

PERIODIC REVIEW **INVESTOR OWNED UTILITY (NATURAL GAS)**

State Form 56430 (R / 2-22) INDIANA UTILITY REGULATORY COMMISSION

UTILITY NAME:

Ohio Valley Gas Corporatio

PER CALENDAR YEAR: 2023

Line					
No.		Total Company	Jurisdictional		
	Actuals				
1	Utility Plant in Service	\$ 130,319,474			
2	Less: Accumulated depreciation	\$ 71,179,963	\$ -		
3	Net Utility Plant in Service	\$ 59,139,511	\$ -		
4	Less: Contributions in Aid of Construction (if applicable)		\$ -		
5	Add: Materials and Supplies (3)	\$ 2,908,789	\$ -		
6	Working Capital (4) (if allowed in last rate case)	\$ 27,366 \$ 2,908,789 \$ 443,646 \$ 62,464,580	\$ -		
7	Total Rate Base	\$ 62,464,580	\$		
8	Net Operating Income	\$ (20,374.00)	\$ -		
9	Rate of Return (Line 8 divided by Line 7)	-0.03%	0.00%		
10	Operating Revenues	\$ 36,684,354	\$ -		
	Authorized				
11	Authorized Net Operating Income (1)		\$ 4,610,537		
12	Authorized Rate Base (2)		\$ 57,703,842		
13	Authorized Rate of Return (Line 11 divided by Line 12)		7.99%		
			7.5570		
-	Variances				
14	Net Operating Income Variance - Over/(Under Earned)		\$ (4,610,537)		
15	Rate of Return Variance - Over/(Under Earned)		-7.99%		
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	Capital Structure				
	Description		Amount		
16	Common Equity		\$ 66,541,319		
17	Long-Term Debt (5)		\$ 4,683,782		
18	Customer Advances (if applicable)		\$ 27,366		
19	Customer Deposits		\$ 870,606		
20	Deferred Income Taxes		\$ 7,609,500		
21	Pre-1971 Investment Tax Credits		\$ -		
22	Post-1970 Investment Tax Credits		\$		
23	Prepaid Pension (if applicable)		\$ -		
24	Other (if applicable)		\$ 79,732,573		
25	Total		\$ 79,732,573		

PERIODIC REVIEW (continued) INVESTOR OWNED UTILITY (NATURAL GAS)

State Form 56430 (R / 2-22)

UTILITY	NAME: Ohio Valley Gas Corporation PER CALENDAR YEA	AR:	2023		
(1)	Net Operating Income List the NOI granted in the last rate case and all subsequent tracker proceeding with the NOI granted in last rate case - Cause No. 44891 NOI granted from Cause No. 45400 NOI granted from Cause No. XXXXX NOI granted from Cause No. XXXXX Total NOI Authorized Pursuant to GAO 2017-3	ne Cause l	Numbers. \$ 4,131,611 \$ 478,926 \$ - \$ 5 4,610,537		
(2)	Authorized Rate Base List the rate base granted in the last rate case and all subsequent tracker proceeding win Rate base granted in last rate case - Cause No. 44891 Rate base granted in Cause No. 45400 Rate base granted in Cause No. XXXXX Rate base granted in Cause No. XXXXX Total Authorized Rate Base Pursuant to GAO 2017-3	ith the Ca	se Numbers. \$ 51,716,232 \$ 5,987,610 \$ \$ \$ 57,703,842		
(3)	Materials & Supplies If a dual utility, breakdown amount assigned to each separate operation.		\$ 2,908,789		
(4)	Working Capital (Use method below or method approved in last rate case.) Current Operation & Maintenance Expenses Less: Fuel or Power Purchased Gas Transmission Line Purchases (if applicable) Total Working Capital Expenses Divide by: 45 day factor Total Static Amount Less: Cash on hand Working Funds Temporary Cash Investments Working Capital		\$ 31,676,854 13,983,731 (\$ 17,693,123 divide by 8 \$ 2,211,640 \$ 1,707,362.00 \$ 60,632.00 \$ 443,646		
(5)	Long-Term Debt On page 3, show weighted cost of debt at year end and the calculation to arrive at such.				
	Description Amount % Total \$4,683,782	Rate	Weighted Average 4.50%		
Last Rate	Cause Number: 44891 Date of Order: 10/25/2017				
Other In	formation Total Customers as of year-end 45291 29,497		·		

This information is requested pursuant to I.C. 8-1-2-42.5