

## **2015 Net Metering Required Reporting Summary**

Indiana's net metering rules became effective in March 2005 and established a minimum standard for the net metering offering required of utilities. It also set out the participation requirements for eligible customers and utilities. The Commission revised its rules in 2011 to raise the minimum standard offering by expanding the eligibility to more facilities and to all customer classes. At a minimum, as defined in 170 IAC 4-4.2, a net metering customer is a customer in good standing who owns and operates an eligible net metering energy resource<sup>1</sup> on their premises with a nameplate capacity of less than or equal to 1 MW. This capacity must be used primarily to offset all or part of the customer's annual electricity requirements. The rule allows the utility to limit the offering to an aggregate amount of nameplate capacity of 1% of its summer peak load<sup>2</sup>.

This report summarizes the net metering reports filed by each of the investor-owned utilities (IOU) in compliance with 170 IAC 4-4.2-9(c).

*170 IAC 4-4.2-9(c) On or before March 1 of each year, each investor-owned electric utility shall file with the commission a net metering report. The net metering report shall contain the following:*

- (1) The total number of eligible net metering customers and facilities.*
- (2) The number, size, and type (solar, wind, hydro) of net metering facilities.*
- (3) The number of new eligible net metering customers interconnected during the previous calendar year.*
- (4) The number of existing eligible net metering customers that ceased participation in the net metering tariff during the previous calendar year.*
- (5) If available, data on the amount of electricity generated by net metering facilities.*
- (6) A list of any system emergency disconnections that occurred and an explanation of each system emergency.*

Utility and statewide comparative data are presented on the following pages, while the individual utility net metering reports are included in Appendix A.

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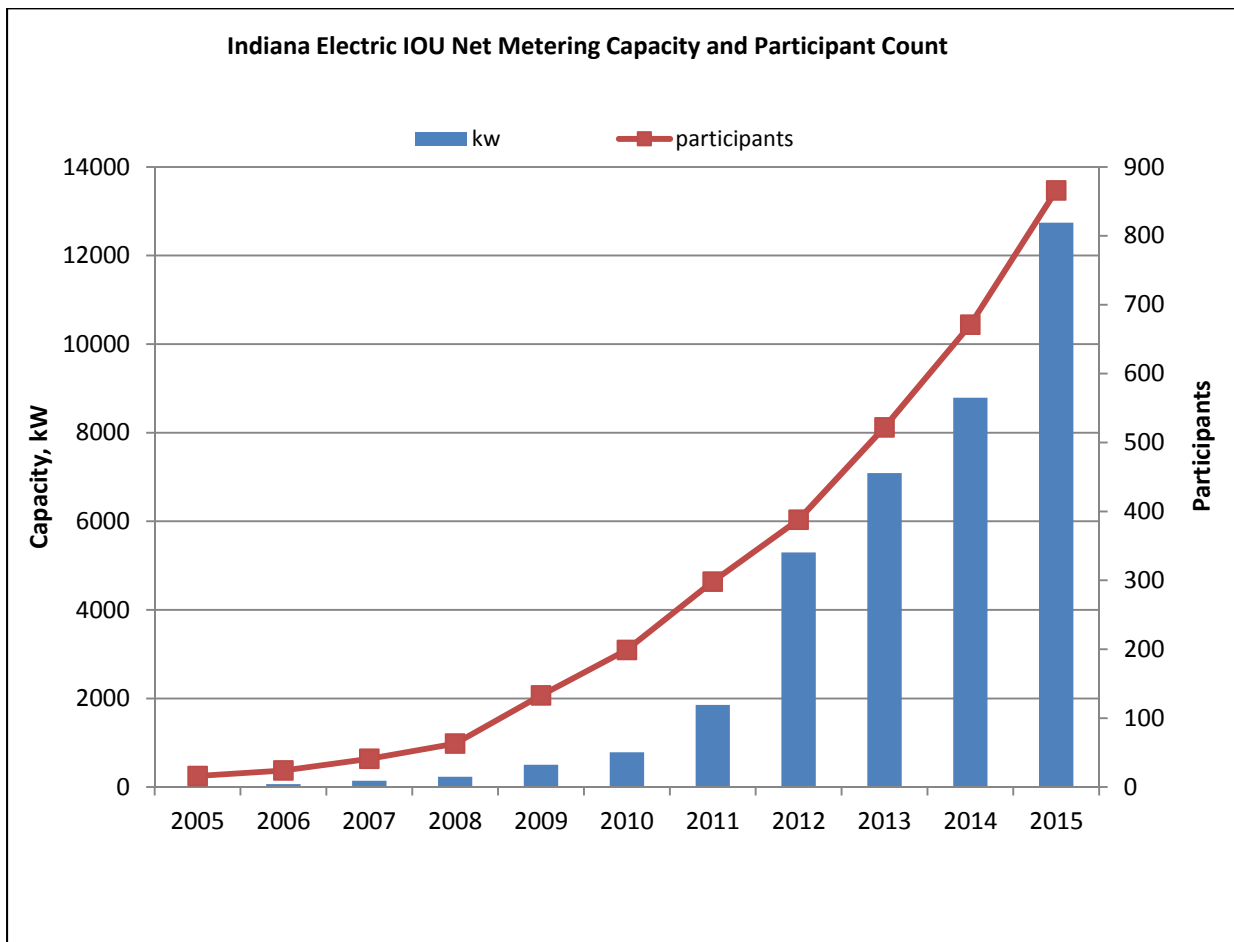
<sup>1</sup> Eligible net metering energy resources include wind, solar, hydro, fuel cells, hydrogen, organic waste biomass and dedicated crops powered generation [170 IAC 4-4.2-1(d) and IC 8-1-37-4(a)(1)-(8)].

<sup>2</sup> The present capacity levels are markedly below this threshold. For example, I&M reported that its offering cap would have been 43.88 MW. It reported actual capacity of only 1.07 MW.

Summary of Figures and Tables<sup>3,4</sup>

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Table 2	Total Nameplate Capacity growth year over year
Table 3	Participant growth year over year
Table 4	Solar Nameplate Capacity growth year over year
Table 5	Wind Nameplate Capacity growth year over year

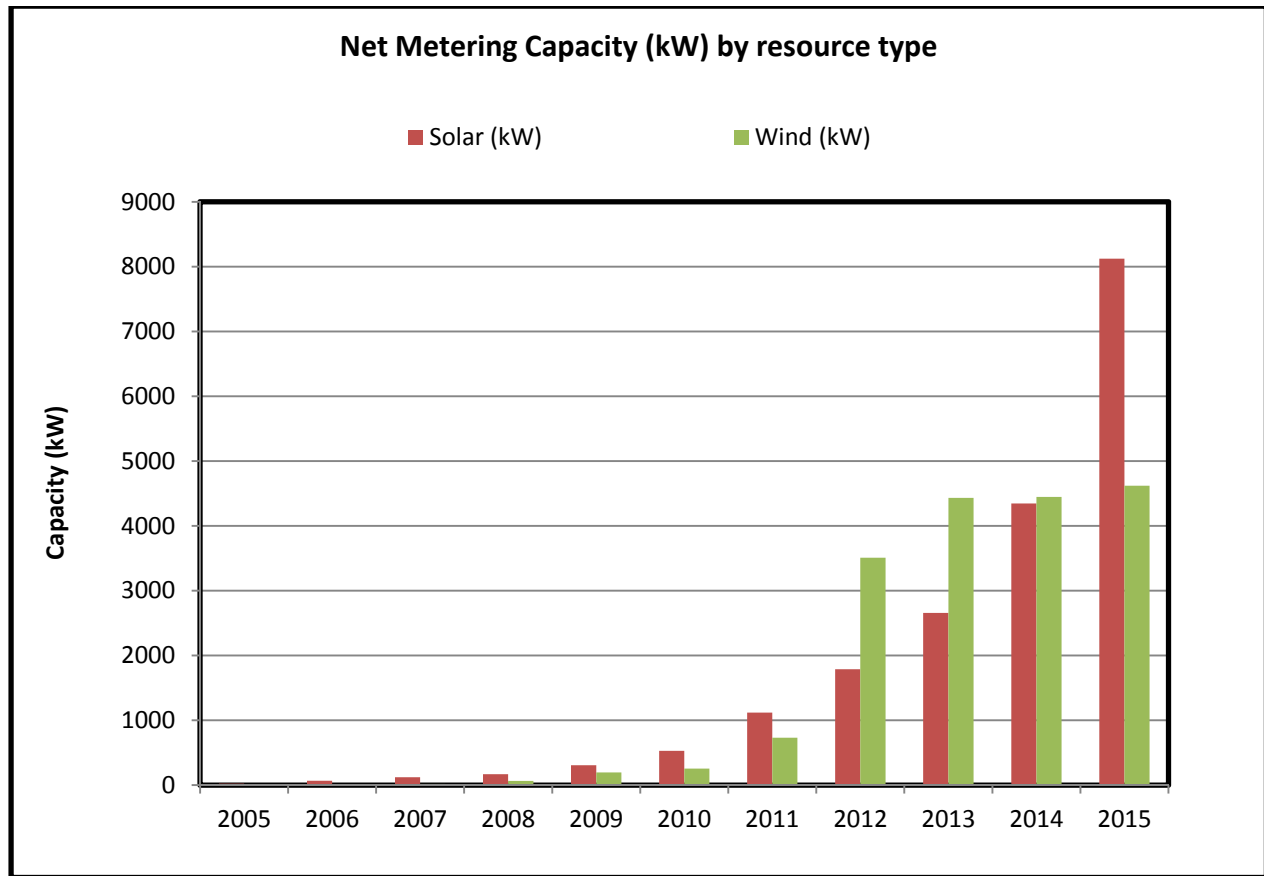
**Figure 1. Number of participants and total capacity by year**



<sup>3</sup> Values presented in the tables have been rounded to the nearest integer.

<sup>4</sup> Participants identified as dual (i.e. composed of both solar and wind) are grouped with the wind resources.

**Figure 2. Net Metering Capacity by resource type**



**Table 1. Nameplate Capacity by utility and by resource type, 2015**

	Total (kW)	Solar (kW)	Wind (kW)
<b>Duke Energy Indiana</b>	6115	3904	2212
<b>NIPSCO</b>	2911	811	2100
<b>IP&amp;L</b>	1452	1402	50
<b>SIGECO</b>	1190	1186	4
<b>I&amp;M</b>	1074	820	254
<b>Total</b>	<b>12,742</b>	<b>8,123</b>	<b>4,620</b>

**Table 2. Total Nameplate Capacity growth year over year**

	Capacity (kW)	% change from previous year	Absolute change from previous year (kW)
<b>2005</b>	23		
<b>2006</b>	66	188%	43
<b>2007</b>	140	111%	74
<b>2008</b>	233	66%	92
<b>2009</b>	504	117%	271
<b>2010</b>	783	55%	280
<b>2011</b>	1852	136%	1068
<b>2012</b>	5297	186%	3445
<b>2013</b>	7087	34%	1790
<b>2014</b>	8791	24%	1704
<b>2015</b>	12742	45%	3951

**Table 3. Participant growth year over year**

	Participating Customers	% change from previous year	Absolute change from previous year
<b>2005</b>	16		
<b>2006</b>	24	50%	8
<b>2007</b>	41	71%	17
<b>2008</b>	63	54%	22
<b>2009</b>	133	111%	70
<b>2010</b>	199	50%	66
<b>2011</b>	298	50%	99
<b>2012</b>	388	30%	90
<b>2013</b>	522	35%	134
<b>2014</b>	671	29%	149
<b>2015</b>	866	29%	195

**Table 4. Solar Nameplate Capacity growth year over year**

	Capacity (kW)	% change from previous year	Absolute change from previous year (kW)
<b>2005</b>	23		
<b>2006</b>	66	188%	43
<b>2007</b>	121	83%	55
<b>2008</b>	167	38%	46
<b>2009</b>	307	84%	140
<b>2010</b>	529	72%	221
<b>2011</b>	1119	112%	591
<b>2012</b>	1789	60%	670
<b>2013</b>	2657	49%	868
<b>2014</b>	4346	64%	1689
<b>2015</b>	8123	87%	3777

**Table 5. Wind Nameplate Capacity growth year over year**

	Capacity (kW)	% change from previous year	Absolute change from previous year (kW)
<b>2005</b>	0		
<b>2006</b>	0		
<b>2007</b>	19		19
<b>2008</b>	65	243%	46
<b>2009</b>	196	202%	131
<b>2010</b>	255	30%	58
<b>2011</b>	732	187%	477
<b>2012</b>	3509	379%	2777
<b>2013</b>	4431	26%	922
<b>2014</b>	4446	0%	15
<b>2015</b>	4620	4%	174

## Appendix A; IOU Submitted Net Metering Reports

## Duke Energy Indiana, Inc. 2015 Net Metering Report

(1) The total number of eligible net metering facilities	Note: This is the number of units, not customers. Some customers have more than one installation at the same site.	
<b>Number</b>	<b>Customer Class</b>	
25	schools	
346	residential	
57	commercial	
<b>428</b>	<b>TOTAL</b>	

(2) The number, size and type (solar, wind, hydro) of net metering facilities

Number	Size (kW)	Type
1	0.13	solar
2	0.25	solar
1	0.3	solar
1	0.38	solar
1	0.63	solar
1	0.7	solar
1	0.76	solar
3	0.86	solar
3	0.95	solar
7	1	solar
1	1.05	solar
1	1.075	solar
9	1.14	solar
2	1.29	solar
1	1.41	solar
1	1.414	solar
2	1.5	solar
4	1.52	solar
2	1.68	solar
3	1.72	solar
1	1.75	solar
12	1.8	solar
2	1.9	solar
2	1.904	solar
1	1.94	solar
12	2	solar
1	2.1	solar
5	2.15	solar
2	2.365	solar
1	2.38	solar
5	2.5	solar
1	2.52	solar
7	2.58	solar
1	2.795	solar
1	2.8	solar
5	2.85	solar
1	2.94	solar
19	3	solar
1	3.01	solar

1	3.04	solar
1	3.1	solar
2	3.225	solar
7	3.3	solar
2	3.42	solar
6	3.44	solar
4	3.5	solar
1	3.57	solar
4	3.655	solar
1	3.72	solar
5	3.8	solar
1	3.81	solar
6	3.87	solar
19	4	solar
1	4.05	solar
1	4.25	solar
3	4.284	solar
10	4.3	solar
4	4.5	solar
2	4.515	solar
1	4.522	solar
1	4.6	solar
2	4.8	solar
1	4.945	solar
27	5	solar
4	5.16	solar
1	5.25	solar
1	5.32	solar
1	5.475	solar
1	5.7	solar
3	5.712	solar
1	5.805	solar
8	6	solar
2	6.02	solar
1	6.3	solar
2	6.426	solar
4	6.45	solar
2	6.5	solar
2	6.75	solar
1	6.8	solar
2	6.88	solar
4	7	solar
3	7.2	solar
2	7.31	solar
4	7.5	solar
9	7.6	solar
1	7.854	solar
9	8	solar
1	8.17	solar
1	8.36	solar
2	8.5	solar
3	8.6	solar
1	8.75	solar
1	8.8	solar
2	9	solar



1	9.5	solar
1	9.52	solar
1	9.6	solar
6	10	solar
1	10.16	solar
4	10.32	solar
2	11	solar
2	11.4	solar
7	12	solar
1	12.15	solar
2	13	solar
1	13.5	solar
1	13.6	solar
7	13.76	solar
2	14	solar
1	15.2	solar
2	16	solar
2	18	solar
3	20	solar
1	20.425	solar
1	20.64	solar
1	20.855	solar
1	22	solar
1	22.8	solar
1	23.04	solar
1	23.65	solar
3	24.08	solar
1	24.94	solar
1	27.52	solar
1	28.8	solar
1	28.9	solar
2	40.8	solar
1	45.6	solar
2	50	solar
1	55.04	solar
1	60	solar
1	72	solar
1	123.84	solar
1	180	solar
1	200	solar
1	276	solar
1	504	solar
<b> </b>		
1	0.6	wind
6	1.8	wind
15	2.4	wind
1	3	wind
1	4.2	wind
2	5.5	wind
1	7.2	wind
1	9	wind
3	10	wind
1	300	wind
2	900	wind

(3) The number of new eligible net metering customers interconnected during the previous calendar year	90 - new net metering installations in 2015	Note: This is the number of units, not customers. Some customers have more than one installation at the same site.
(4) The number of existing eligible net metering customers that ceased participation in the net metering tariff during the previous calendar year	0 - ceased participation	
(5) If available, data on the amount of electricity generated by net metering facilities	Not available	
(6) A list of any system emergency disconnections that occurred in accordance with section 5 (f) of this rule and an explanation of each system emergency	No emergency disconnections	

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

**CUSTOMER-GENERATOR FACILITIES INTERCONNECTED AND/OR NET METERED AS OF DECEMBER 31, 2015**

During 2015 I&M received 43 interconnection applications for customer-generation facilities. Forty of the applications have been approved, with two applications pending additional customer information and one application withdrawn. Of the 43 applications, 23 are in-service and are net metered as of December 31, 2015. As detailed in the report, there are applications received in 2015 that are still awaiting customer action and others that were placed in-service in early 2016 and therefore the net metered kW is not included in this 2015 report. I&M also had 2 applications from 2014 that were placed in-service in 2015 (Nos. 109 and 110) and are now net metered. The I&M net metering cap for 2015 is 43.88 MW based upon I&M's 2014 summer peak load of 4,388 MW. As of December 31, 2015, I&M has 1,074 kW net metered, an increase of 463 kW from year end 2014.

Total number of net metering customers (122) and facilities; the number, size, and type of net metering facilities; the number of new net metering customers (25) interconnected during the previous year: Please see the table below.

Number of net metering customers who left program in 2015: One. See customer No. 15.

Data on amount of electricity generated by net metering facilities: The amount of customer generation is unavailable to the Company.

System emergency disconnections: None

Annual Interconnection Report setting forth the application procedure level, application status and number, size and type of customer-generator facilities interconnected: Please see table below.

CUSTOMER NAME	NUMBER OF UNITS	NAME PLATE (kW)	NET METERED	NET METERED (kW)	TYPE	STATUS
Customer 1	1	2,000	No		Steam Turbine	Connected 1933

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 2	7	28,475	No		Steam & Combustion Turbines	Connected 1970 thru 2004
Customer 3	1	1.1	Yes	1.1	Photovoltaic	Connected February 2005
Customer 4	1	1	Yes	1	Photovoltaic	Connected March 2002
Customer 5	1	130	No		Gas Micro turbine	Connected April 2003
Customer 6	1	1.9	Yes	1.9	Wind/Solar	Connected August 2007
Customer 7	1	7.8	Yes	7.8	Photovoltaic	Connected August 2008
Customer 8	1	5.3	No		Photovoltaic	Connected September 2008
Customer 9	1	10	No		Photovoltaic	Connected September 2008
Customer 10	1	5.5	Yes	5.5	Wind Turbine	Connected September 2008
Customer 11	1	1.8	Yes	1.8	Wind Turbine	Connected December 2009

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 12	1	2.6	Yes	2.6	Wind Turbine	Connected February 2009
Customer 13	1	2.6	Yes	2.6	Wind Turbine	Connected February 2009
Customer 14	1	2.6	Yes	2.6	Wind Turbine	Connected June 2009
Customer 15	1	2.6			Wind Turbine	House fire in Dec 2014. Final account bill in August 2015. New service in 2016
Customer 16	1	10	No		Steam & Combustion Turbines	System Approved. Installation not completed
Customer 17	1	9.2	Yes	9.2	Wind Turbine	Connected December 2009
Customer 18	2	4.8	Yes	4.8	Wind Turbine	Connected October 2009
Customer 19	1	2.6	Yes	2.6	Wind Turbine	Connected July 2009
Customer 20	2	5.2	Yes	3.8	Wind Turbine	Connected May 2009
Customer 21	1	1.9	Yes	1.9	Wind Turbine	Connected May 2009

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 22	1	2.6	Yes	2.6	Wind Turbine	Connected June 2009
Customer 23	1	2.4	Yes	2.4	Wind Turbine	Connected December 2009
Customer 24	1	1.9	Yes	1.9	Wind Turbine	Connected August 2009
Customer 25	1	10	No		Wind Turbine	Connected July 2009
Customer 26	1	1.9	Yes	1.9	Wind Turbine	Connected November 2009
Customer 27	1	10	Yes	10	Wind Turbine	Connected November 2009
Customer 28	1	5	Yes	5	Wind Turbine	Connected April 2009
Customer 29	1	2.6	Yes	2.6	Wind Turbine	Connected December 2009
Customer 30	1	10	Yes	10	Wind Turbine	Connected December 2009
Customer 31	1	2.6	Yes	2.6	Wind Turbine	Connected December 2009

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 32	1	6	Yes	6	Photovoltaic	Connected September 2009
Customer 33	1	21	Yes	21	Photovoltaic	Connected November 2009
Customer 34	1	1.2	Yes	1.2	Wind Turbine	Connected December 2009
Customer 35	1	1.2	Yes	1.2	Wind Turbine	Connected December 2009
Customer 36	1	2.4	Yes	2.4	Wind Turbine	Connected December 2009
Customer 37	2	5.2	Yes	5.2	Wind Turbine	Connected April 2010
Customer 38	1	2.4	Yes	2.4	Wind Turbine	Connected April 2010
Customer 39	1	7	Yes	7	Photovoltaic	Connected January 2010
Customer 40	1	4.4	Yes	4.4	Photovoltaic	Connected July 2010
Customer 41	1	5.5	Yes	5.5	Photovoltaic	Connected November 2010

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 42	1	96.5	No		Photovoltaic	Connected October 2010
Customer 43	1	0.8	Yes	0.8	Photovoltaic	Connected March 2010
Customer 44	1	20	Yes	20	Photovoltaic	Connected October 2010
Customer 45	1	2.6	Yes	2.6	Wind Turbine	Connected August 2010
Customer 46	1	2.6	Yes	2.6	Wind Turbine	Connected May 2010
Customer 47	1	4.8		N/A	Wind Turbine	Fire Loss October 2014
Customer 48	1	10	Yes	10	Wind Turbine	Connected October 2010
Customer 49	1	3.6	Yes	3.6	Wind Turbine	Connected October 2010
Customer 50	1	3.5	Yes	3.5	Photovoltaic	Connected January 2011
Customer 51	1	3.6	Yes	3.6	Photovoltaic	Connected June 2011



**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 52	1	2.6	Yes	2.6	Wind Turbine	Connected April 2011
Customer 53	1	2.6	Yes	2.6	Wind Turbine	Connected April 2011
Customer 54	1	9.9	Yes	9.9	Photovoltaic	Connected June 2011
Customer 55	1	0.9	Yes	0.9	Photovoltaic	Connected July 2011
Customer 56	1	3.5	Yes	3.5	Photovoltaic	Connected August 2011
Customer 57	1	2.6	Yes	2.6	Wind Turbine	Connected August 2011
Customer 58	1	2.4	Yes	2.4	Wind Turbine	Connected August 2011
Customer 59	1	2.6	Yes	2.6	Wind Turbine	Connected August 2011
Customer 60	1	0.7	Yes	0.7	Photovoltaic	Connected September 2011
Customer 61	1	110	Yes	110	Wind Turbine and Photovoltaic	Connected September 2011

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 62	1	2.9	Yes	2.9	Photovoltaic	Connected October 2011
Customer 63	1	2.8	Yes	2.8	Photovoltaic	Connected July 2013
Customer 64	1	2.9	Yes	2.9	Photovoltaic	Connected December 2011
Customer 65	1	2.8	Yes	2.8	Photovoltaic	Connected December 2011
Customer 66	1	3	Yes	3	Photovoltaic	Connected August 2012
Customer 67	1	4.5	Yes	4.5	Photovoltaic	Connected March 2012
Customer 68	1	4.8	Yes	4.8	Photovoltaic	Connected December 2011
Customer 69	1	5.5	Yes	5.5	Photovoltaic	Connected December 2011
Customer 70	1	9.3	Yes	9.3	Photovoltaic	Connected September 2012
Customer 71	1	5	Yes	5	Photovoltaic	Connected July 2012

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 72	1	5.9	Yes	5.9	Photovoltaic	Connected July 2012
Customer 73	1	2.3	Yes	2.3	Photovoltaic	Connected February 2012
Customer 74	1	19.7	Yes	19.7	Photovoltaic	Connected April 2012
Customer 75	1	7.8	Yes	7.8	Photovoltaic	Connected November 2012
Customer 76	1	2	Yes	2	Wind Turbine	Connected November 2012
Customer 77	1	10	Yes	10	Wind Turbine	Connected July 2012
Customer 78	1	2.4	Yes	2.4	Wind Turbine	Connected November 2012
Customer 79	1	2.2	Yes	2.2	Photovoltaic	Connected January 2013-Level 1
Customer 80	1	1.2	Yes	1.2	Photovoltaic	Connected February 2013-Level 1
Customer 81	1	5.6	Yes	5.6	Photovoltaic	Connected February 2013-Level 1

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 82	1	2.4	Yes	2.4	Wind Turbine	Connected April 2013-Level 1
Customer 83	1	2.9	Yes	2.9	Photovoltaic	Connected May 2013-Level 1
Customer 84	1	2.5	Yes	2.5	Photovoltaic	Connected June 2013-Level 1
Customer 85	1	2.8	Yes	2.8	Photovoltaic	Connected June 2013-Level 1
Customer 86	1	5.8	Yes	5.8	Photovoltaic	Connected June 2013-Level 1
Customer 87	1	1.9	Yes	1.9	Photovoltaic	Application Approved 7/13 Meter Installed October 2013-Level 1
Customer 88	1	2.2	Yes	2.2	Photovoltaic	Connected August 2013-Level 1
Customer 89	1	2.2	Yes	2.2	Photovoltaic	Connected August 2013-Level 1
Customer 90	1	4.8	Yes	4.8	Photovoltaic	Connected August 2013-Level 1
Customer 91	1	7.6	Yes	7.6	Photovoltaic	Connected September 2013-Level 1

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 92	1	35.3	Yes	35.3	Photovoltaic	Connected November 2013-Level 2
Customer 93	1	9.9			Photovoltaic	Customer cancelled plans to install.
Customer 94	1	16	Yes	16	Photovoltaic	Connected November 2013-Level 2
<b>2014</b>						
Customer 95	1	12	Yes	12	Photovoltaic	In service: 3-11-2014-Level II
Customer 96	1	4	Yes	4	Photovoltaic	In service 4-28-2014-Level I
Customer 97	1	9	Yes	9	Photovoltaic	In service 6-9-2014-Level I
Customer 98	1	5.2	Yes	5.2	Photovoltaic	In service 6-17-2014-Level I
Customer 99	1	10	Yes	10	Photovoltaic	In service 7-30-2014-Level I
Customer 100	1	11.4	Yes	11.4	Photovoltaic	In service 8-4-2014-Level 2

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 101	1	4.9	Yes	4.9	Photovoltaic	In service 8-6-2014-Level I
Customer 102	1	6.2	Yes	6.2	Photovoltaic	In service 8-19-2014-Level I
Customer 103	1	6.7	Yes	6.7	Photovoltaic	In service 9-10-2014-Level I
Customer 104	1	6.9	Yes	6.9	Photovoltaic	In service 9-29-2014-Level I
Customer 105	1	2.4	Yes	2.4	Wind	In service 9-30-2014-Level I
Customer 106	1	2.6	Yes	2.6	Photovoltaic	In service 11-3-2014-Level I
Customer 107	1	10.2	Yes	10.2	Photovoltaic	In service 11-6-2014-Level 2
Customer 108	1	1.6	Yes	1.6	Photovoltaic	In service 12-9-2014-Level I
Customer 109	1	14.9	Yes	14.9	Photovoltaic	In service 11-20-2015-Level 2
Customer 110	1	20	Yes	20	Photovoltaic	In service 8-19-2015-Level 2

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
<b>2015</b>						
Customer 111	1	2.6	Yes	2.6	Wind	In service 3-31-2015-Level 1
Customer 112	1	7.5	Yes	7.5	Photovoltaic	In service 3-6-2015-Level 1
Customer 113	1	6.1	Yes	6.1	Photovoltaic	In service 4-21-2015-Level 1
Customer 114	1	1.0	Yes	1.0	Photovoltaic	In service 4-9-2015-Level 1
Customer 115	1	3.1			Photovoltaic	Application received and approved in March 2015. Waiting on Customer Installation
Customer 116	1	20	Yes	20	Photovoltaic	In service 11-19-2015-Level 2
Customer 117	1	49	Yes	49	Photovoltaic	In service 12-3-2015-Level 1
Customer 118	1	5.0	Yes	5.0	Photovoltaic	In service 8-20-2015-Level 1
Customer 119	1	8.0	Yes	8.0	Photovoltaic	In service 7-2-2015-Level 1

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 120	1	171.4			Photovoltaic	Application received and approved September 2015. Waiting on Customer Installation
Customer 121	1	8	Yes	8	Photovoltaic	In service 8-25-2015-Level 1
Customer 122	1	9.3	Yes	9.3	Photovoltaic	In service 11-2-2015-Level 1
Customer 123	1	8.2	Yes	8.2	Photovoltaic	In service 10-6-2015-Level 1
Customer 124	1	6.3	Yes	6.3	Photovoltaic	In service 9-4-2015-Level 1
Customer 125	1	16.3	Yes	16.3	Photovoltaic	In service 11-6-2015-Level 2
Customer 126	1	3.2	Yes	3.2	Photovoltaic	In service 9-22-2015-Level 1
Customer 127	1	25.7	Yes	25.7	Photovoltaic	In service 11-20-2015-Level 2
Customer 128	1	3.5			Photovoltaic	Application received and approved in September 2015. In service in February 2016
Customer 129	1	15			Photovoltaic	Application received and approved September 2015. Waiting on customer installation.



**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 130	1	8.2	Yes	8.2	Photovoltaic	In service 11-20-2015-Level 1
Customer 131	1	20	Yes	20	Photovoltaic	In service 12-16-2015-Level 2
Customer 132	1	122.4	Yes	122.4	Photovoltaic	In service 11-10-2015-Level 2
Customer 133	1	5	Yes	5.0	Photovoltaic	In service 10-19-2015-Level 1
Customer 134	1	13.8	Yes	13.8	Photovoltaic	In service 11-10-2015-Level 2
Customer 135	1				Photovoltaic	Customer application 9-30-2015. Customer cancelled on 12-16-2015
Customer 136	1	55.1	Yes	55.1	Photovoltaic	In service 12-31-2015-Level 2
Customer 137	1	2.5			Photovoltaic	Application received and approved in October 2015. In service in January 2016.
Customer 138	1	10.7			Photovoltaic	Application received October 2015. Waiting on additional customer information.
Customer 139	1	18.8	Yes	18.8	Photovoltaic	In service 11-10-2015-Level 2

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 140	1	3.7			Photovoltaic	Application received and approved November 2015. Waiting on customer installation.
Customer 141	1	10.4			Photovoltaic	Application received and approved in November 2015. Waiting on customer installation.
Customer 142	1	147.3			Photovoltaic	Application received November 2015 and approved December 2015. Waiting on customer installation.
Customer 143	1	14.3			Photovoltaic	Customer application received in November 2015 and approved February 2016.
Customer 144	1	10.4			Photovoltaic	Customer application received in November 2015 and in-service January 2016.
Customer 145	1	17.2			Photovoltaic	Customer application received in November 2015 and approved February 2016.
Customer 146	1	8.6	Yes	8.6	Photovoltaic	In service 12-16-2015-Level 1
Customer 147	1	5.2			Photovoltaic	Customer application received in December 2015 and approved January 2016.
Customer 148	1	18.4			Photovoltaic	Application received and approved December 2015.
Customer 149	1				Photovoltaic	Application received December 2015. Awaiting customer information.

**INDIANA MICHIGAN POWER COMPANY  
INTERCONNECTION NET METERING-INDIANA**

<b>CUSTOMER NAME</b>	<b>NUMBER OF UNITS</b>	<b>NAME PLATE (kW)</b>	<b>NET METERED</b>	<b>NET METERED (kW)</b>	<b>TYPE</b>	<b>STATUS</b>
Customer 150	1	2.5			Photovoltaic	Application received and approved December 2015.
Customer 151	1	2.5			Photovoltaic	Application received and approved December 2015.
Customer 152	1	2.5			Photovoltaic	Application received and approved December 2015.
Customer 153	1	2.5			Photovoltaic	Application received and approved December 2015.

**2015 Totals**

**43 Applications**

**25 Net Metered**

**463**

**Cumulative Total (kW)**

**1,074**

# Net Metering Report 2015

February 10, 2016

<b>Utility Name</b>	<b>Indianapolis Power &amp; Light Company</b>
<b>Contact Name</b>	<b>John Haselden Principal Engineer, Regulatory Affairs</b>
<b>Phone Number / e-mail</b>	<b>317-261-6629 <a href="mailto:john.haselden@aes.com">john.haselden@aes.com</a></b>
<b>Total Number of Eligible (participating) Net Metering Customers (12-31-15)</b>	<b>79</b>
<b>Total Number of Net Metering Facilities (12-31-15)</b>	<b>79</b>
<b>Number and Size of Solar Facilities – aggregate capacity</b>	<b>78 Facilities with Rated Maximum Capacity of 1,402 kW(Total)</b>
<b>Number and Size of Wind Facilities – aggregate capacity</b>	<b>1 Facility with Rated Maximum Capacity of 50 kW(Total)</b>
<b>Number and Size of Hydro Facilities– aggregate capacity</b>	<b>0</b>
<b>Number of New NM Interconnections in 2015</b>	<b>21</b>
<b>Number of Previous NM customers who left program in 2015</b>	<b>4</b>
<b>Data on amount of electricity generated by NM facilities (if available)</b>	<b>kWh (net)</b>
<b>A list of any system emergency disconnections that occurred, and an explanation of each</b>	<b>0</b>

## IPL Net Metering Inventory - 2015

### Customer Information Removed

Customer Name	Account Number	Type of Resource		Count	Application		System Capacity	Application		Date Installed	Date Removed	System Status
		(Solar, Hydro, Wind)			Level	Capacity		Approved Date				
Customer #1	05-1402-7400	Solar		1	1	2.00	3/22/10	3/26/10	4/13/10			Operational
Customer #2	01-0164-2040	Solar		1	1	1.10	12/2/06	12/6/06	2/17/07			Operational
Customer #3	08-2708-9025	Solar		1	1	5.00	6/4/09	6/5/09	7/1/09			Operational
Customer #4	01-0221-5012	Solar		1	1	6.10	6/20/07	6/29/07	7/17/07	Increase 2015		Operational
Customer #5	04-1155-1107	Solar		1	1	2	2/10/09	4/20/09	9/1/10			Operational
Customer #6	02-0559-3360	Solar		1	1		12/23/09	1/5/10	1/21/10			Removed
Customer #7	19-9686-5600	Solar		1	1		11/1/10	11/1/10	12/30/10		10/21/2015	Removed
Customer #8	01-0173-0640	Solar		1	1	7	7/19/11	7/28/11	8/24/11			Operational
Customer #9	02-0409-6840	Solar		1	1	19.95	10/26/11	10/26/11	11/30/12			Operational
Customer #10	08-2841-5740	Solar		1	1	2	6/15/11	6/17/11	8/18/11			Operational
Customer #11	07-1781-1039	Solar		1	1	1.935	8/5/11	8/10/11	9/16/11			Operational
Customer #12	07-1996-9650	Solar		1	1	3.87	8/31/11	9/13/11	10/21/11			Operational
Customer #13	02-0399-2040	Solar		1	1	2.5	1/31/12	2/3/12	2/3/12			Operational
Customer #14	02-0864-0208	Solar		1	1	3	2/7/12	2/7/12	2011			Operational
Customer #15	09-3280-3240	Solar		1	1	1.72	1/31/12	1/31/12	2/1/12			Operational
Customer #16	02-0418-9600	Solar		1	1	2.5	3/26/12	3/27/12	5/7/12			Operational
Customer #17	01-0178-3472	Solar		1	1	4	6/12/12	6/19/12	6/22/12			Operational
Customer #18	02-0769-1880	Solar		1	1	6.75	7/2/12	7/5/12	7/23/12			Operational
Customer #19	02-0769-1920	Solar		1	2	15.6	7/31/12	8/16/12	10/1/12			Operational
Customer #20	13-5825-2495	Solar		1	1	2	7/16/12	7/23/12	8/24/12			Operational
Customer #21	17-9052-4770-01	Wind		1	2	50		2/29/08				Operational
Customer #22	07-2149-4000	Solar		1	1	1.9	7/25/12	7/30/12	10/8/12			Operational
Customer #23	17-9135-8200	Solar		1	1	5	9/24/12	11/16/12	11/16/12			Operational
Customer #24	15-8097-4000	Solar		1	1	4	10/12/12	11/11/12	12/1/12			Operational
Customer #25	12-5121-4000	Solar		1	1	2.2	10/9/12	10/15/12	4/1/13			Operational

Customer #26	16-8474-5000	Solar	1	1	2.58	9/27/12	10/1/12	3/26/13	Operational
Customer #27	08-2853-3300	Solar	1	1	3.66	6/13/13	6/13/13	7/31/13	Operational
Customer #28	16-8175-2440-11	Solar	1	1	4	1/29/13	4/4/13	4/4/13	Operational
Customer #29	02-0409-6805	Solar	1	1	2.15	4/2/13	4/3/13	8/1/13	Operational
Customer #30	09-3256-9475	Solar	1	1	3.06	3/29/13	4/12/13	5/1/13	Operational
Customer #31	15-8050-5630	Solar	1	1	3.655	4/4/13	4/12/13	7/1/13	Operational
Customer #32	03-0994-5534	Solar	1	1	3/25/13	4/4/13	6/1/13	Removed	
Customer #33	02-0794-8880-03	Solar	1	1	5	1/28/13	1/28/13	6/7/13	Operational
Customer #34	01-0231-5000	Solar	1	1	7.34	5/2/13	5/7/13	7/1/13	Operational
Customer #35	01-0356-7235	Solar	1	1	2.4	5/6/13	5/20/13	8/1/13	Operational
Customer #36	05-1425-7240	Solar	1	1	1.73	5/7/13	5/9/13	8/1/13	Operational
Customer #37	16-8378-5000	Solar	1	1	2.2	5/11/13	5/20/13	5/5/13	Operational
Customer #38	11-4800-5700	Solar	1	1	4	3/21/2014	5/21/14	6/9/14	Operational
Customer #39	05-1459-8840	Solar	1	1	1.5	2/18/2013	2/19/13	2/1/14	Operational
Customer #40	09-3308-4800	Solar	1	2	20	4/10/13	5/13/13	1/2/14	Operational
Customer #41	04-1091-8120	Solar	1	1	3.75	7/7/14	7/14/14	7/15/14	Operational
Customer #42	06-1528-2285	Solar	1	1	14.3	4/30/14	5/13/14	6/1/14	Operational
Customer #43	07-2152-1000	Solar	1	1	3	4/21/14	4/25/14	6/12/14	Operational
Customer #44	09-3017-6615	Solar	1	1	4.16	4/8/14	4/24/14	6/1/14	Operational
Customer #45	09-3369-4800	Solar	1	1	4.5	8/12/14	8/13/14	8/18/14	Operational
Customer #46	09-3370-4240	Solar	1	1	3	5/26/14	6/11/14	7/15/14	Operational
Customer #47	10-3468-7755	Solar	1	1	7.6	9/29/14	10/1/14	10/11/14	Operational
Customer #48	11-4257-0070	Solar	1	1	8	7/8/14	7/21/14	10/13/14	Operational
Customer #49	11-4515-9000	Solar	1	1	8	9/1/14	9/18/14	10/6/14	Operational
Customer #50	11-4800-5708	Solar	1	1	4	7/2/14	9/4/14	9/16/14	Operational
Customer #51	11/4893-0160	Solar	1	1	3	5/7/14	5/7/14	6/3/14	Operational
Customer #52	13-5983-1145	Solar	1	1	4	4/21/14	5/1/14	5/10/14	Operational
Customer #53	18-9227-3140	Solar	1	1	3.6	10/14/14	10/17/14	10/31/14	Operational
Customer #54	01-0157-1000	Solar	1	1	7.5	9/26/14	10/3/14	10/20/14	Operational
Customer #55	17-9147-3605	Solar	1	1	5.8	4/29/14	5/1/14	6/17/14	Operational
Customer #56	11-4911-4000	Solar	1	1	4	3/23/14	5/5/14	6/17/14	Operational
Customer #57	09-3369-0760	Solar	1	1	5	11/5/14	11/6/14	11/17/14	Operational
Customer #58	09-3315-2400	Solar	1	1	12/03/14	12/8/2014	12/29/14	Removed	
Customer #59	09-3352-6080	Solar	1	1	1.75	12/15/14	12/17/2014	12/17/14	Operational
Customer #60	09-3316-1400	Solar	1	1	5	12/09/14	12/15/2014	12/30/14	Operational
Customer #61		Solar	1	1	3	12/03/14	12/5/2014	12/19/14	Operational

Customer #62	09-3352-6080	Solar	1	2	20	11/4/14	12/16/2014	12/30/14	Operational
Customer #63	10-3829-9995	Solar	1	1	3.78	2/22/15	2/25/15	4/1/15	Operational
Customer #64	07-2094-2080	Solar	1	1	4	3/16/15	3/17/15	5/1/15	Operational
Customer #65	13-7021-8510	Solar	1	1	4.86	11/5/14	11/12/14	1/15/15	Operational
Customer #66	02-0522-7160	Solar	1	1	4			5/1/15	Operational
Customer #67	13-5860-6140	Solar	1	1	6	5/8/15	5/11/2015	6/1/15	Operational
Customer #68	02-0736-0440	Solar	1	1	2.15	5/13/15	5/14/2015	7/1/15	Operational
Customer #69	04-1102-4123	Solar	1	2	10.95	6/2/15	6/3/2015	7/1/2015	Operational
Customer #70	18-9317-4570	Solar	1	1	3.825	8/10/15	8/18/2015	8/26/15	Operational
Customer #71	08-2561-6065	Solar	1	1	8.35	8/12/15	8/19/15	9/1/15	Operational
Customer #72	01-0279-9060	Solar	1	1	5.4	8/4/15	8/20/2015	9/1/15	Operational
Customer #73	09-3256-9240	Solar	1	1	5.45	7/31/15	8/19/2015	10/1/15	Operational
Customer #74	11-4303-7240	Solar	1	1	4.5	8/12/15	8/24/15	9/2/15	Operational
Customer #75	08-2561-9515	Solar	1	2	10.95	8/11/15	8/26/2015	9/1/15	Operational
Customer #76	18-9228-4805	Solar	1	2	12	8/12/15	8/18/15	7/23/15	Operational
Customer #77	01-0182-1640	Solar	1	1	1.35	6/30/15	7/6/15	8/1/15	Operational
Customer #78	05-1474-4679	Solar	1	2	10.2	7/3/15	8/26/15	9/2/15	Operational
Customer #79	10-3430-5120	Solar	1	1	8.2	8/26/15	9/8/2015	9/16/15	Operational
Customer #80	18-9312-1465	Solar	1	1	0.52	8/10/15	8/11/2015	8/26/15	Operational
Customer #81	02-0775-3000	Solar	1	1	2.925	9/8/15	9/12/2015	10/15/15	Operational
Customer #82	01-0242-3320	Solar	1	1	4	11/5/15	11/10/2015	12/28/15	Operational
Customer #83	15-7815-4510	Solar	1	2	1,000	3/17/15	10/28/2015	12/7/15	Operational

**Northern Indiana Public Service Company  
2015 Net Metering Report**

**Report Effective Date: December 31, 2015  
Report Date: March 1, 2016**

Reference: 170 IAC 4-4.2-9 Tariff and Reporting Requirements  
Authority: IC 8-1-1-3  
Affected: IC 8-1-2

(1) The total number of net metering customers and facilities <sup>1</sup> :	
Residential Customers	82 Customers
Commercial Customers	19 Customers
K - 12 Schools	3 Customers

(2) The number, size, and type of net metering facilities:	<u>Type</u>	<u>Size</u>	<u>No. of Units</u>
	Solar	0.64 kW	1
		1.10 kW	1
		1.38 kW	1
		1.44 kW	1
		1.72 kW	1
		2.00 kW	1
		2.15 kW	2
		2.30 kW	1
		2.75 kW	1
		2.88 kW	1
		3.00 kW	6
		3.50 kW	1
		4.00 kW	3
		4.30 kW	3
		5.00 kW	6
		5.16 kW	1
		5.23 kW	1
		5.40 kW	2
		5.76 kW	1
		5.90 kW	1
		6.88 kW	1
		7.00 kW	1
		7.40 kW	1
		7.60 kW	1
		7.74 kW	1
		8.00 kW	2
		8.20 kW	1
		8.35 kW	1
		9.03 kW	2
		9.890 kW	1
		10.00 kW	1
		10.00 kW	7
		12.00 kW	1
		13.76 kW	2
		16.00 kW	1
		17.25 kW	1
		19.50 kW	1
		24.00 kW	1
		28.00 kW	1
		56.00 kW	1
		84.00 kW	1
		220.00 kW	1
	Wind	1.80 kW	1
		2.40 kW	11
		2.60 kW	3
		3.00 kW	2
		3.80 kW	1
		4.80 kW	2
		6.00 kW	1
		7.20 kW	1
		10.00 kW	3
		12.00 kW	1
		17.50 kW	1
		900.00 kW	2
	Solar/Wind	1.76 kW	1
		1.80 kW	1
		2.23 kW	1
		4.50 kW	1
		5.00 kW	1
		7.45 kW	1
		85.60 kW	1
		63.60 kW	1

(3) The number of new net metering customers interconnected during the previous calendar year:	16
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(4) The number of existing net metering customers that ceased participation in the net metering tariff during the previous calendar year <sup>2</sup> :	1
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(5) If available, data on the amount of electricity generated by net metering facilities:	2,173,692 kWh
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(6) A list of any system emergency disconnections that occurred explanation of each system emergency:	None
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**Southern Indiana Gas and Electric Company  
d/b/a Vectren Energy Delivery of Indiana**

**Net Metering  
And  
Customer-Generator Interconnection Report  
For the Year Ended December 31, 2015**

The following information follows 170 IAC reporting requirements regarding Net Metering and Customer-Generator Interconnections. All information included in the report is the system equipment and configuration as of December 31, 2015.

**Rule 4.2. Net Metering**

The following items are reported as required by 170 IAC 4-4.2-9(c):

Utility Name	Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc.
Total Number of Net Metering Customers (12-31-15)	133
Total Number of Net Metering Facilities (12-31-15)	137
Number and Size of Solar Facilities	135 – 1186.29 kW total
Number and Size of Wind Facilities	2 – 4.2 kW total
Number and Size of Hydro Facilities	None
Number of New NM Interconnections in 2015	44
Number of Previous NM customers who left program in 2015	1- Vacated premise
Data on amount of electricity generated by NM facilities (if available)	Not Available
A list of any system emergency disconnections that occurred, and an explanation of each	None

**Supplemental Information**  
**Net Metering Customer Applications and Installation Inventory-2015<sup>2</sup>**

Sequential Count	Total Inverter Capacity (KW)	Application Level	Application Received	Application Approved	Net Meter Activation Date
1	1.29	1	6/16/2014	6/23/2014	3/24/2015
2	10	1	1/12/2015	1/15/2015	4/20/2015
3	8	1	1/13/2015	1/26/2015	2/3/2015
4	20	2	1/16/2015	1/28/2015	6/1/2015
5	20	2	1/16/2015	2/3/2015	6/1/2015
6	3.5	1	2/4/2015	2/13/2015	3/4/2015
7	10.5	2	2/23/2015	2/25/2015	N/A
8	10	1	3/2/2015	3/5/2015	4/6/2015
9	2.15	1	3/10/2015	NA	3/19/2015
10	11.4	1	3/16/2015	NA	NA
11	200	2	3/17/2015		
12	12	2	3/17/2015	3/20/2015	4/21/2015
13	6	1	3/17/2015	3/23/2015	4/7/2015
14	15.2	2	3/18/2015	4/1/2015	
15	6.75	1	3/19/2015	4/1/2015	4/24/2015
16	6	1	3/30/2015	4/17/2015	5/14/2015
17	10	1	4/3/2015	4/23/2015	5/27/2015
18	6	1	4/6/2015	4/23/2015	5/8/2015
19	10	1	4/14/2015	4/24/2015	5/1/2015
20	6	1	4/27/2015	4/30/2015	5/18/2015
21	17.5	2	4/28/2015	5/18/2015	5/29/2015
22	41.04	2	4/30/2015	5/15/2015	7/14/2015
23	10	1	4/30/2015	5/14/2015	6/23/2015
24	10.95	2	5/1/2015	5/20/2015	6/16/2015
25	0.5	1	5/4/2015	5/12/2015	6/10/2015
26	9.5	1	5/21/2015	5/28/2015	8/4/2015
27	2	1	6/1/2015	6/16/2015	6/25/2015
28	12	2	6/3/2015	6/17/2015	6/30/2015
29	24	2	6/12/2015	7/2/2015	7/21/2015
30	11	2	6/16/2015	6/29/2015	4/10/2013
31	12	2	6/26/2015	7/9/2015	7/23/2015
32	15.4	2	7/2/2015	7/10/2015	10/9/2015
33	12	2	7/7/2015	7/16/2015	7/31/2015
34	6	1	7/9/2015	7/22/2015	8/25/2015
35	8.35	1	7/15/2015	7/29/2015	10/29/2015
36	72	2	7/16/2015	7/30/2015	11/5/2015
37	9	1	7/20/2015	7/30/2015	
38	9	1	7/28/2015	8/12/2015	
39	6	1	8/28/2015	9/1/2015	10/7/2015

Sequential Count	Total Inverter Capacity (KW)	Application Level	Application Received	Application Approved	Net Meter Activation Date
40	7.7	1	9/1/2015	9/4/2015	9/15/2015
41	3.825	1	9/4/2015	9/11/2015	9/6/2015
43	65.4	2	9/11/2015		
44	8.35	1	9/16/2015	9/18/2015	11/6/2015
45	12.7	2	9/24/2015	9/29/2015	10/12/2015
46	38.6	2	10/19/2015	10/26/2015	
47	19.3	2	10/19/2015	10/26/2015	
48	10.95	2	10/26/2015	10/27/2015	11/30/2015
49	6	1	10/29/2015	10/30/2015	12/7/2015
50	8.35	1	11/2/2015	11/3/2015	12/4/2015
51	3	1	11/3/2015	11/3/2015	11/9/2015
52	10.95	2	11/5/2015	11/9/2015	1/4/2016
53	6	1	11/9/2015	11/10/2015	
54	10.95	2	11/12/2015	11/16/2015	12/15/2015
55	7.7	1	11/17/2015	11/18/2015	11/30/2015
56	10	1	11/24/2015	11/25/2015	12/15/2015
57	12	2	11/24/2015	11/25/2015	
58	12	2	12/7/2015	12/8/2015	
59	1.2	1	12/17/2015		
60	16.7	2	12/17/2015	1/6/2016	
61	11	2	12/18/2015	12/21/2015	1/7/2016
62	7.7	1	12/23/2015	12/28/2015	

Notes

- 2) For applications received and approved prior to 2015, please see previous reports filed with the Commission