

Indiana Utility Regulatory Commission - Implementation re: FERC Order 2222

Thursday, May 29, 9:00 a.m. – 12:00 p.m.

Indiana Government Center South, 302 W Washington St., Conference Room C,
Indianapolis, IN

Agenda –

9:00 - 9:10	Introductions
9:10 -10:30	Discussion – see potential topics below
10:30 - 10:45	Break
10:45 - 12:00	Discussion – see potential topics below

Potential Discussion Topics:

For our May 29th meeting, IURC staff offers the following potential topics for discussion:

- Update the group regarding interconnection rule (170 IAC 4-4.3) revisions –
 - Expanding definition of customer-facility (f/k/a customer-generator)
 - Incorporating IEEE 1547-2018, updating UL 1741
 - Raising the Level 1 study threshold from 10 kW to 25 kW
 - Step-in-the-process update (OMB regulatory analysis review/revisions underway)
- Discussion re: registering a DER aggregation –
 - What information is needed at the time that a DER aggregator registers a DER aggregation with an EDC?
 - What is the IURC's role in a DER aggregation registration process?
- Dispute resolution –
 - Potential disputes re: reliability impacts or system upgrade costs, etc.
 - CAD process/rules already in place. May be no need to create a separate lane for this.
- Consumer protection(s) –
 - In light of recent FERC investigations re: scraped data, etc., are there any concerns re: the fraudulent registration of resources?
 - Whose bailiwick is this?
- Cybersecurity –
 - Are risks adequately addressed via our interconnection rules?
 - How to prevent the creation of cybersecurity back doors via residential inverters?
- Existing DR tariffs (43566) and current rulemaking overlap –
 - Homogenous DR aggregations under existing construct in Indiana.
 - Should/can this rulemaking replace the existing DR aggregation construct, or should the current DR aggregation order/tariffs be left intact and designed around?