

PERIODIC REVIEW INVESTOR OWNED UTILITY (NATURAL GAS)

State Form 56430 (R / 2-22)

INDIANA UTILITY REGULATORY COMMISSION

UTILITY NAME: Midwest Natural Gas Corp. PER CALENDAR YEAR: 2023

		Total	
No.		Company	_Jurisdictional
	Actuals		
1	Utility Plant in Service	\$ 53,236,025	\$ -
2	Less: Accumulated depreciation	\$ 30,327,685	\$
3	Net Utility Plant in Service	\$ 22,908,340	\$ -
4	<u>Less:</u> Contributions in Aid of Construction (if applicable)	\$	\$
5	Add: Materials and Supplies (3)	\$ 1,234,235	**************************************
6	Working Capital (4) (if allowed in last rate case)	\$ 694,519	\$ -
7	Total Rate Base	\$ 24,837,094	\$ -
8	Net Operating Income	\$ 305,105.00	\$ -
9	Rate of Return (Line 8 divided by Line 7)	1.23%	0.00%
10	Operating Revenues	\$ 16,915,592	\$ -
10	operating Actionals		
	Authorized	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
11	Authorized Net Operating Income (1)		\$ 1,298,452
12	Authorized Rate Base (2)		\$ 17,796,556
13	Authorized Rate of Return (Line 11 divided by Line 12)		7.30%
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	Variances		
14	Net Operating Income Variance - Over/(Under Earned)		\$ (993,347)
15	Rate of Return Variance - Over/(Under Earned)		-6.07%
	Capital Structure Description		Amount
16	Common Equity		\$ 16,180,624
17	Long-Term Debt (5)		\$ 3,781,034
18	Customer Advances (if applicable)		\$ -
19	Customer Deposits		\$ 185,507
20	Deferred Income Taxes		\$ 1,854,695
21	Pre-1971 Investment Tax Credits		\$
22	Post-1970 Investment Tax Credits		\$ -
23	Prepaid Pension (if applicable)		\$ -
24	Other (If applicable)		\$ -
25	Total		\$ 22,001,860
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PERIODIC REVIEW (continued) INVESTOR OWNED UTILITY (NATURAL GAS)

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UTILITY	NAME: Midwest Natural Gas Corp. PER CALENDAR YEAR:	2023
(1)	Net Operating Income List the NOI granted in the last rate case and all subsequent tracker proceeding with the Cause Numbers. NOI granted in last rate case - Cause No. 44880 NOI granted from Cause No. 44942 NÖI granted from Cause No. XXXXX NOI granted from Cause No. XXXXX Total NOI Authorized Pursuant to GAO 2017-3	\$ 1,153,217 \$ 145,235 \$ - \$ - \$ 1,298,452
(2)	Authorized Rate Base List the rate base granted in the last rate case and all subsequent tracker proceeding with the Cause Numb Rate base granted in last rate case - Cause No. 44880 Rate base granted in Cause No. 44942 Rate base granted in Cause No. XXXXX Rate base granted in Cause No. XXXXX Total Authorized Rate Base Pursuant to GAO 2017-3	ers. \$ 16,498,104 \$ 1,298,452 \$ - \$ 5 \$ 17,796,556
(3)	Materials & Supplies If a dual utility, breakdown amount assigned to each separate operation.	\$ 1,234,235
(4)	Working Capital (Use method below or method approved in last rate case.) Current Operation & Maintenance Expenses Less: Fuel or Power Purchased Gas Transmission Line Purchases (if applicable) Total Working Capital Expenses Divide by: 45 day factor Total Static Amount Less: Cash on hand Working Funds Temporary Cash Investments Working Capital	\$ 14,726,199 8,631,945 0 \$ 6,094,254 divide by 8 \$ 761,782 \$ 67,263.00 \$ - \$ 694,519
(5)	Long-Term Debt On page 3, show weighted cost of debt at year end and the calculation to arrive at such.	
	Description Amount % Rate Total \$ 3,781,034	Weighted Average 7.77%
Last Rate	Cause Number: 44880 Date of Order: 8/16/2017	
Other Int	Total Customers as of year-end 12/31/2023 15,015	

This information is requested pursuant to I.C. 8-1-2-42.5