61 KVA	119,382.89 KVA	39,794.30 KVA	11

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REGULATORY COMMISSION

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INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

 Member: Frankfort City Light & Power
 Address: 1000 Washington Avenue
 Frankfort, IN 46041

DUE DATE: 12/15/08

 Billing Date: 11/14/08
 Billing Month: October-08

Demand	Metered	Adjusted	Date:	Time:
Max Peak Demand:	54,208		10/15/08	1300 EST
CP Billing Demand:	54,168	54,276	10/15/08	1400 EST
Demand Adjustment Factor = 1.002				

Energy	kWh
From Duke Energy Interconnections	31,849,523
	0
Total Metered Energy:	31,849,523
Total Energy to be Billed (Mtrd kWh x 1.001):	31,881,373

Reactive Demand			
CP Billing Demand:	54,168	CP Power Factor:	98.9%
KVA at CP:	54,748		
KVAR at CP:	7,951	Max Peak Load Factor:	79.0%
KVAR at 97% P.F.:	13,576	Coin. Peak Load Factor:	79.0%
Billing KVAR:	0	Coincidence Factor:	99.9%

Purchased Power Charges

Base Demand Charge - Production	\$13.455 /kW x	54,276	\$730,283.58
Base Demand Charge - Transmission	\$1.713 /kW x	54,276	\$92,974.79
Delivery Voltage Charge	\$0.812 /kW x	54,276	\$44,072.11
ECA Demand Charge	\$1.186 /kW x	54,276	\$64,371.34
		Total Demand Charges	\$931,701.82
Base Energy Charge - Production	\$0.021261 /kWh x	31,881,373	\$677,829.87
Base Energy Charge - Transmission	\$0.000000 /kWh x	31,881,373	\$0.00
ECA Energy Charge	\$0.002226 /kWh x	31,881,373	\$70,967.94
		Total Energy Charges	\$748,797.81
Reactive Demand Charge	\$1.200 /kvar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES:
\$1,680,499.63

Direct Load Control Switch Credits - A/C	\$0.000	x	238 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	39 Switches	(\$39.00)

NET AMOUNT DUE:
\$1,680,460.63

Average rate, cents/kWh 5.271

 To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **12/15/2008**

 Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

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INDIANA UTILITY
REGULATORY COMMISSION

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 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

 Member: Frankfort City Light & Power
 Address: 1000 Washington Avenue
 Frankfort, IN 46041

DUE DATE: 01/14/09

 Billing Date: 12/15/08
 Billing Month: November-08

Demand	Metered	Adjusted	Date:	Time:
Max Peak Demand:	51,739		11/21/08	900 EST
CP Billing Demand:	51,705	51,808	11/20/08	1900 EST
Demand Adjustment Factor = 1.002				

Energy	kWh
From Duke Energy Interconnections	30,008,081
	0
Total Metered Energy:	30,008,081
Total Energy to be Billed (Mtrd kWh x 1.001):	30,038,089

Reactive Demand

CP Billing Demand:	51,705	CP Power Factor:	99.9%
KVA at CP:	51,775		
KVAR at CP:	2,696	Max Peak Load Factor:	80.6%
KVAR at 97% P.F.:	12,958	Coin. Peak Load Factor:	80.5%
Billing KVAR:	0	Coincidence Factor:	99.9%

Purchased Power Charges

Base Demand Charge - Production	\$13.455 /kW x	51,808	\$697,076.64
Base Demand Charge - Transmission	\$1.713 /kW x	51,808	\$88,747.10
Delivery Voltage Charge	\$0.812 /kW x	51,808	\$42,068.10
ECA Demand Charge	\$1.186 /kW x	51,808	\$61,444.29
		Total Demand Charges	\$889,336.13
Base Energy Charge - Production	\$0.021261 /kWh x	30,038,089	\$638,639.81
Base Energy Charge - Transmission	\$0.000000 /kWh x	30,038,089	\$0.00
ECA Energy Charge	\$0.002226 /kWh x	30,038,089	\$66,864.79
		Total Energy Charges	\$705,504.60
Reactive Demand Charge	\$1.200 /kvar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES:
\$1,594,840.73

Direct Load Control Switch Credits - A/C	\$0.000	x	238 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	39 Switches	(\$39.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:
\$1,594,801.73

Average rate, cents/kWh 5.309

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - 1/14/2009

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INDIANA MUNICIPAL POWER AGENCY

INDIANA UTILITY
REGULATORY COMMISSION **BILL FOR WHOLESALE ELECTRIC SERVICE**

Member: Frankfort City Light & Power
Address: 1000 Washington Avenue
Frankfort, IN 46041

DUE DATE: 02/13/09
Billing Date: 01/14/09
Billing Month: December-08

Demand	Metered	Adjusted	Date:	Time:	
Max Peak Demand:	54,779		12/16/08	1900 EST	
CP Billing Demand:	48,793	48,891	12/22/08	1000 EST	
Demand Adjustment Factor = 1.002					

Energy	kWh
From Duke Energy Interconnections	31,590,749
	0
Total Metered Energy:	31,590,749
Total Energy to be Billed (Mtrd kWh x 1.001):	31,622,340

Reactive Demand		CP Power Factor:	100.0%
CP Billing Demand:	48,793		
KVA at CP:	48,793		
KVAR at CP:	0	Max Peak Load Factor:	77.5%
KVAR at 97% P.F.:	12,229	Coin. Peak Load Factor:	86.9%
Billing KVAR:	0	Coincidence Factor:	89.1%

Purchased Power Charges

Base Demand Charge - Production	\$13.455 /kW x	48,891	\$657,828.41
Base Demand Charge - Transmission	\$1.713 /kW x	48,891	\$83,750.28
Delivery Voltage Charge	\$0.812 /kW x	48,891	\$39,699.49
ECA Demand Charge	\$1.186 /kW x	48,891	\$57,984.73
Total Demand Charges			\$839,262.91
Base Energy Charge - Production	\$0.021261 /kWh x	31,622,340	\$672,322.57
Base Energy Charge - Transmission	\$0.000000 /kWh x	31,622,340	\$0.00
ECA Energy Charge	\$0.002226 /kWh x	31,622,340	\$70,391.33
Total Energy Charges			\$742,713.90
Reactive Demand Charge	\$1.200 /kvar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$1,581,976.81

Direct Load Control Switch Credits - A/C	\$0.000 x	236 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000) x	39 Switches	(\$39.00)
Other Adjustments:			\$0.00

NET AMOUNT DUE:

\$1,581,937.81

Average rate, cents/kWh 5.003

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **2/13/2009**

Send Payments to: Indiana Municipal Power Agency
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